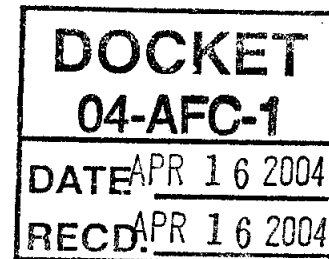




**CH2MHILL**

April 16, 2004  
184288.03.AF.DA



Mr. William Pfanner  
Siting Project Manager  
California Energy Commission  
1516 Ninth Street, MS-15  
Sacramento, CA 95814

RE: Data Adequacy Supplement  
San Francisco Electric Reliability Project (04-AFC-1)

On behalf of the City and County of San Francisco, please find attached 75 hard copies and one original of the Data Adequacy Supplement prepared in response to data adequacy requests received from the CEC staff. In addition we are providing five copies of the following attachments:

- \* • Attachment WM-DA-1, the Phase I Environmental Site Assessment
- Attachment WR-DA-1 containing:
  - City and County of San Francisco's Waste Discharge Requirements
  - San Francisco Department of Public Works Order No. 158170
  - Article 4.1 of the San Francisco Public Works Code

Fifty CD-ROMs containing both the complete AFC and the Data Adequacy Supplement (including the two attachments) are also being provided.

Please call me if you have any questions.

Sincerely,

CH2M HILL

A handwritten signature in black ink, appearing to read "John L. Carrier".

John L. Carrier, J.D.  
Program Manager

c: Julie Labonte/SFPUC  
Ralph Hollenbacher/SFPUC  
Jeanne Solé/SF

**CDM**

**Camp Dresser & McKee**

# Phase I ESA



**Pacific Gas and Electric  
Company**

## **Phase I Environmental Site Assessment**

**Potrero Power Plant**  
City and County of San Francisco,  
California



October 1997

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## Section 1.0 Executive Summary

Camp Dresser & McKee Inc. (CDM) was contracted by Pacific Gas and Electric Company (PG&E) to perform a Phase I Environmental Site Assessment (ESA) of its Potrero Power Plant (Plant). The Plant consists of an approximately 27-acre parcel of land located at 1201 Illinois Street in the City and County of San Francisco, California (hereafter also referred to as the "site") (see Figure 1-1, Plant Overview). This Phase I ESA was performed in general accordance with the American Society for Testing and Materials (ASTM) standard designation E1527-94 with the purpose of identifying recognized environmental conditions<sup>1</sup> at the Plant. The results of the Phase I ESA were based upon information provided to CDM by PG&E personnel knowledgeable of operations at the Plant, information provided by regulatory agency personnel through interviews, review of regulatory agency files, review of pertinent historical documents, and observations of specific environmental conditions at the Plant made by CDM during onsite walkthroughs conducted on September 3, 4, and 27, 1996 and June 18, 1997.

During the site walkthroughs, the Plant was observed to be well maintained. Based upon observations made by CDM during the site walkthroughs, review of site-specific information, and interviews of Plant personnel, the following material recognized environmental conditions<sup>2</sup> at the Plant were identified:

### *General*

1. A Preliminary Endangerment Assessment (PEA), conducted by PG&E in 1991 of the former manufactured gas plant (MGP) located at the Plant, reported soil and groundwater contamination with residues associated with the former MGP (E&E, 1991a). The contaminants of concern include heavy metals, polynuclear aromatic hydrocarbons (PNAs), total petroleum hydrocarbons (TPH), and nitrogen compounds such as ammonia and cyanides. According to Sanborn maps, MGP processes, structures, and buildings included gas holders, a retort house, a coal shed, an ash pit, a purifying house, oil tanks, tar pits, and lampblack separators/pits. During the PEA, TPH as gasoline was detected in soil in concentrations as high as 8,200 milligrams/kilogram (mg/kg) and TPH as fuel oil was detected in concentrations as high as 71,000 mg/kg. PNAs were detected on the site primarily in subsurface fill in concentrations as high as 33,400 mg/kg. According to information provided in the PEA, operations during the

---

<sup>1</sup> As used in ASTM E1527-94, "recognized environmental conditions" means the following:

"the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies" (ASTM, 1994).

<sup>2</sup> Notwithstanding the need for investigation and/or remediation of a recognized environmental condition, a "material" recognized environmental condition may, in CDM's opinion, require extensive investigation and/or remedial efforts to address.





site's use as an MGP have adversely impacted the groundwater and soil throughout the entire Plant area. The areas most impacted appear to lie within the Fuel Tank Farm and the Customer Energy Services/Safety, Health, & Claims (CES,/SH&C) Area.

### *Non-Operational Area*

2. Station A was part of the original Plant operations in the 1960s and was also associated with the former MGP prior to that. According to Mr. Manfred Pleger, Fire and Safety Supervisor for the Plant, and results of sampling conducted in 1996, asbestos-containing materials (ACMs) are present inside the building in both friable and non-friable forms (Cohen, 1996).
3. In 1988 and 1989, soil samples were collected from the backfill area of two underground storage tanks (USTs). This area was also the previous location of four gasoline USTs. Nine borings drilled near the tanks penetrated sandy gravel and petroleum hydrocarbon product odor was evident in all of the groundwater-saturated samples (PG&E, 1989). After the removal of the two USTs in 1990, approximately 110 cubic yards of soil were excavated from the UST area. Samples collected during the removal of the USTs revealed the following: TPH as kerosene was present in the tank pit at a concentration of 290 mg/kg; TPH as gasoline was present in the pump island area at a concentration of 2.2 mg/kg; and excavated soil contained TPH as kerosene at concentrations up to 3,800 mg/kg and TPH as diesel at concentrations up to 6,000 mg/kg.

Samples collected during the second quarter of 1996 indicated the presence of floating hydrocarbons northwest (upgradient with respect to groundwater flow) of the former UST area and unknown hydrocarbons in the diesel range north and southeast (downgradient) of the former UST area (PG&E, 1996a). As of the second quarter of 1996, 22.5 liters of free product have been removed from the upgradient well. Because contamination has been found upgradient and downgradient of the location of the former USTs, it has not been concluded that the former USTs are the source of the contamination. However, based on information obtained from PG&E and regulatory agencies, former activities in this area have adversely impacted the Plant.

### *Power Generation and Operations Area*

4. During removal of the oil sludge sump formerly located near the current oil/water separator, petroleum hydrocarbon soil contamination was discovered. Contamination was also discovered in the area of the drain line that ran from Tank 3-3 to the oily water retention pond. Samples collected from the oil sludge sump area revealed that oil and grease at concentrations as high as 41,000 mg/kg were present in the soil. The excavation was subsequently backfilled with the original excavated material to prevent collapse of adjoining structures.

According to an October 1990 report, PG&E re-excavated material in the area of the sludge sump and the drain line (PG&E, 1990a). The affected soil along the length of the drain line was removed along with the actual drain line. The line was replaced and all excavated areas were backfilled with clean material and capped with asphalt. Sample results indicate the presence of various levels of total petroleum hydrocarbons as diesel and semi-volatile organic



compounds in the soil left in place. These substances were believed to be present in soils from previous activities within this area of the Plant and are not from the drain line or the oil/water separator system. No further action was taken. Results from the activities conducted in the oil/water separator area indicate that historical operations in this area have adversely impacted the area.

5. According to Mr. Avtar Virdee, former Environmental Health and Safety Supervisor for the Plant, and the VISTA database, a sheen on the water was visible just east of the Plant in the San Francisco Bay on two occasions in 1994. This sheen was believed to have been caused by cracks or holes in the sheet piling along the seawall which allowed contaminants in the soil or groundwater from the Plant to flow into the Bay. The sheet piling has been repaired; the contamination that caused the sheen has not been remediated.
6. According to Mr. Mike Lyons, Operations Specialist for the Plant, the No. 6 fuel oil line from the tank farm has leaked twice. The first leak occurred near the Unit 3 battery room and took place in the early 1980s when the subsurface pipe ruptured causing a release of fuel oil. No documentation is available from PG&E or regulatory agencies on this release. Mr. Lyons does not remember any cleanup associated with this spill. A second leak near the same location on the pipeline occurred in approximately 1991. The spill area was excavated and replaced with clean fill. No documentation from PG&E or regulatory agencies was found regarding this release. If this or the prior release was not remediated, one or both of these releases may have adversely impacted the Plant.
7. According to Mr. Lyons, a leaking diesel fuel line was discovered in the early 1980s along Humboldt Street near the north side of combustion turbine generator Unit 4. He does not believe that the resultant soil and/or groundwater contamination has been removed or remediated. During the 1970s and early 1980s, the diesel lines were buried directly in the ground. If this release was not remediated, it may have adversely impacted the Plant.
8. In 1991, PG&E performed a subsurface investigation in the area of the former combustion turbine generators diesel dump tank, a concrete vault approximately four feet in diameter and six feet deep. Samples were also collected around the drain lines from each of the three combustion turbine generator units. Twenty-seven soil samples were collected. Most of the samples contained TPH as diesel ranging in concentration from 1 mg/kg to 3,800 mg/kg (PG&E, 1991). Elevated concentrations of benzene, toluene, ethylbenzene, and xylenes (BTEX) were found in two samples, with 5 mg/kg of xylenes being the highest. Based on information obtained from PG&E and regulatory agencies, former activities in this area have adversely impacted the Plant.

## Section 2.0 Introduction

This section describes the purpose of the study and presents the scope of work as well as limitations to the study.

### 2.1 Purpose

CDM was contracted by PG&E to perform a Phase I ESA of the site for the purpose of identifying recognized environmental conditions associated with the site.

### 2.2 Description of Work

The Phase I ESA work was performed in general conformity with CDM's Phase I Environmental Site Assessment Guideline for Property Transactions, dated April 1995, and with ASTM Standard Designation E1527-94 (ASTM, 1994). The work performed for the study consisted of the following tasks:

*Records Review* — CDM conducted a records review of the site and of adjoining and surrounding property. CDM's records review was consistent with ASTM E1527-94 recommendations and included a review of: (i) PG&E permits, programs, plans, internal correspondence, and other information available in PG&E files located at the site and at offsite locations; (ii) information available from regulatory agency databases; and (iii) regulatory agency files for the Plant and for sites requiring further investigation based on information contained in regulatory databases. The records review included both environmental information and site use information.

CDM did not review the following governmental records noted in ASTM E1527-94:

- Property Tax Files
- Local Street Directories
- Building Department Records.

*Site Walkthrough* — CDM performed visual observations of the site and facilities and improvements located on the site, and visual observations of adjoining properties, including an assessment of the use, storage, and disposal of hazardous materials and hazardous waste at the site.

*Interviews* — CDM conducted interviews with persons familiar with the site and the past and present operation of the Plant, including PG&E personnel and regulatory government officials, where applicable. These personnel included:

- Key operation staff at the Plant (see Section 5.0, Results of Site Reconnaissance, Records Review, and Interviews).
- Regulatory government officials from:



- U.S. Environmental Protection Agency (USEPA) Region IX
- California Department of Toxic Substances Control (DTSC)
- San Francisco Bay Regional Water Quality Control Board (RWQCB)
- City and County of San Francisco Department of Public Health (SFDPH).

## 2.3 Limitations and Exceptions to Assessment

This Phase I ESA has been prepared for the use of PG&E and is intended to provide an understanding of the recognized environmental conditions at the site. The following limitations apply to the study conducted at the site:

1. This Phase I ESA is based upon data and information obtained by CDM as a result of the work described in Section 2.2 above. CDM's observations regarding the condition of the site are based solely upon the condition of the site on the date or dates of CDM's visit or visits to the site. Information, data, estimates, opinions and other references used to prepare this Phase I ESA were obtained by CDM from sources CDM considered reliable and believed to be true and correct. However, an independent investigation of the sources of information was not performed to determine their accuracy. CDM relied in good faith on information obtained from individuals noted in this Phase I ESA with respect to operations and existing site conditions, and the historic uses of the site to the extent that they have not been contradicted by data obtained from other sources. CDM accepts no responsibility for any deficiency, misstatement, or inaccuracy contained in this Phase I ESA as a result of misstatements, omissions, misrepresentations, or fraudulent acts of any person interviewed.
2. The evaluation and conclusions contained in this Phase I ESA have been prepared in light of the expertise and experience of CDM. CDM believes it has identified all recognized environmental conditions at the site. CDM warrants to PG&E that this Phase I ESA was performed with the degree of skill and care that is required by current, good and sound professional procedures and practices and in conformance with generally accepted professional standards prevailing at the time and place the work was performed. CDM makes no other warranty, either expressed or implied, regarding this Phase I ESA. The use of this Phase I ESA is subject to the terms and conditions set forth in the Contract for Consulting Services between CDM and PG&E executed August 8, 1996.
3. Information regarding the former MGP located at the Plant is limited to a report obtained from PG&E titled Preliminary Endangerment Assessment Potrero Power Plant dated October 16, 1991 (E&E, 1991a) and two documents obtained from the EPA titled CERCLA Preliminary Assessment (URS, 1993) and Final Work Plan for a Preliminary Endangerment Assessment, Potrero Power Plant (E&E, 1991b). At the request of PG&E, CDM's interviews of PG&E personnel did not include environmental issues related to the former MGP. PG&E has submitted the Preliminary Endangerment Assessment to DTSC.



## Section 3.0 Site Description

### 3.1 Location and Site Description

The PG&E Potrero Power Plant (Plant) is located at 1201 Illinois Street in the east central portion of the City and County of San Francisco, California on the western shoreline of San Francisco Bay. The subject property occupies an approximately 27-acre parcel of land located in the northwest corner of Township 2 South, Range 5 West, as depicted on the United States Geological Survey (USGS) 7.5 Minute Quadrangle map of San Francisco North, California (see Figure 3-1, Site Location Map and Figure 3-2, 1995 Plant Aerial Photograph). The Plant property is bounded on the north partially by 22nd Street and partially by a paved parking lot. The Plant is bounded on the south by 23rd Street except for the land that PG&E owns within Warm Water Cove south of 23rd Street. The Plant is bounded by Illinois Street on the west and San Francisco Bay on the east.

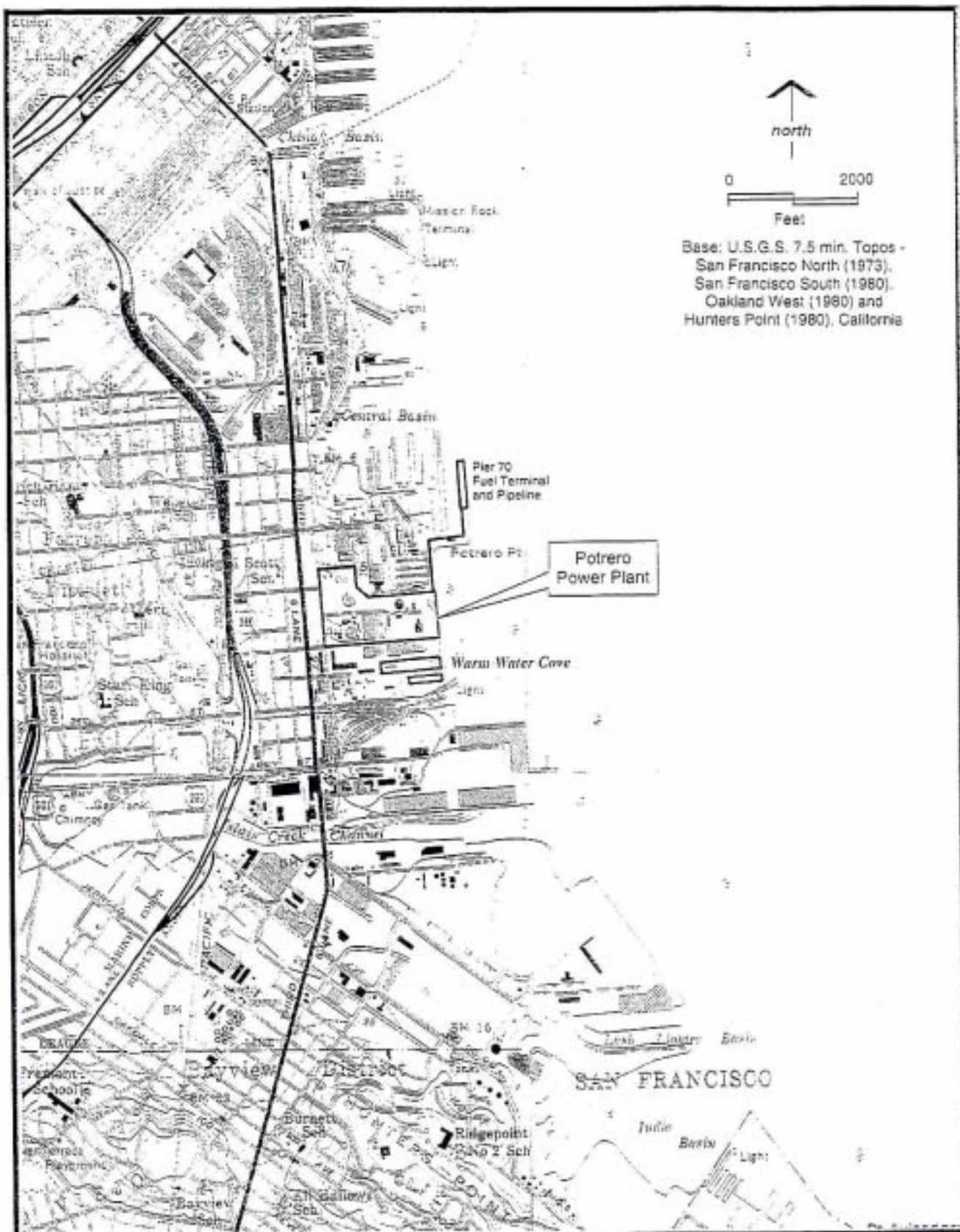
### 3.2 Description of Operations

The Plant is a steam electric generation facility that uses natural gas or fuel oil to fire one boiler, Unit 3. The boiler provides steam that rotates turbines to power the generators and produce electricity. Unit 3 supplies power primarily to the City of San Francisco. Electrical power is also generated by three diesel-powered combustion turbine generators which are numbered Units 4, 5, and 6. The engine exhaust, in each unit, rotates a turbine in the same manner in which the steam boiler system operates. These three units are "peaking units" used when there is an unusually high demand on the system or in the event Unit 3 shuts down.

The Plant cooling system uses approximately 226 million gallons per day of "once through" cooling water drawn from the San Francisco Bay (see Figure 3-3, Stormwater, Wastewater, and Process Water Flow Schematic). This cooling water is circulated through condenser tubes that cool the steam to condensate. The cooling water is then returned to the Bay through an underground tunnel which flows from the east side of the Plant (see Figure 3-4, Plant Layout).

Sodium hypochlorite is used for chlorination and sodium bisulfite for dechlorination of "once through" cooling water. The purpose of the chlorination system is to prevent algae and residual buildup on the inside of the condenser tubes. A detailed discussion of waste streams is presented in Section 5.8, Wastewater and Stormwater.

For this report, the Plant has been segregated into five areas to facilitate the presentation of site features and environmental conditions (see Figure 3-5, Functional Areas and Surrounding Properties). These areas are the Fuel Tank Farm, the Switchyard, the Non-Operational Area, the Power Generation and Operations Area, and the CES/SH&C Area. An additional area, Surrounding Properties, has been included for purposes of identifying any offsite environmental conditions which may have affected or could potentially affect PG&E's Plant. The six areas are described below. Individual structures are identified on Figure 3-4.



**CDM**

environmental engineers, scientists,  
 planners, & management consultants

PACIFIC GAS AND ELECTRIC COMPANY  
 POTRERO POWER PLANT  
 SITE LOCATION MAP

Figure 3-1





Source: Pacific Aerial Surveys, 1995

**CDM**

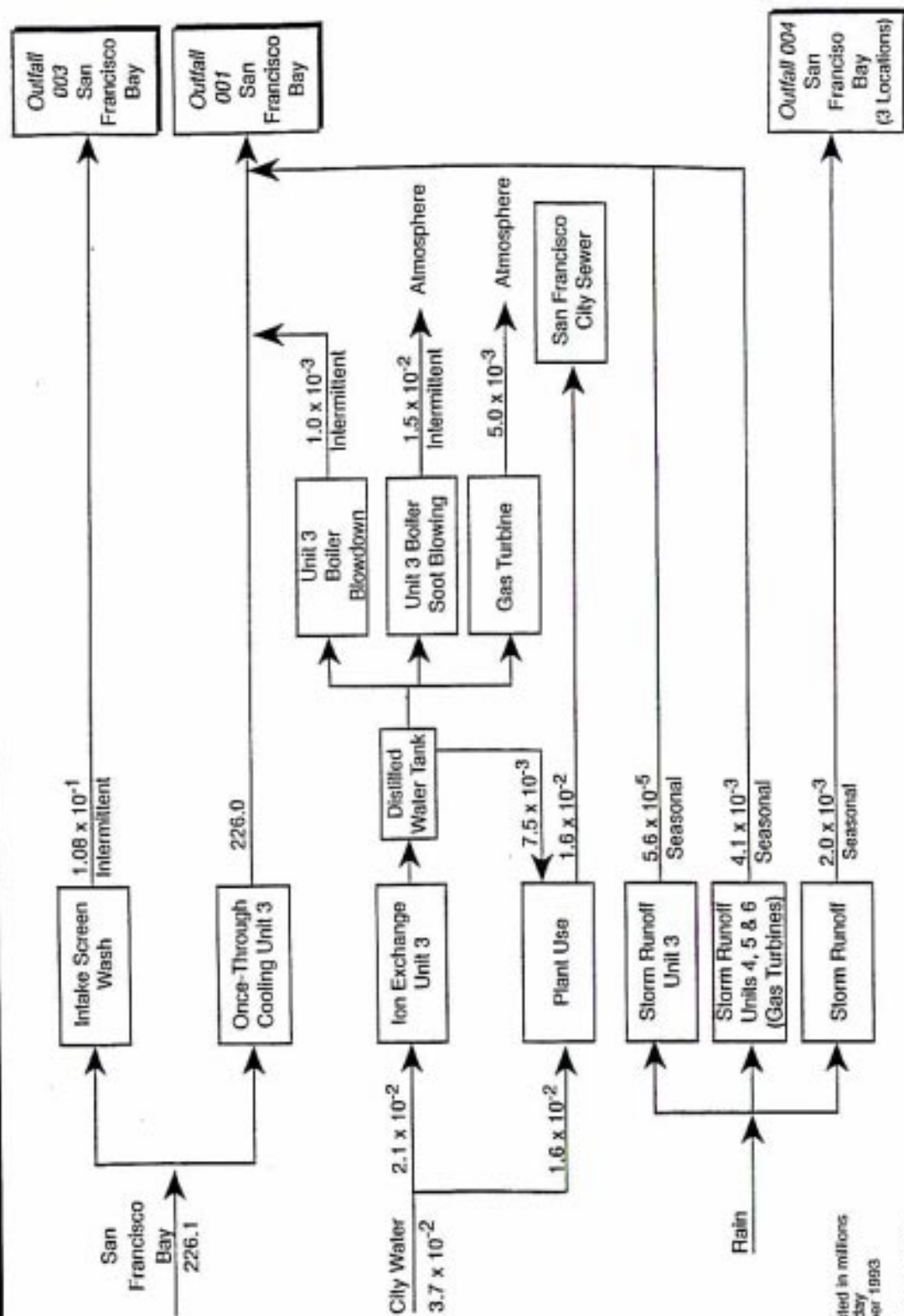
environmental engineers, scientists,  
planners, & management consultants

PACIFIC GAS AND ELECTRIC COMPANY  
POTRERO POWER PLANT  
1995 PLANT AERIAL PHOTOGRAPH

Figure 3-2



931050/S10



All flows are listed in millions of gallons per day Revised October 1993

Source: PG&E, 1994c

PACIFIC GAS AND ELECTRIC COMPANY  
POTRERO POWER PLANT

## CDM STORMWATER, WASTEWATER, AND PROCESS WATER FLOW SCHEMATIC

environmental engineers, scientists, planners, & management consultants

Figure 3-3

### *Fuel Tank Farm*

The Fuel Tank Farm is located along the northern boundary of the Plant and consists of three aboveground storage tanks (ASTs) within individual secondary containment structures, and the Pier 70 marine terminal and its connecting fuel pipelines extending from the northeast corner of the site to Pier 70 (see Figure 3-5). Tanks 3-3 and 3-4 store No. 6 fuel oil and Tank 3-5 stores diesel fuel. Pier 70 is a marine fuel terminal leased from the city to off-load fuel for storage at the Plant.

### *Switchyard*

The Switchyard is located in the southwest portion of the site along the east side of Illinois Street (see Figure 3-5). The Switchyard consists of a 12 kilovolt Control Building and associated equipment. Plant-generated electrical power is delivered to the Switchyard for transmission to the electrical grid system.

### *Non-Operational Area*

The Non-Operational Area is primarily located in the central portion of the Plant, separating the Power Generation and Operations Area from the Switchyard and the CES/SH&C Area. The remainder of the Non-Operational Area is comprised of a laydown area and land which formerly housed four ASTs located immediately north of 22nd Street, and two submerged parcels of land located within Warm Water Cove, south of the Plant (see Figure 3-5). No power generation or maintenance activities are conducted in these Non-Operational Areas. The Non-Operational Area located in the central portion of the Plant consists of Station A, a former compressor building, a former meter station building, and a vacant parking lot where a refinery sugar house and a fuel island were formerly located.

Operations in Station A, which formerly housed Units 1 and 2, ceased in 1979. The east half of the building, where the boilers were located, was demolished in 1981 and paved with asphalt and surrounded by a fence (see Figure 3-5 and Appendix A1, Photograph 1). Access is restricted to the west half which is currently closed and locked, and contains partially dismantled electrical equipment.

The compressor building and the meter station building were observed during the walkthrough conducted on June 18, 1997 (see Photograph 2). These two buildings were nearly empty and have restricted access. The compressor building contained empty offices, pumps, storage shelves, an air compressor, and wood. The compressor building was still being used to compress gas as late as 1978. Both buildings had evidence that large piping once penetrated their walls. The meter station building was empty during the site walkthrough but was last used as a welding shop by PG&E. Concrete pads for oxygen and acetylene were located south of the meter station building.

The land north of 22nd Street is primarily used as a laydown area to store back hoes, sand, gravel, asphaltic concrete, and two solid waste dumpsters. The land west of the laydown area is currently used to store construction debris consisting of concrete, bricks, soil, and asphalt.

According to PG&E property records, PG&E owns property within Warm Water Cove located south of the Plant; this property is mostly underwater.

### Power Generation and Operations Area

The Power Generation and Operations Area comprises the largest portion of the site and is located on the eastern portion of the property (see Figure 3-5). Unit 3 was placed in commercial operation in 1965 and is a fossil fuel-fired (natural gas or fuel oil) unit. The primary fuel for this boiler is natural gas, but it can use No. 6 fuel oil if necessary. Units 4, 5, and 6 were put into commercial operation in 1976 and are diesel-powered jet engines. The Plant has a combined generating capacity of 366 megawatts at full load operation (see Table 3-1, Power Generation Units).

<b>Table 3-1 Power Generation Units</b>			
<b>Unit</b>	<b>Capacity (Megawatts)</b>	<b>Turbine Type</b>	<b>Fuel Type</b>
3	210	Steam Turbine Generator	Natural Gas (or No. 6 Fuel Oil)
4	52	Combustion Turbine Generator	Diesel Fuel
5	52	Combustion Turbine Generator	Diesel Fuel
6	52	Combustion Turbine Generator	Diesel Fuel

Source: PG&E, 1996b.

The following buildings, structures and areas are located within the Power Generation and Operations Area (see Figure 3-5):

- **Power Building Unit 3:** This area contains the main power generating unit and is located in the southeastern portion of the site.
- **Office Building:** The office building is attached to the east side of Unit 3. This building houses the Plant management and staff.
- **Combustion Turbine Generators Units 4, 5, and 6:** These three turbine generator units are located west of Unit 3 and east of Station A.
- **Maintenance Building:** This building houses the mechanical maintenance repair facilities located east of the combustion turbine generators.
- **Electric Shop:** This building located south of the maintenance building houses the electrical maintenance shop, foreman's office, and a welding shop.
- **Warehouse:** The warehouse receives and stores supplies for the Plant and is located along the south side of Humboldt Street, south of Tank 3-3.
- **Assembly Building:** This building is located west of Unit 3 and is used for Plant meetings and training.



- *Maintenance and Storage Area:* This area is operated by the Plant and is located west of Unit 3. Several wooden and metal sheds are located in this area and are used by the crews for offices and storage of supplies. Routine operations involving painting, and general facilities support activities are conducted in this area.
- *Abrasive Blast Building:* This prefabricated metal building contains machinery used to perform abrasive blasting on Plant equipment. It is located on the southern boundary of the Plant immediately west of the Unit 3 stack.
- *Oil/Water Separator:* The oil/water separator system is located in the northeast corner of the site and is used to process oily wastewater streams from the Plant. The system consists of a concrete vault that serves as secondary containment for a 40,000-gallon oil/water holding tank, a 3,200-gallon oil/water separator, and a 2,000-gallon oil sludge tank (Convault).
- *Hazardous Waste Building:* This building is located south of the oil/water separator system and is used to store Plant generated hazardous waste in 55-gallon drums for up to 90 days prior to offsite disposal. The structure has a sealed concrete floor, with storage areas surrounded by concrete berms for secondary containment.
- *Hazardous Waste Area:* This area is located south of the hazardous waste building and is comprised of a bermed concrete slab that has dumpsters for ACM and oily solids. The area is fenced and locked. In addition, satellite hazardous waste accumulation areas are located throughout the Plant (see Figure 3-4).
- *Butler Building:* This building is located east of Tank 3-3 and is used to store miscellaneous equipment and chemicals for maintenance and operations.
- *Lube Oil Storage Building:* This building stores lubricating oils for Plant equipment and is located immediately west of the hazardous waste area.
- *Bioassay Laboratory:* This area is located east of the Butler Building and used to perform flow-through bioassay tests.
- *Sodium Hypochlorite Building:* This building contains the Plant's sodium hypochlorite equipment which is used for chlorinating condenser cooling water for Unit 3. The building is located in the northeast portion of the site, southeast of the bioassay laboratory.
- *Fire Pump House:* This building is located west of Tank 3-4 and houses the Plant fire water pumps. Two diesel tanks with secondary containment are located east of this building to provide emergency fuel to the pumps.

### *Customer Energy Services/Safety, Health, & Claims Area*

The CES/SH&C Area is located on the northwestern portion of the property south of 22nd Street.

The following buildings, structures, and areas are located within the CES/SH&C Area:

- *Paint and Fittings Storage Area:* The paint and fittings storage area is used by the crews for offices and storage of supplies.
- *Shop Building:* This building consists of a vehicle maintenance area, materials and supplies storage area, and carpenter's workshop.
- *Gas Construction Parking Lot:* This area provides a centralized meeting location for mobile crews and is also used to park a mobile gas/diesel fuel tanker truck.
- *Gas Load Center:* The gas load center building consists of offices used by PG&E's gas supply business unit.
- *Safety, Health, and Claims Building:* This building is used to store material evidence for claims against PG&E.

### *Surrounding Properties*

Surrounding properties include those areas which are immediately adjacent to the site, as shown on Figure 3-5, and those areas within the ASTM search radii for regulatory databases that are up to one mile from the site. Surrounding properties are further described below in Section 3.3, Vicinity Characteristics.

## 3.3 Vicinity Characteristics

The Plant is located along San Francisco's southeastern waterfront, in an area of light and heavy industry and commercial business. Businesses include shipping piers and dry dock facilities along the waterfront; vehicle storage and impoundment yards to the north; gas stations, warehouses, factories and various small commercial businesses to the west; and railroad yard and trucking company sites to the south. Many of these businesses have chemical or fuel storage capability on their property. Residential housing on Potrero Hill is within approximately one-half mile of the site to the west.

## 3.4 Environmental Setting

The Plant is situated on Potrero Point along the western shore of San Francisco Bay, mid-way between Central Basin to the north and Islais Creek Channel to the south (see Figure 3-1). A small inlet, referred to as Warm Water Cove, lies just south of the Plant. Units 1 and 2 historically discharged their cooling water to this cove.



### 3.4.1 Geology

According to the CERCLA Preliminary Assessment (URS, 1993), the subject property lies in the central part of the Coast Ranges geomorphic province, which is characterized by a series of parallel, northwesterly-trending, folded and faulted mountain chains. In this part of the province, bay-side topography is underlain by estuary deposits of Bay Mud and recent alluvium that are typically underlain by older non-marine and marine sedimentary rocks which lie on serpentine bedrock. The regional bedrock, consisting of Late Jurassic to Late Cretaceous Franciscan Formation, has been folded and faulted as a result of major uplift of the area. Located on the eastern edge of the Potrero Hill serpentinite rock mass, Potrero Point is within a major northwest-trending shear zone, which approximately parallels the San Andreas Fault zone, four to five miles to the west. Significant historic and recent bay filling with imported soil, demolition debris and hydraulic fill has occurred in the vicinity of the site.

The bedrock/Bay Mud contact extends north-south through the site, just east of Tank 3-3 and Maryland Street, and parallels the historic Bay Margin. Bedrock outcrops in a small area north of Station A, extending to the north on the west side of Tank 3-4. Artificial fill covers the site and thickens to the east from 1 to 30 feet. All of the Plant structures lie in areas of artificial fill; however, foundations for these structures may rest on bedrock. The nature of the fill material used beneath the site is unknown. No comprehensive investigation of the fill material is known to have been conducted to date.

### 3.4.2 Groundwater

Two distinct groundwater regimes are present beneath the Plant. The first groundwater regime is present within the fractures of the bedrock complex. Four groundwater monitoring wells, MW-2 and MW-POT-9, 10, and 14 located in the western portion of the site, are completed in this unit. Groundwater depth in these wells ranged from approximately 2 to 11 feet below ground surface in April 1991; yield was reportedly very low (E&E, 1991a).

The second groundwater regime is present in the fill material and Bay Mud in the eastern half of the site. The groundwater in this area is present within the sands, gravels, silts and clays of the Bay Mud and artificial fill. Depth to groundwater ranged from 3 to 14.5 feet on April 18, 1991. Yield in the fill material was reported to be low to moderate. Yield in the Bay Mud was reported to be lower than in the fill material or the bedrock. The Bay Mud may serve as an aquitard or confining layer. Five wells, MW-1 and MW-POT-11, 12, 13, and 15, were completed in fill material (E&E, 1991a).

Groundwater flow beneath the site is toward the southeast in the western portion of the site transitioning toward the east in the eastern portion of the site. Flow velocity in the bedrock zone is approximately 0.1 feet per day. In the fill material and Bay Mud, flow is highly variable and estimated to be from 0.2 to 7 feet per day. Groundwater is influenced by tidal activity in the San Francisco Bay (i.e., groundwater levels rise and fall in direct response to tidal fluctuations) with effects observed in wells within 250 feet of the shoreline (E&E, 1991a).

Groundwater quality in both the bedrock complex and tidally-influenced Bay Mud and artificial fill is likely non-potable due to high concentrations of dissolved salts. The nearest potable water well is located four miles from the site (URS, 1993).



### 3.4.3 Surface Water

Surface water in the vicinity of the Plant includes the Central Basin inlet to the north, Warm Water Cove immediately to the south, and San Francisco Bay to the east. Stormwater on the Plant generally flows overland to the east and south toward the Bay. With the exception of stormwater runoff, no other surface water is present on the site.

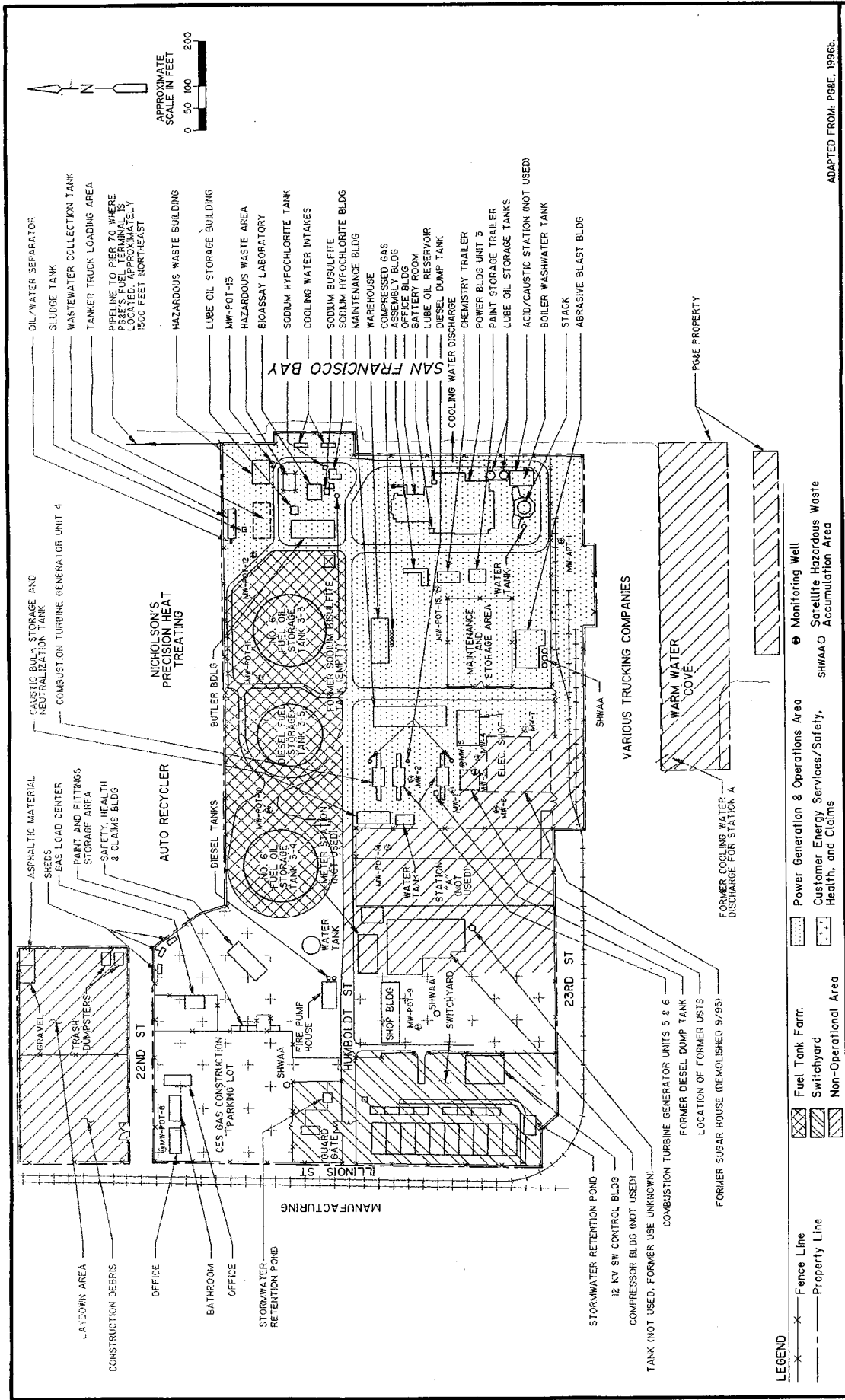
No delineated wetlands exist on the site.

### 3.4.4 Climatology

The climate of the area is characterized by mild wet winters and cool dry summers. Annual mean daily minimum and maximum temperatures range from 46.5 to 71.5 degrees Fahrenheit (°F), respectively, and are due to effects of the Pacific Ocean and San Francisco Bay. Temperature extremes recorded through 1980 include a record high of 110 degrees on July 15, 1972, and a record low of 22 degrees on December 9, 1972. Summers are cool and often foggy and winters are moderately wet. Precipitation averages 20 inches per year with rare measurable snowfall. Humidity is high, at about 65 percent, during most of the year. Prevailing winds are from the northwest ranging from cool breezes to gale force winds during severe winter storms (NOAA, 1980).







PACIFIC GAS AND ELECTRIC COMPANY  
 POTRERO POWER PLANT  
 FUNCTIONAL AREAS AND SURROUNDING PROPERTIES  
 Figure 3-5

## Section 4.0 Records Review

CDM conducted a review of historical records for the Plant and the surrounding properties. The primary sources of the records reviewed include PG&E files, regulatory agency databases and files, aerial photographs, Sanborn maps, and topographic maps. The following section summarizes the findings from record review activities. A list of records and documents used by CDM for preparation of this section is presented in Appendix B. A detailed discussion of the findings from the record review activities is presented in Section 5.0, Results of Site Reconnaissance, Records Review and Interviews.

### 4.1 Site History

#### *Fuel Tank Farm*

In 1870, the San Francisco Gas and Light Company (SFG&L) began construction on the former MGP. The MGP was located north of Humbolt Street and east of Louisiana Street on the site of the current Fuel Tank Farm and part of the Power Generation and Operations Area. Land use prior to that time is not known, but neighboring companies, shown on a 1887 historic site layout (E&E, 1991a), included the California Barrel Company, located south of Humbolt Street between the current Switchyard and Station A, and the California Sugar Refining Company, located between Station A and the waterfront, covering the site of the current Power Generation and Operations Area.

Operations began at the former MGP in 1872 and continued on a full-time basis until 1930 (E&E, 1991b). Ownership of the MGP changed to San Francisco Gas and Electric Company (SFG&E) in 1897, and subsequently to PG&E in 1911. In 1902, a small MGP was built by the Independent Gas and Power Corporation immediately to the south to compete with the larger plant. After about a year, however, the small plant was purchased and incorporated into the SFG&E facility, where it was in use until 1915. In 1930, all MGP facilities were placed on stand-by and remained so until their demolition in the early 1960s.

Tank 3-3 was built to supply No. 6 fuel oil to Unit 3 when it was constructed in 1965. In the 1975 aerial photograph, Tank 3-4 and a pipeline extending from the Pier 70 marine terminal to the Plant are evident.

Tank 3-5, which supplies diesel fuel to Units 4, 5, and 6, appears in the 1977 photograph. A fuel transfer station is located on the east side of Tank 3-5. Diesel from this station is loaded onto tanker trucks for transfer to Hunters Point Power Plant.

#### *Switchyard*

According to Sanborn maps and aerial photographs, the area that now contains the Switchyard was used for warehouses and for outside storage for most of the years between 1887 and the 1960s. A small oil tank was noted in the northeast corner of the Switchyard on the 1914 Sanborn map and



was absent on the 1950 map. Two small buildings, large diameter pipe storage, and automobile parking were on aerial photographs during that period. In the 1969 aerial photograph, the Switchyard and Control Building appear in their current configurations.

### *Non-Operational Area*

The western portion of the central Non-Operational Area was owned by the California Barrel Company; the eastern portion was owned by the California Sugar Refining Company. The California Barrel Company had a number of buildings which were demolished in 1901 for the development of a MGP by Independent Gas and Power Company. The eastern portion of the area included a machine shop and a blacksmith shop which were demolished apparently for the construction of Station A and for the three buildings to the west of Station A.

Station A was built in approximately 1910. The installation date of Units 1 and 2 was 1929. The 1914 Sanborn map labels the building as "PG&E Power House" and a 1926 Historic Site Layout map included in the 1991 PEA labels the building "Electrical Station A" (E&E, 1991a). During interviews, Mr. Virdee stated that Station A was decommissioned in 1979, emptied of equipment in 1980, and partially demolished in 1981. References to the equipment and operations contained in Station A over the years have been limited. The western half of this unreinforced masonry building contains partially dismantled generator equipment. The building currently is locked and has restricted access.

The southeast portion of the Plant (south of Humbolt and east of Station A) was used for sugar refining. Between 1916 and 1935 the sugar warehouse known as the "sugar house" was constructed. In 1951, the title to the sugar house passed to PG&E (E&E, 1991a). The sugar house was used for storage of files by PG&E until it was demolished in 1995-1996.

In addition to Station A, the Non-Operational Area consists of vacated buildings and land associated with the MGP. The vacated buildings were used as a compressor building and a meter station building. The compressor building first appears on the 1914 Sanborn as PG&E's "Purifying House". The 1950 Sanborn shows the "Compressor House" in its current configuration. According to Mr. Lyons, the compressor building was operational until the late 1970s and used steam-driven compressors (steam provided by Station A) to compress natural gas.

The meter station building first appears on the 1914 Sanborn map as a "Meter House". According to Mr. Lyons, the meter station building was used by PG&E as a welding school from at least 1970, when he started working at the Plant, until the late 1980s. On the 1914 Sanborn map, an oil house appears east of the meter station building. The oil house does not appear on any of the other Sanborn maps.

The 1950 Sanborn map shows two tanks and a pump house south of the compressor building and west of Station A. The pump house and one of the tanks are located immediately east of the gas holder. The other tank is located near the cooling tower. The Sanborn maps show these tanks as rectangular in shape. All three structures appear on Sanborn maps through 1989. The 1991 Sanborn only shows the tank immediately north of the cooling tower.

On the land north of 22nd Street, the 1886 and 1900 Sanborn maps show numerous residential dwellings. Between 1914 and 1991, this property housed between one and four fuel oil tanks.

### *Power Generation and Operations Area*

The Power Generation and Operations Area is the largest section of the Potrero Power Plant. Originally occupied by California Sugar Refining, the western portion included a large building which housed the boilers for the refinery and a melt house. The eastern two-thirds of the sugar refinery consisted of sugar warehouses and a loading dock. Operations began in 1883 and continued until 1951, when the property was deeded to PG&E (E&E, 1991a). By 1955, the melt house and the warehouses had been removed. Construction of Unit 3 began in the early 1960s and was completed in 1965. By 1968, the warehouse and loading dock had been demolished. Demolition of the refinery and construction of Units 4, 5, and 6 took place in the early 1970s.

### *Customer Energy Services/Safety, Health, and Claims Area*

The 1887 Sanborn map shows the California Barrel Company covering the southern portion of the area and a 1.7 million-gallon water tank in the northeastern part of the area. The water tank appears to have been fed from a waterpipe off site. This tank supplied the fresh water for the sugar refinery. The 1900 Sanborn map shows California Barrel Company and Pacific Refining and Roofing buildings covering the northwestern portion of the area. In the 1914 Sanborn map, California Barrel Company had expanded to the south, replacing the roofing company. The southern portion of the area was occupied by two gas holders (1 and 5 million cubic feet). By 1926, the water tank in the northeastern part of the area had been replaced by a 10 million-cubic foot gas holder.

In the 1958 aerial photograph, buildings in the northwest portion of the area have been replaced by automobile parking and pipe storage. In 1969, several of the smaller tanks had been removed. By 1985, all of the gas holders had been removed.

## 4.2 Standard Environmental Record Sources

A search of environmental regulatory databases was conducted for the site and surrounding properties. The database search was conducted by VISTA Information Solutions, Inc. (VISTA) to determine whether documentation exists related to environmental incidents at the site or surrounding properties. The databases searched and respective search distances from the site as specified by ASTM guidelines are as follows:

#### ■ Federal Databases

- National Priorities List (NPL) — 1 mile;
- Resource Conservation and Recovery Act (RCRA) Corrective Actions (CORRACTS) and treatment, storage and disposal (TDS) facilities — 1 mile;
- Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) — ½ mile;
- RCRA Violations/Enforcements (RCRA Viol)— ¼ mile;



- Toxic Release Inventory database (TRIS)— ¼ mile;
  - Emergency Response Notification System (ERNS) — ¼ mile; and
  - RCRA Register small or large generators of hazardous waste (GNRTR)— ¼ mile.
- State of California, Regional and County Databases
- State Superfund (SPL) Calsites Database: Annual Workplan Sites — 1 mile;
  - State equivalent CERCLIS list (SCL) — ½ mile;
  - Landfills (SWLF) Solid Waste Information System (SWIS) and Solid Waste Assessment Test (SWAT) — ½ mile;
  - Leaking underground storage tanks (LUST) — ½ mile;
  - Sites with deed restrictions (DEED RSTR) — ½ mile;
  - Regional North Bay Toxic Lists — ½ mile;
  - State index of properties with hazardous waste (CORTESE) — ½ mile;
  - Toxic Pits cleanup facilities (TOXIC PITS) — ½ mile; and
  - Underground and aboveground storage tanks (UST/AST) — ¼ mile.

The results of the database search and descriptions of the environmental databases are provided in Appendix C. The environmental listings identified in the database search were evaluated with respect to their potential to adversely impact the Plant. Those listings which were believed to have potential to adversely impact the site are presented in Table 4-1, Key Environmental Database Records. Three main criteria were used to evaluate whether the VISTA-listed sites warranted further consideration: (1) proximity to the site (less than one-half mile); (2) hydraulically upgradient of the site with respect to groundwater flow; and (3) hydraulically upgradient with respect to surface water flow/stormwater runoff. Interviews with regulatory agency personnel indicate that there are no regional groundwater contamination plumes which could adversely impact the site.

Databases searched in which no facilities were identified, or those facilities that are not likely to have an adverse impact at the Plant, are not presented in Table 4-1 and are not discussed further in this report. Each of the above-listed sites is discussed in detail in Section 5.0, Results of Site Reconnaissance, Records Review, and Interviews.

**Table 4-1**  
**Key Environmental Database Records**

Database	Search Radius (miles)	Sources of Potential Onsite Impact		
		Site Name (Map ID*)	Site Address	Comments
ERNS	1/4 mile	PG&E (1)	1201 Illinois Street	April 1988 - 50 pound asbestos release to ground.
ERNS	1/4 mile	PG&E (1)	1201 Illinois Street	August 1994 - Release of an unknown quantity of oil to San Francisco Bay.
ERNS	1/4 mile	PG&E (1)	1201 Illinois Street	July 1994 - Release of an unknown quantity of oil to San Francisco Bay.
CERCLIS/ State Equivalent CERCLIS List	1	PG&E (1)	1201 Illinois Street	Former manufactured gas plant with mercury, lead, and arsenic contamination.
State Equivalent CERCLIS List	1	PG&E (1)	1201 Illinois Street	Contaminated soil because of halogenated organic compounds.
LUST	1/2	PG&E (1)	1201 Illinois Street	Groundwater contamination (diesel).
State Equivalent CERCLIS List	1	Western Pacific Railroad Yard (3)	25th and Illinois Streets	Lead, arsenic, and solvent soil contamination.
State Equivalent CERCLIS List	1	Ruber, E.G. Sons (21)	725 18th Street	No information available.
LUST	1/2	United Exposition Service Co.(4)	2575 3rd Street	Unleaded gasoline tank - structural failure. No action taken by responsible party.
LUST	1/2	Todd Shipyards (9)	20th and Illinois Street	Groundwater contamination (diesel) reported in 1986. No other information available.
LUST/ CORTESE	1/2	Woods Division (11)	1095 Indiana Street	Groundwater contamination (diesel). Currently undergoing investigation.
LUST/ CORTESE	1/2	Gaehwiler (15)	3rd and 19th Street	Leaking diesel tank. TPH contamination in soil.
LUST	1/2	Americoach (19)	2030 3rd Street	UST overfill/overflow. No action taken by responsible party. Reported in 1989.
LUST	1/2	Golden Dragon Printing (24)	669 Mississippi Street	Groundwater contamination (gasoline). Date unknown. No information available.

\* Map ID numbers are depicted on the figure found on page C-3 of Appendix C.  
Source: VISTA; see Appendix C, VISTA Database Report.



### 4.3 Additional Record Sources

For this Phase I ESA, CDM contacted and reviewed files, if available, from San Francisco Bay Area Regional Water Quality Control Board (RWQCB), the San Francisco Department of Public Health, USEPA, California Department of Toxic Substances Control (DTSC), the Bay Area Air Quality Management District, and the San Francisco Fire Department. Relevant information obtained from these agencies is referenced in the appropriate sections of this report.

### 4.4 Aerial Photographs, Sanborn Maps, and Topographic Maps

Numerous aerial photographs, Sanborn maps, and topographic maps pertinent to the site were reviewed to construct a site history. Table 4-2 summarizes the dates of the aerial photographs and maps reviewed.

<b>Table 4-2</b> <b>Aerial Photographs, Sanborn Maps, and Topographic Maps Reviewed</b>	
<b>Source</b>	<b>Year</b>
Aerial and Oblique Photographs	1935, 1938, 1948, 1955, 1961, 1969, 1972, 1975, 1977, 1981, 1985, 1989, 1991, and 1995
Sanborn Maps	1886, 1900, 1914, 1950, 1975, 1987, 1989, and 1991
United States Geological Survey Topographic Maps	1892, 1914, 1939, 1946, 1949, 1956, 1968, 1973, and 1980

Source: Aerial and oblique photographs obtained from Pacific Aerial Surveys and PG&E; see Appendix B, List of Information Reviewed.

The results of CDM's review of the historical photographs and maps are summarized by functional areas as follows:

#### **Fuel Tank Farm**

- The 1887 Sanborn fire insurance map confirmed the presence of the SFG&L MGP in the location of Tanks 3-3, 3-4, and 3-5. Two 500,000-cubic foot and one 20,000-cubic foot gas holders are shown in place of existing Tank 3-4.
- The 1900 Sanborn map indicates the change in ownership of the MGP to SFG&E and the addition of a purifying house and a retort house to the MGP.
- The 1914 Sanborn map shows continued expansion of the MGP with the addition of a lampblack shed and pit, gas generator house, and scrubbers.
- In the 1961 aerial photograph, one building at the MGP was partially demolished; darkened or stained soil is apparent on the ground surface at the location of existing Tank 3-5.
- In the 1975 aerial photograph, Tank 3-4 appears. Automobile parking is on the dirt lot at the location of existing Tank 3-5.

### *Switchyard*

- The 1887 Sanborn map shows the Switchyard area as a vacant lot.
- The 1914 Sanborn map shows the Switchyard area with a small oil tank in the northeast corner, south of Humbolt Street.
- The 1950 Sanborn map shows the Switchyard area with the small oil tank absent.
- The 1961 aerial photograph shows the Switchyard area vacant.
- The 1969 aerial photograph shows the Switchyard in its current configuration.

### *Non-Operational Area*

- The 1887 Sanborn map shows a machine shop in the northeast corner of Louisiana and Nevada Streets, and structures on the west side of Louisiana Street, between Nevada and Humbolt Streets. Louisiana Street ran north and south and stopped just north of Tank 3-4. Nevada Street is now 23rd Street.
- The 1900 Sanborn map shows Station A and the addition of a blacksmith shop to the machine shop. Two buildings labeled purifying house and meter house appear west of Station A.
- The 1914 Sanborn map shows Western Sugar Refining Company's steel fuel oil tank with no secondary containment in the southwest corner of the Non-Operational Area just north of 22nd Street. The 1950 Sanborn map shows the addition of three steel fuel oil tanks owned by PG&E. All four tanks are shown with concrete secondary containment walls. The 1975 Sanborn map indicates that the two southern fuel oil tanks had been removed.
- Four ASTs appear in the 1935 aerial photograph just north of 22nd Street. The laydown area appears undeveloped.
- According to aerial photographs, between 1938 and 1948 parts of the cove area southwest of the Plant in Warm Water Cove had been filled in. Between 1948 and 1955, this area was filled in to its current configuration. The area in Warm Water Cove owned by PG&E appears covered with water since at least 1938, the date of the oldest available aerial photograph.
- The 1950 Sanborn map shows the appearance of the compressor building, and two small structures to the south, west of Station A, and the sugar house, to the east.
- The laydown area appears as a parking lot in the 1961 aerial photograph.
- Between 1961 and 1972, the two southern most tanks north of 22nd Street were removed.
- A 1985 aerial photograph shows Station A partially demolished.

- A 1991 aerial photograph shows a rough surface with signs of debris and foundations in the footprint of the partially demolished Station A.

#### *Power Generation and Operations Area*

- The 1887 Sanborn map shows California Sugar Refining's sugar refinery and melt house covering the area where Units 4, 5, and 6 are currently located and warehouses in the southeast corner of the Power Generation and Operations Area. Coal bunkers are located on the north edge of the area just south of Humboldt Street.
- In the 1892 topographic map, the shoreline of Potrero Point and adjacent areas appears to be in its natural configuration.
- In 1900, Sanborn maps show an additional coal bunker and a 26,000-barrel (bbl) crude oil tank located in the northeast corner and a sugar receiving wharf on the waterfront.
- The 1914 Sanborn map shows a gas holder and lamp black storage in the southeast corner of this area.
- The 1950 Sanborn map shows a raw and refined sugar warehouse located in the southeast corner where the gas holder and lamp black storage area were once located.
- In the 1955 aerial photograph, the melt house is absent. Warehouses covering the east half of the area have been removed.
- The 1965 oblique aerial photograph shows drum storage near the location of the warehouse. Dark soil, potentially oil-stained, appears around these drum storage areas.
- In the 1977 aerial photograph, Units 4, 5, and 6 first appear.

#### *Customer Energy Services/Safety, Health, and Claims Area*

- The 1887 Sanborn map shows California Barrel Company's factory covering part of the southern portion of the area. California Sugar Refining's 1.7 million-gallon water tank is shown in the eastern part of the northern section of the area.
- In 1900, Sanborn maps show California Barrel Company and Pacific Refining and Roofing occupying the western part of the northern section. A tar shed and tarred paper warehouse exist.
- In the 1914 Sanborn map, the California Barrel Company has expanded south, replacing Pacific Refining and Roofing, and has vacated the property in the southern part of the area. In place of the California Barrel Company's original location, two gas holders (1 and 5 million cubic feet) have been built.
- In the 1958 aerial photograph, the California Barrel Company's buildings are absent. Automobile parking and pipe storage appear to be the subsequent use of the area.



- In the 1969 aerial photograph, two smaller tanks and the 1 million-cubic foot gas holder, between the larger gas holders, have been removed.
- In the 1985 aerial photograph, both large gas holders have been demolished.

#### *Surrounding Properties*

- The 1886, 1900, 1914, 1950, and 1975 Sanborn maps show the land north and northeast of the laydown area as a steel and iron works industrial property. This area is subsequently shown as a shipyard.
- The 1900 Sanborn map shows two 20-foot high crude oil tanks in the adjacent property south of Station A.
- In the 1914 Sanborn map, a 400,000-cubic foot gas holder appears south of the property, together with two small oil tanks. Four additional tanks (for a total of six tanks) appear south of Station A.
- The 1938 aerial photograph shows the replacement of the six tanks south of Station A with a building and new tanks south of the new building.
- The 1946 historical topographic map shows the addition of industrial buildings on the adjacent property to the north and warehouses to the northeast.
- The 1955 aerial photograph shows that coastal filling has continued south of Warm Water Cove.
- The 1969 aerial photograph shows that the adjacent property, south of the Switchyard, is now serving as a trucking yard.
- In the 1972 aerial photograph, the drydocks, located immediately north of the Plant, appear to be filled with soil and closed.

## Section 5.0

### Results of Site Reconnaissance, Records Review, and Interviews

On September 3 and 4, 1996, CDM met with Messrs. Avtar Virdee, Charles White, David Wong, Ed Bonnett, Mike Lyons, and Manfred Pleger of PG&E to conduct a walkthrough of the Plant and interview Plant staff. Mr. Virdee is the former Environmental Health and Safety Supervisor for the Plant. Mr. Virdee worked at the Plant for over 20 years. Mr. Wong is an Environmental Specialist for Grid Maintenance & Construction Department who has five years with PG&E, six months of which were at Potrero. Mr. Bonnett is the Substation Maintenance Supervisor who has worked for PG&E for 25 years; for the last 12 years he has worked at the Potrero Switchyard. Mr. Lyons is the Plant's Operations Specialist and has worked for PG&E for over 25 years. Mr. White works for PG&E's Technical and Ecological Services Department and has been with PG&E for the past 17 years.

On September 27, 1996, CDM met with Messrs. Virdee, White, and Pleger for a walkthrough of Station A. CDM also met with Mr. Harry Robinson of Safety, Health, and Claims and Messrs. Mike Hansen and Mr. Tim Chappelone of Customer Energy Services. Mr. Robinson had been with PG&E for approximately three weeks and is a claims investigator. Mr. Hansen is a Safety Coordinator and has been with PG&E for approximately nine years. Mr. Chappelone is an Area Foreman and has been with PG&E since 1971.

On June 18, 1997, CDM met with Mr. White, Mr. Lyons, and Mr. Craig Fletcher for a walkthrough of the compressor building, the meter station building, the gas load center, the area north of 22nd Street including the laydown area, and the area around Warm Water Cove. Mr. Fletcher is an environmental engineer who has been with PG&E for approximately five years.

During the walkthrough, PG&E personnel were asked for information about the Plant's history and existing conditions. The walkthroughs were followed by visual observations of the site's vicinity. Messrs. Virdee and Lyons were also interviewed about their site-specific knowledge of the Plant buildings and operations. The following subsections discuss site assessment findings with respect to hazardous substances, solid waste/non-hazardous waste, polychlorinated biphenyls, asbestos-containing materials, storage tanks, herbicides and pesticides, water, wastewater, stormwater, and lead-based paint.

The findings in Section 5 are presented for the different functional areas identified within the Plant as discussed in Section 3.2, Description of Operations. These areas include the Fuel Tank Farm, Switchyard, Non-Operational Area, Power Generation and Operations Area, CES/SH&C Area, and Surrounding Properties. In cases where CDM did not identify environmental issues or operational conditions of concern within a particular functional area, no specific discussion of that functional area is presented in this section. The boundaries of the functional areas are described in Section 3.2 and shown on Figure 3-5.



## 5.1 Hazardous Substances

This section discusses hazardous materials used and hazardous wastes generated at the Plant.

### 5.1.1 Hazardous Materials

A partial inventory of hazardous materials found at the Plant is presented in the Emergency Response Manual (PG&E, 1995). Presented in Appendix D is an inventory of hazardous materials currently listed in the manual (last updated on June 26, 1995). The materials listed are those on site that exceed 55 gallons, 500 pounds, or 200 cubic feet (for gases) and are used mainly in daily operations or are used in equipment such as transformers, circuit breakers, turbine bearings, hydraulic pumps, actuators, and hydraulic reservoirs. Currently, hazardous materials are used in the Switchyard, the Fuel Tank Farm, the Power Generation and Operations Area, and the CES/SH&C Area.

#### Fuel Tank Farm

The Fuel Tank Farm comprises three ASTs with a total storage capacity of 21.7 million gallons. Two of the tanks (Tanks 3-3 and 3-4) are used to store No. 6 fuel oil. Tank 3-5 stores diesel fuel. The tanks are constructed of single wall steel and have secondary containment adequate to contain the contents of the entire tank (see Table 5-1, Summary of Fuel Tank Farm Specifications, and Photograph 3). Drains from the Fuel Tank Farm secondary containment are typically closed and locked but when open are directed to the oil/water separator system. Diesel fuel and No. 6 fuel oil are delivered by barge at the Pier 70 terminal located one-half mile north of the Plant.

**Table 5-1**  
**Summary of Fuel Tank Farm Specifications**

<b>Tank</b>	<b>Material Stored</b>	<b>Approx. Year Built</b>	<b>Tank Volume (Gallons x 10<sup>6</sup>)</b>	<b>Volume of Secondary Containment (Gallons x 10<sup>6</sup>)</b>
3-3	No. 6 Fuel Oil	1965	6.9	7.9
3-4	No. 6 Fuel Oil	1973	10.5	11.3
3-5	Diesel Fuel	1976	5.5	5.9

Adapted from: PG&E, 1996b.

Since approximately 1973, the Plant has maintained a fuel oil terminal at Wharf 8 of Pier 70, which is just north of the Plant on the San Francisco Bay waterfront. The dock can accept a barge with a maximum capacity of 25,000 barrels. The terminal has a 16-inch pipeline for unloading No. 6 fuel oil and a 12-inch pipeline for unloading diesel fuel. From the terminal, the fuel is transferred in aboveground piping to the Fuel Tank Farm (see Figure 3-4 and Photograph 4). The No. 6 fuel oil line has not been used in the past three years since the primary source of fuel for the Plant is natural gas. The last load of diesel was transferred in January 1997. Prior to each delivery, the lines are pressure tested. Subsequent to each delivery, the No. 6 fuel oil pipeline is drained back to the tanks and the diesel pipeline is drained back to the property line near the tanker truck loading area.



During the course of the walkthrough, no obvious signs of spills or leaks of diesel fuel or No. 6 fuel oil were observed. According to Messrs. Virdee and Lyons, no spills have been reported within the Fuel Tank Farm secondary containment.

#### *Switchyard*

The Switchyard contains numerous pieces of electrical equipment such as oil-insulated circuit breakers and transformers that contain dielectric fluid. The ground surface of the Switchyard is generally bare soil (see Photograph 5). Secondary containment for the Switchyard equipment is provided by a stormwater retention pond.

Lead-acid batteries were located in the control building. The batteries were mounted above a concrete floor without secondary containment. In addition, a switch insulated with 50 gallons of dielectric fluid was also located in the control building. CDM did not observe any signs of leaks or spills associated with these items.

No evidence of spills or leaks from the equipment was observed during the walkthrough of the Switchyard. Based upon information obtained from PG&E and the regulatory agencies, current hazardous material practices in the Switchyard do not appear to have adversely impacted the Plant.

#### *Power Generation and Operations Area*

Hazardous materials used within the Power Generation and Operations Area primarily include sodium hypochlorite, sodium bisulfite, solvents, degreasers, and petroleum-based oils. The primary locations where hazardous materials are stored and used are as follows:

- *Maintenance and Storage Area* - Paints and solvents are primarily stored and used in the abrasive blast building, the maintenance building, and the paint storage trailer (see Figure 3-4 and Photograph 6).
- *Sodium Hypochlorite Tank* - Sodium hypochlorite is stored outside in a 2,000-gallon double-walled tank and is used for chlorinating cooling water (see Figure 3-4 and Photograph 7).
- *Sodium Bisulfite Tank* - Sodium bisulfite is currently stored inside a small building in a 200-gallon double-walled tank and is used for dechlorination of the Plant cooling water. The former sodium bisulfite tank is located south of this small building (see Figure 3-4 and Photograph 8).
- *Chemistry Trailer* - The analytical laboratory, located within the chemistry trailer, stores various chemicals and solvents in small quantities used for wet chemistry (see Figure 3-4).
- *Lube Oil Storage* - The oil storage room is used to store lubricating oils for the Plant equipment and operations and consists of a metal building on a concrete slab. Approximately 30, 55-gallon drums of oil and approximately 30, 5-gallon buckets of oil and grease were observed in this area during the site walkthrough. All but three drums were located on secondary containment plastic containers (see Figure 3-4 and Photograph 9).

- **Fire Pump House** - The fire pump house is located west of the Fuel Tank Farm and contains diesel-powered fire water pumps and foam. The sumps within the pump house drain to the oil/water separator system. Two approximately 275-gallon diesel tanks were located outside the pump house to the east. The tanks are located within a small secondary containment area which drains to the fire house sump and then to the Plant's oil/water separator (see Figure 3-4 and Photograph 10).
- **Tanker Truck Loading Area** - The unloading area is secondarily contained with a drain that leads to the oil/water separator system (see Figure 3-4).
- **Power Building Unit 3** - Unit 3 stores various chemicals and oils associated with the boilers and the steam-driven turbine generator (see Figure 3-4 and Photograph 11). Chemicals and oils located within or near Unit 3 include a dirty lube oil tank and a clean lube oil tank within secondary containment, batteries for emergency power (see Photograph 12), Eliminox (oxygen scavenger containing carbohydrazide), and compressed gas. According to Mr. Virdee and Mr. Lyons, Mercoid switches that contain mercury are located throughout Unit 3, although none were observed during the site walkthrough. As Plant conditions warrant, these meters are replaced with non-hazardous containing materials.

Caustic and acid were historically stored on site in ASTs and were used for water demineralization. Because portable mobile (rental) units are now used for makeup water, bulk storage for caustic and acid is no longer needed. The two caustic and acid ASTs were empty during the site walkthrough (see Photograph 13).

Observations made during the site walkthrough of the hazardous materials accumulation areas described above did not indicate any evidence of spills or leaks; each of the areas appeared to be well maintained. Based upon the available information obtained from PG&E and regulatory agencies, the current hazardous materials accumulation areas in the Power Generation and Operations Area do not appear to have adversely impacted the Plant.

#### *Customer Energy Services/Safety, Health, & Claims Area*

Hazardous materials used within the CES/SH&C Area include small quantities of paint and lube oils associated with automobile repair and general field maintenance activities. Lube oils were located in the maintenance area inside the shop building (see Photograph 14) and paint was stored in a trailer located south of the shop building. Based upon information obtained from PG&E and regulatory agencies, the current hazardous materials accumulation areas in the CES/SH&C Area do not appear to have adversely impacted the Plant.

### **5.1.2 Hazardous Wastes**

PG&E has developed a comprehensive Emergency Response Manual for employees who manage hazardous waste at the Plant (PG&E, 1995). This manual is designed to help the Plant maintain full compliance with local, state, and federal regulations relative to hazardous waste storage, transportation, and disposal related to Title 22 of the California Code of Regulations and Titles 40



and 49 of the Code of Federal Regulations. The manual includes procedures for the designated 90-day hazardous waste building and satellite accumulation areas.

A PEA of the MGP formerly located at the Plant reported soil and groundwater contamination with residues associated with the former MGP (E&E, 1991a). These contaminants include heavy metals, PNAs, TPH, and nitrogen compounds and are discussed in more detail within this section.

According to the VISTA database search, Potrero Power Plant is listed on the State Equivalent CERCLIS list for halogenated organic compounds, contaminated soil, and organic solids with halogens. No documentation from PG&E or regulatory agencies was found regarding this listing.

#### *Fuel Tank Farm*

Some of the buildings and processes associated with the former MGP were located where the Fuel Tank Farm is currently located. According to Sanborn maps, these processes and buildings included gas holders, a retort house, coal shed, ash pit, purifying house, and an oil tank pit. The findings of the PEA indicated that the soil is contaminated with PNAs in concentrations as high as 326 mg/kg, TPH as gasoline in concentrations as high as 40 mg/kg, and BTEX in concentrations as high as 0.06 mg/kg. Based on information obtained from PG&E and regulatory agencies, former activities in this area have adversely impacted this area.

Interviews with the Plant personnel about historic operation of the Fuel Tank Farm and the Pier 70 fuel terminal revealed the following information:

- According to Mr. Virdee, in 1991 approximately 300 gallons of diesel fuel spilled into the Bay at the Pier 70 terminal. The spill, which did not occur during offloading of a barge, was due to a plug in the end of the line which broke, spilling fuel from the pipeline into a sump which overflowed into the Bay. In response to the spill, PG&E personnel began to pump down the sump to the Plant's oil/water separator system. PG&E reported this release to numerous regulatory agencies. According to the Plant's SPCC plan (PG&E, 1996b), during a search done by Clean Bay, no discernible effects from the release were observed. Because of this event, pipelines are now drained after offloading of fuel occurs.

#### *Switchyard*

Sampling conducted during the PEA did not include the Switchyard. Hazardous waste is currently not stored in the Switchyard. According to Mr. Bonnett, in 1992 a spill of dielectric fluid occurred due to settling of the Bank 10 foundation. An unknown amount of the fluid was released to the surrounding soil. The soil was excavated and manifested for disposal. No documentation was available from PG&E or regulatory agencies regarding this spill.

#### *Non-Operational Area*

Station A was likely built for use as a powerhouse, based on the 1914 Sanborn map which labelled the building as "PG&E Power House." No documentation from PG&E or regulatory agencies is available regarding the management of hazardous materials and waste during the use of Station A as a powerhouse. During the PEA, samples were collected in the fenced paved area east of Station

A and west of the combustion turbine generator units. TPH as fuel oil (39 mg/kg) and PNAs (101 mg/kg) were detected in the soil. TPH as gasoline (0.14 mg/kg) was detected in the groundwater. Heavy metals were also detected in soil samples collected from this area. Containers labeled "solvents" were also observed during the walkthrough, suggesting that solvents were used at Station A during its operation.

In addition to Station A, the Non-Operational Area consists of other vacated buildings and land associated with the MGP. The vacated buildings were used as a compressor building and a meter station building. During the site walkthrough of the compressor building, which was nearly empty, stained concrete floor was observed on the east side inside the building (see Photograph 15). According to Mr. Lyons, miscellaneous lubricating and hydraulic oils would have been used in various locations throughout the process. Mr. Lyons remembers the operation as a "clean" operation.

According to Mr. Lyons, the meter station building was used by PG&E as a welding school from at least 1970 (when he came to Potrero) until the late 1980s. Compressed oxygen and acetylene as well as scrap metal was used in its operations. No additional documentation from PG&E or regulatory agencies is available regarding the management of hazardous materials and waste associated with the operations conducted inside the compressor building and the meter station building.

Documentation indicates that in the mid-1980s a pile of excavated soil was located east of Station A and west of the old sugar house (PG&E, 1987a). Twenty-two samples were collected and analyzed for lead, arsenic and PNAs in December of 1986. PNA concentrations ranged from nondetect to 338 mg/kg. Lead concentrations ranged from 14 to 250 mg/kg. Mercury concentrations ranged from 0.08 to 0.60 mg/kg. Arsenic was not detected in the samples. In a letter from DTSC to PG&E dated January 16, 1986, DTSC gave PG&E permission to dispose of the material at a Class II landfill (DTSC, 1986). According to a PG&E memorandum dated February 13, 1987, PG&E decided to dispose of the soil in a Class I landfill (PG&E, 1987b). The origin of this soil is unknown and it is not known if the soil was protected from stormwater during storage. The date the soil was removed from the site could not be verified. If the soil was not protected from stormwater, runoff from the soil pile may have adversely impacted the site.

#### *Power Generation and Operations Area*

Plant-generated hazardous waste is stored in the hazardous waste building located on the northeast side of the Plant (see Figure 3-4 and Photographs 16 and 17). Constructed in approximately 1987, this building has chainlink fence walls, is roofed, and has internal secondary containment. During the site walkthrough, hazardous waste was contained within the locked building and labeled, except for one drum which contained purged groundwater from a monitoring well. Hazardous waste included waste oil, used oil filters, and waste paint. The area also contained drums labeled as "Empty Oily Liquid Drums Only". The outside area was paved and no spills or waste piles were observed. Hazardous waste and ACM are also stored in fenced and locked areas south of the hazardous waste building. Hazardous waste stored in three diesel dump tanks located near the combustion turbine generators is discussed in Section 5.5. Based upon available information obtained from PG&E and regulatory agencies, the current hazardous waste area does not appear to have adversely impacted the Plant.



Because mercury meters were commonly used during the operation of power plants, the potential exists that contamination due to the mishandling of mercury and mercury meters has occurred on site.

Prior to the mid-1980s, the maintenance and storage area was unpaved and was used for painting, cleaning with solvents and sandblasting. Because no documentation from PG&E or regulatory agencies was available regarding the onsite management of these wastes, soil and groundwater may be contaminated with wastes generated in this area.

The northeast part of the Power Generation and Operations Area once housed tarpits and lampblack separators/pits used in the MGP processes. Samples collected during the PEA indicated high levels of PNAs and petroleum hydrocarbons. PNAs were detected principally in subsurface fill samples. The highest concentration of TPH as gasoline (8,200 mg/kg) in soil was found at 10.5 feet below ground surface (bgs) near the oil/water separator system. The highest concentrations of TPH as fuel oil (23,000 mg/kg and 71,000 mg/kg) in the soil were found at 30 feet bgs near the sodium hypochlorite tank and 4.5 feet bgs near the Butler building, respectively. The highest concentrations of PNA were also detected in the northeast corner of the Power Generation and Operations Area, with the highest concentration being 33,400 mg/kg in a sample collected near the sodium hypochlorite tank. Heavy metals were also detected in the soil samples collected throughout this area (E&E, 1991a). During the PEA, elevated levels of PNAs and TPH were also detected on the southeast part of the Power Generation and Operations Area. Concentrations were as high as 727 mg/kg for PNAs and 6,200 mg/kg for TPH as fuel oil. Based on information obtained from PG&E and regulatory agencies, former activities in this area have adversely impacted the Power Generation and Operations Area.

Interviews with Plant personnel about historic operation of the Power Generation and Operations Area revealed the following events:

- According to Mr. Lyons, the No. 6 fuel oil line from the tank farm has leaked twice. The first leak occurred near the Unit 3 battery room and took place in the early 1980s when the subsurface pipe ruptured causing a release of fuel oil. No documentation from PG&E or regulatory agencies is available on this release. Mr. Lyons does not remember any cleanup associated with this spill. A second leak near the same location on the pipeline occurred in approximately 1991. The spill area was excavated and replaced with clean fill. No documentation from PG&E or regulatory agencies was found regarding this release. If this or the prior release was not remediated, one or both of these releases may have adversely impacted the Plant.
- According to Mr. Lyons, a leaking diesel fuel line was discovered in the early 1980s along Humboldt Street near the north side of combustion turbine generator Unit 4. He does not believe that the resultant soil and/or groundwater contamination was removed or remediated. If this release was not remediated, it may have adversely impacted the Plant. During the 1970s and early 1980s, the diesel lines were buried directly in the ground. Now the lines have been abandoned in place and have been replaced with lines buried in concrete raceways.

- According to Mr. Virdee and the VISTA database search, a sheen on the water was visible just east of the Plant in the San Francisco Bay on two occasions in 1994. According to Mr. Virdee and the Plant's SPCC Plan (PG&E, 1996b), this sheen was caused by contamination present in the soil or groundwater which flowed through cracks or holes in the sheet piling along the seawall into the Bay. The sheet piling has since been repaired.

Additional information regarding spills and releases in the Power Generation and Operations Area is contained in Sections 5.5, Storage Tanks, and 5.8, Wastewater and Storm Water.

#### *Customer Energy Services/Safety, Health, & Claims Area*

Hazardous waste which is generated by PG&E from off site is stored in a satellite hazardous waste accumulation area near the CES office buildings (see Photograph 18). This waste is transferred to the hazardous waste building where it is stored prior to disposal. Hazardous waste and waste oil generated by the maintenance activities in the shop building are also stored in a satellite hazardous waste accumulation area south of the shop building. This waste is collected by the Fleet Maintenance Division and is not transferred to the hazardous waste building. Hazardous waste generated inside the gas load center consists of lithium batteries.

During the September 27, 1996, site walkthrough, a five-gallon can of gasoline was leaking onto the pavement near the satellite hazardous waste accumulation area. During the June 18, 1997 walkthrough, this spill was no longer present.

During operation of the MGP, the CES/SH&C Area consisted of a 10 million-cubic foot gas holder located north of Humboldt Street and two smaller gas holders located south of Humboldt Street. Prior to ownership by PG&E, this area was owned by the California Barrel Company and the California Sugar Refinery. Soil samples collected during the PEA indicate concentrations of PNAs at 180 mg/kg, TPH as gasoline at 2600 mg/kg, and TPH as fuel oil at 950 mg/kg. In the only groundwater sample collected in the CES/SH&C Area, TPH and BTEX were not detected in concentrations above the detection limit (E&E, 1991a). According to the PEA, MGP operations have adversely affected this area.

#### *Surrounding Properties*

During the site walkthrough conducted on June 18, 1997, a purple color was apparent on the water's surface at the west end of Warm Water Cove (see Photograph 19). The color appeared to be originating from a discarded toner container.

According to Mr. Lyons, sometime in the 1980s, approximately 10 to 20 gallons of oil were released from Station A's cooling tower discharge into Warm Water Cove. No additional information is available from PG&E or regulatory agencies regarding this release.

Western Pacific Railroad, located approximately two miles southwest of the Plant, it is listed in the VISTA database report on the State Equivalent CERCLIS list and has lead, arsenic, and unspecified solvent mixture contamination. The State has recommended that a preliminary assessment be performed. No additional information was available from PG&E or regulatory agencies regarding this site.



Ruber, E.G. Sons is located approximately one-half mile northwest of the Plant and is listed in the VISTA database report as a State Equivalent CERCLIS site. No additional information regarding this site was available from PG&E or regulatory agencies.

## 5.2 Solid Waste/Non-Hazardous Waste

PG&E's comprehensive Emergency Response Manual also includes the management of non-hazardous waste at the Plant. Non-hazardous waste was observed within the Non-Operational Area in Station A and within the Power Generation and Operations Area.

### *Non-Operational Area*

During the site walkthrough of Station A, solid waste was apparent almost everywhere within the building and consisted of broken equipment and abandoned material (see Photograph 20). The land west of the laydown area is currently used to store non-hazardous construction debris consisting of concrete, bricks, soil, and asphalt (see Photograph 21). This fenced-in area had a hazardous waste area sign because the area once contained a shed which temporarily stored hazardous waste. During the walkthrough, a comparatively small pile of soil was roped off with a sign reading "Hold. Pending Investigation". According to Mr. Bob Stotler (the name appearing on the sign), this soil was excavated from an offsite underground electrical fire and was being held for possible litigation.

### *Power Generation and Operations Area*

Plant employees are responsible for the management of all non-hazardous waste generated at the Plant. The waste is placed in dedicated dumpsters located throughout the Plant.

The current solid waste/non-hazardous waste disposal practices discussed by PG&E personnel and conditions observed by CDM did not indicate environmental impairment of the site.

### *Customer Energy Services/Safety, Health, & Claims Area*

Solid waste and non-hazardous waste generated within the CES/SH&C Area include office waste and recyclable metals and paper. The current solid waste/non-hazardous waste disposal practices discussed by personnel and conditions observed by CDM did not indicate environmental impairment of the site.

## 5.3 Polychlorinated Biphenyls

PG&E has established a corporate program of removal and replacement of polychlorinated biphenyl (PCB)-containing equipment (PG&E, 1988). Currently, according to inventory records, there is no electrical equipment with a PCB concentration of 50 parts per million (ppm) or greater. This information was verified during CDM's interview with Mr. Virdee. Mr. Virdee was also unaware of any light ballasts containing PCBs. PG&E's policy is to replace and dispose of PCB-containing light ballasts discovered during routine maintenance. Additional information regarding PCB usage in the Switchyard, Power Generation and Operations Area, and the CES/SH&C Area is discussed below.

### *Switchyard*

None of the equipment in the Switchyard is classified as PCB equipment. A few pieces of equipment contain PCB concentrations greater than 5 ppm and less than 50 ppm. All of the equipment appeared well maintained during the site walkthrough.

According to Mr. Bonnett and Mr. Wong, dielectric fluid-filled electrical transmission lines are present underground within the Switchyard. These lines carry electricity to nearby neighborhoods.

Because the dielectric fluids were not routinely tested for PCBs until approximately 1975, it is not known whether dielectric fluids used in the Switchyard equipment prior to 1975 contained PCBs. Although CDM has no information regarding historical dielectric fluid releases in the Switchyard, the potential exists that surface and subsurface soils in the Switchyard have been contaminated by dielectric fluid releases containing PCBs.

### *Non-Operational Area*

According to Mr. Lyons, transformer oil was reportedly stored in two of the tanks formerly located north of 22nd Street. During research conducted by PG&E during the removal of these tanks, no documentation was found confirming that transformer oil had been stored in these tanks. Because transformer oil historically has contained PCBs, the potential exists for soils to have been contaminated with PCBs resulting from leaks or drips from the tanks and/or its associated piping. No additional information regarding these tanks is available from PG&E or regulatory agencies.

In addition, according to Mr. Virdee, although most of the equipment in Station A has been drained of dielectric oil, PCB-contaminated equipment was present inside Station A during its operation. Because no documentation from PG&E or regulatory agencies was available regarding the management of wastes associated with this area, soil and groundwater around Station A may be contaminated from wastes generated in this area.

### *Power Generation and Operations Area*

According to a 1994 inventory of oil-filled electrical equipment at the Plant, there were 33 pieces of electrical equipment in the Power Generation and Operations Facilities Area (PG&E, 1994a). Of the 33 pieces of electrical equipment listed, 21 pieces have been emptied and the remaining 12 have PCB concentrations less than 5 ppm. During the site walkthrough, oil-filled equipment within the main powerhouse appeared well maintained with no obvious signs of leaks or spills.

### *Customer Energy Services/Safety, Health, & Claims Area*

During the September 27, 1996 walkthrough of the Safety, Health & Claims Area, a 55-gallon drum labeled with a Hazardous Waste label was observed. The label contained the following information: 6-19-96 Hazardous Waste Accumulation Start Date, Transformer Carcass Previous Content 17 ppm PCB. The transformer was being held pending litigation. The drum was in good condition and did not appear to have adversely impacted the site.



## 5.4 Asbestos-Containing Material

The Plant's Asbestos Operations and Management Program describes the work practices followed to address potential asbestos hazards. Program components include a description of asbestos-containing material (ACM)-related work responsibilities, employee training requirements, procedures for reporting potential hazards, sampling responsibilities, safety precautions during abatement, inspection programs, and waste management responsibilities. As Plant conditions warrant, ACM is managed or abated as equipment is serviced. ACMs are primarily found in the Power Generation and Operations Area and in Station A within the Non-Operational Area. Minor amounts are likely found as pipe wrap for No. 6 fuel oil pipelines within the Fuel Tank Farm area. CDM's work did not include any ACM surveying or testing. CDM conducted only preliminary observation for ACM that would be evident from the visual walkthrough.

### *Non-Operational Area*

Friable and non-friable asbestos is known to exist in Station A. Sampling was conducted in Station A in 1996. Results indicate that ambient levels of airborne asbestos at one of the two monitored locations were approximately three times the industry building occupancy standard of 0.02 structures per cubic centimeter of air collected (Cohen, 1996). However, based on the measured worker exposure level, worker exposures during routine maintenance activities (less than 30 minutes per day) do not exceed California Occupational Safety and Health Administration permissible exposure limits.

### *Power Generation and Operations Area*

During the site walkthrough of the Power Generation and Operations Area, CDM noted that ACM appears to be managed safely and effectively. Pipes and equipment wrapped with ACM were jacketed in metal to protect the integrity of the ACM. CDM did not observe evidence of damaged or friable ACM during the site walkthrough. During abatement or removal of ACM, ACM is reportedly bagged and placed in a dedicated dumpster in the hazardous waste area for disposal by a licensed asbestos management company.

According to the VISTA database, a release of approximately 50 pounds of asbestos occurred on April 11, 1988 at the Plant. No additional information on this asbestos release is available from PG&E or regulatory agencies regarding this release at the Plant. However, an asbestos release occurred at the Avon Power Plant on April 11, 1988 and may have been misrepresented in the database records as a release at the Potrero Power Plant.

## 5.5 Storage Tanks

This section discusses USTs formerly located at the Plant and ASTs currently and formerly located at the Plant.

### *5.5.1 Underground Storage Tanks*

Based on CDM's interviews and site walkthrough, USTs do not currently exist at the Plant. According to PG&E personnel and review of records, several USTs were removed from an area

south of combustion turbine generator Unit 6 and north of the former sugar house (no longer present). A discussion of these USTs in addition to other UST issues is presented below. Although it is possible that USTs existed during the former MGP operations located on the subject property, no evidence was found of USTs during the site walkthrough or during regulatory agency file, historical document, and PG&E document review.

#### *Non-Operational Area*

- According to the Work Plan for a Soils and Groundwater Investigation at PG&E's Potrero Power Plant, (E&E, 1989), in 1972, four 2,500-gallon gasoline USTs were removed from an area south of combustion turbine generator Unit 6 and north of the former sugar house (see Photograph 22). The USTs were replaced with two 5,000-gallon unleaded gasoline USTs constructed of single wall steel (see Figure 3-4). In March 1988, these two 5,000-gallon USTs were pressure tested and were demonstrated not to be leaking. In 1988 and 1989, soil samples were collected from the UST backfill. Nine borings drilled near the tanks penetrated sandy gravel baserock and petroleum hydrocarbon product odor was evident in all of the groundwater-saturated backfill samples (PG&E, 1989). According to PG&E's report Removal of Former Underground Gasoline Storage Tanks at Potrero Power Plant (PG&E, 1994b), the tanks were emptied and their use discontinued in November 1988; the tanks were removed in October 1990 and reported as not leaking. In 1990, approximately 110 cubic yards of soil were excavated from the UST area. Samples collected during the removal of the USTs revealed the following:
  - Excavated soil from the tank pit and the pump island indicated no presence of BTEX and organic lead above the detection limit.
  - TPH as kerosene was present in the tank pit at a concentration of 290 mg/kg.
  - TPH as gasoline was present in the pump island area at a concentration of 2.2 mg/kg.
  - Excavated soil contained TPH as kerosene at concentrations up to 3,800 mg/kg and TPH as diesel at concentrations up to 6,000 mg/kg.

Seven groundwater monitoring wells were installed in 1990 and quarterly monitoring of groundwater has been conducted since February 1991. Samples collected during the second quarter of 1996 indicated the presence of floating hydrocarbons northwest (upgradient with respect to groundwater flow) of the former UST area and unknown hydrocarbons in the diesel range north and southeast (downgradient) of the former UST area (PG&E, 1996a). As of the second quarter of 1997, 23.4 liters of free product have been removed from the upgradient well. Because contamination has been found upgradient and downgradient of the location of the former USTs, it has not been concluded that the former USTs are the source of the contamination. However, based on information obtained from PG&E and regulatory agencies, former activities in this area have adversely impacted the Plant. Additional information regarding a diesel dump tank investigation conducted in this general area is provided under the Power Generation and Operations discussion below.



#### *Power Generation and Operations Area*

- In 1991, PG&E performed a subsurface investigation in the area of the former combustion turbine generator diesel dump tank, a concrete vault approximately four feet in diameter and six feet deep. Samples were also collected around the drain lines from each of the three combustion turbine generator units. A total of twenty-seven soil samples was collected. Most of the samples contained TPH as diesel ranging in concentration from 1 mg/kg to 3,800 mg/kg (PG&E, 1991). Elevated concentrations of BTEX were found in two samples with 5 mg/kg of xylenes being the highest. Based on information obtained from PG&E and regulatory agencies, former activities in this area have adversely impacted the Plant.
- The VISTA regulatory database search indicated that the Plant has a leaking diesel UST which corresponds to the above discussion. The VISTA database search also indicated 22 concrete USTs currently at the Plant ranging in size from 34 gallons to 111,300 gallons. Based on discussions with Mr. Virdee, these USTs are sumps that were registered as USTs and have been delisted. Three diesel dump tanks are located within concrete vaults below grade near each of the combustion turbine generator units. These three tanks were also registered as USTs but, according to Mr. Virdee, have been delisted as USTs and are managed as hazardous waste storage tanks.

#### *Surrounding Properties*

The VISTA regulatory database search also indicated 26 sites with USTs within one-half mile of the Plant and 25 sites with LUSTs within one-quarter mile of the Plant. The sites which have the potential to adversely impact the Plant are discussed below.

- *United Exposition Service Co.* - VISTA database reports indicate United Exposition Service has one unleaded gasoline LUST which has had no remedial action taken. This property is located 0.13 miles west of the Plant (hydraulically crossgradient). Information was not found at the RWQCB, DTSC, or the City/County Local Oversight Program concerning this site. Based on the remedial action taken and the groundwater depth and flow direction, this parcel may be an offsite source of contamination which could adversely impact groundwater at the Plant.
- *Todd Shipyards Corp.* - VISTA database reports indicate Todd Shipyards has one diesel LUST. A preliminary assessment has been performed. This property is located 0.25 miles northwest (hydraulically upgradient) of the Plant. Information was not found at the RWQCB, DTSC, or the City/County Local Oversight Program concerning this LUST. Based on the groundwater depth and flow direction, this parcel may be an offsite source of contamination which could adversely impact groundwater at the Plant.
- *Woods Division.* - VISTA database reports indicate Woods Division is investigating the potential leak from an UST. This property is located 0.27 miles west (hydraulically crossgradient) of the Plant. This site is currently undergoing an investigation. Based on the groundwater depth and flow direction, this parcel may be an offsite source of contamination which could adversely impact groundwater at the Plant.

- *Gaehwiler Construction Company.* - VISTA database reports indicate Gaehwiler Construction Company is investigating the potential leak from an UST and has three additional LUSTs with an unknown status. According to the RWQCB, this property had TPH-contaminated soil. This property is located 0.37 miles northwest (hydraulically upgradient) of the Plant. Based on the groundwater depth and flow direction, this parcel may be an offsite source of contamination which could adversely impact groundwater at the Plant.
- *Americoach.* - VISTA database reports indicate Americoach has a LUST. This property is located 0.49 miles northwest (hydraulically upgradient) of the Plant and no remedial action has been taken. Information was not found at the RWQCB, DTSC, or the City/County Local Oversight Program concerning this site. This parcel may be an offsite source of contamination which could adversely impact the groundwater at the Plant.
- *Golden Dragon Printing.* - VISTA database reports indicate Golden Dragon Printing is investigating the potential leak from two USTs. Information was not available at the RWQCB, DTSC, or from the City/County Local Oversight Program. This property is located 0.47 miles west (hydraulically crossgradient) of the Plant. Based on the groundwater depth and flow direction, this parcel may be an offsite source of contamination which could adversely impact groundwater at the Plant.

### 5.5.2 Aboveground Storage Tanks

Many ASTs were present on the site during its operation as a MGP. These former tanks included a crude oil tank, small oil tanks, and gas holders. In addition, tar pits, lampblack separators/pits, and other miscellaneous containers were used to store products and by-products associated with manufactured gas. According to the PEA conducted in 1991, releases from these tanks and structures have adversely impacted the site.

Existing ASTs associated with the Plant are found within the Fuel Tank Farm and the Power Generation and Operations Area.

#### *Fuel Tank Farm*

Three ASTs, each having secondary containment, are located in the Fuel Tank Farm; each of the tanks currently contain fuel. A description of these ASTs, in addition to CDM's observations during the site walkthrough, is provided in Section 5.1, Hazardous Substances.

#### *Non-Operational Area*

Four ASTs, 42,000 bbl each, were located north of 22nd Street since at least 1938. The two southern tanks had secondary containment at the time of their removal which occurred sometime between 1961 and 1972. According to Mr. Lyons, these tanks may have stored transformer oil from throughout the region. PG&E has tried to locate documentation indicating the tanks' contents but has found none. The two northern tanks had secondary containment and stored No. 6 fuel oil which was piped for use in Station A. These two tanks and the associated aboveground piping were dismantled in 1996. No information is available from PG&E or regulatory agencies regarding



the use or removal of these tanks or any contamination that may have been found during their removal.

According to a historical PG&E equipment location drawing (PG&E, 1972), two waste oil tanks and a gas line separator tank were formerly located south of the compressor building. Samples were not collected from this area during the PEA. No information from PG&E or regulatory agencies on the potential adverse impacts of these tanks is available.

#### *Power Generation and Operations Area*

ASTs within the Power Generation and Operations Area include the following:

- One 2,000-gallon double-walled AST for sodium hypochlorite storage is located north of Unit 3 near the cooling water intake area. The tank was described in Section 5.1.1, Hazardous Materials.
- One 200-gallon double-walled AST for sodium bisulfite storage is located north of Unit 3 near the cooling water intake area. The tank was described in Section 5.1.1, Hazardous Materials.
- One 100,000-gallon boiler washwater holding tank is located on the southeast side of Unit 3 (see Figure 3-4). The boiler washwater holding tank is used for boiler washwater storage. The generation and handling of boiler washwater and boiler blowdown water is described in Section 5.8.1, Industrial Wastewater.
- One 120-gallon diesel dump tank is located near each combustion turbine generator (see Figure 3-4 and Photograph 23). The three tanks are double-walled steel and are contained in a belowground concrete vault. These tanks are used to store waste diesel from the combustion turbine generators. These tanks, equipped with high liquid level and leak detection alarms, are inspected daily. The diesel fuel is periodically collected and disposed of every 90 days or less as a hazardous waste.
- Two 275-gallon diesel ASTs are located east of the fire pump house and are used for supplying diesel fuel for the fire pump engines. These two tanks are within a small secondary containment area which drains to the fire house sump, which is connected to the Plant's oil/water separator (see Figure 3-4).
- Two 12,000-gallon lube oil tanks are located southeast of Unit 3. One stores clean lube oil and one stores dirty lube oil. These tanks were installed in 1965 and are within a secondary containment structure.
- The oil/water separator system is discussed in Section 5.8.

The Potrero Plant historical equipment location drawing indicates that two diesel tanks were located near the sodium hypochlorite building and that a waste oil tank was located outside the west side of the electrical shop. No information is available from PG&E or regulatory agencies regarding these tanks.

Observations made during the walkthrough of the ASTs in the Power Generation and Operations Area discussed above indicated no evidence of spills or leaks and the tanks appeared to be well maintained. Based upon the available information provided by PG&E and regulatory agencies, the existing ASTs in the Power Generation and Operations Area do not appear to have adversely impacted the Plant.

## 5.6 Herbicides and Pesticides

Herbicides and pesticides are applied for weed and pest control on select areas of the Plant by California-certified contractor/applicators. Herbicides or pesticides other than amounts that can be purchased "off-the-shelf" are not stored at the Plant. The contractor responsible for herbicide and pesticide applications only applies EPA-registered products.

Based upon the Plant walkthrough, interviews with Plant personnel, and the records review, no activities related to herbicide or pesticide usage by PG&E, past or present, that may have adversely impacted the Plant were identified. No sampling or testing for herbicides and pesticides was conducted by CDM.

## 5.7 Potable Water

Potable water is provided by the City and County of San Francisco Water Department. This municipality is responsible for assuring that the potable water supplied to the Plant meets state and federal drinking water standards.

## 5.8 Wastewater and Stormwater

Industrial and domestic wastewater and stormwater discharges from the Plant are discussed in the following sections.

### 5.8.1 Industrial Wastewater

#### *Power Generation and Operations Area*

Two primary industrial wastewater systems are present at the Plant: the oil/water separator system and the boiler washwater system. A description of the two wastewater systems is presented below.

**Oil/Water Separator System:** The oil/water separator system is used to collect and process transient streams of wastewater potentially containing oil generated throughout the Plant. These waste streams include rainwater and other runoff or spills from the Fuel Tank Farm and fire pump house secondary containment, building sumps from Unit 3, and drains located between the oil/water separator and the Fuel Tank Farm. The system is located on the northeast corner of the Plant (see Figure 3-4). These waste streams are directed to a 40,000-gallon holding tank which in turn is pumped to the 3,200-gallon oil/water separator. Water processed by the separator flows into the city sewer system via the oily water transfer sump and oily sludge is pumped into the 2,000 gallon sludge oil tank. The sludge is then taken off site for recycling.



The existing oil/water separator system is well maintained and did not appear to have leaks or spills. However, historical research identified the following subsurface contamination:

- The previous oil/water separator system was built in 1969 and included a concrete-lined pond for retention of wastewater and a concrete-lined oil sludge sump for retention of oil. Both the retention pond and the oil sludge sump were replaced by the 40,000-gallon holding tank (see Photograph 24) and the 2,000-gallon oil sludge tank, respectively. The retention pond was left in place and used as secondary containment for the 40,000-gallon holding tank. According to a PG&E report, the oil sludge sump was removed in 1989 and petroleum hydrocarbon soil contamination was discovered in the area of the oil sludge sump and the drain line that ran from Tank 3-3 to the retention pond (PG&E, 1990a). Samples collected in 1989 from the area revealed that oil and grease at concentrations as high as 41,000 mg/kg were present in the sludge sump area. In addition, semi-volatile compounds in varying concentrations were present in the soils at many areas near the sludge sump and drain line excavations. In February 1990, it was determined that the sludge sump open excavation was undermining the adjacent aboveground oil/water separator. The excavated area was subsequently backfilled with the original material to prevent collapse.

According to a PG&E letter, in April, 1990, PG&E re-excavated material in the area of the sludge sump and the drain line (PG&E, 1990b). Additional affected soil containing elevated levels of petroleum hydrocarbons that would not further jeopardize the aboveground system was excavated and sent to Nevada Hydrocarbons for recycling. The affected soil running the length of the drain line was removed along with the actual drain line. Soil samples were collected and analyzed throughout this work. The line was replaced and all excavated areas were backfilled with clean material and capped with asphalt. Sample results indicate the presence of various levels of total petroleum hydrocarbons as diesel and semi-volatile organic compounds in the soils left in place. These substances were believed to be present in soils from previous activities within this area of the Plant and are not believed to be from the drain line or the oil/water separator system. No further action was taken. Results from the activities conducted in the oil/water separator area indicate that historical operations in this area have adversely impacted the area.

**Boiler Blowdown System:** Boiler blowdown is part of the condensate which is discharged from the boilers, combined with cooling water and discharged to the San Francisco Bay under a NPDES permit (PG&E, 1994c).

**Boiler Washwater System:** The interior of the boilers is chemically cleaned about every three to six years. Chemical drains and rinses are piped to portable tanks and receive treatment via a portable treatment unit. A portable treatment unit is brought on site by a contractor to treat the wastewater. Water is then discharged to the city sewer system under permit from the San Francisco Department of Public Works (SFDPW). The remaining hard cake is disposed of as hazardous waste.

According to Mr. Lyons, the last chemical cleaning was done in 1990. Prior to that, the boiler washwater was sent to a washwater holding tank where the water was allowed to settle. Water

was released to the city sewer system and waste at the bottom of the tank was removed as hazardous waste.

**Oily Water Transfer Sump:** The oily water transfer sump is used to adjust the pH of the combined wastewater streams from the oil/water separator system and historically the boiler washwater tanks. From the oily water transfer sump the wastewater is discharged to the San Francisco sewer system (Publicly Owned Treatment Works) under a Class I discharge permit. The pH of the wastewater stream is continuously monitored.

**Cooling Water:** Discharge of cooling water from the Plant to the San Francisco Bay is governed by the RWQCB Waste Discharge Requirements, Board Order No. 89-96 (PG&E, 1994c). This system uses approximately 226 million gallons per day of "once through" cooling water drawn from the San Francisco Bay. This cooling water is circulated through tubes in condensers that condense the steam. The cooling water is then returned to the Bay.

### **5.8.2 Domestic Wastewater**

Domestic wastewater from Unit 3 is pumped into the sanitary sewer which is governed by the SFDPW. Domestic wastewater from the rest of the Plant flows by gravity into the sanitary sewer system.

### **5.8.3 Stormwater**

Discharge of stormwater from the Plant to the San Francisco Bay is governed by the RWQCB Waste Discharge Requirements, Board Order No. 89-96. Stormwater is managed at the Plant to minimize contact with contaminants in accordance with the Plant's NPDES permit, No. CA0005657 (PG&E, 1994c).

Stormwater discharges are managed in accordance with a site-specific Stormwater Pollution Prevention Plan (SWPPP) (PG&E, 1994d). A description of stormwater management in the five site functional areas is presented below.

#### **Fuel Tank Farm**

Stormwater from the roofs and secondary containment surrounding the aboveground Tanks 3-3 through 3-5 flows to the oil/water separator system.

#### **Switchyard**

Stormwater from the Switchyard flows into a retention pond (see Photograph 25) which is subsequently released after inspection to the city streets which flows into city storm drains.

#### **Non-Operational Area**

Stormwater flow from the central Non-Operational Area flows into storm drains that lead to a pump station where it is pumped into the city sewer system. Stormwater from the laydown area and the area immediately west flows into the city streets.



#### *Power Generation and Operations Area*

The Plant has fifteen catch basins located throughout the Plant to collect stormwater runoff. These catch basins are painted green and inscribed with "To SF Bay". The fifteen catch basins collectively terminate in four separate catch basins for discharge. The catch basins are equipped with a valve that is closed and locked so that no discharge to the Bay occurs without prior inspection, testing and approval. In the event that a stormwater sample has a visible oil sheen or exceeds the required pH limits, the stormwater is routed to the oil/water separator system for treatment.

#### *Customer Energy Services/Safety, Health, and Claims Area*

Stormwater from this area is not monitored and flows into the city sewer system.

## 5.9 Lead-Based Paint

According to Mr. Pleger and results from tests conducted in 1996 and 1993, lead-based paint is found on equipment throughout the Plant (PG&E, 1996c). PG&E's past painting practices included using lead-based paint; however, PG&E no longer uses lead-based paint. As Plant conditions warrant, lead-based paint is managed or abated as necessary. During its abatement or removal, lead-based paint is reportedly handled in accordance with applicable regulations.

## Section 6.0 Conclusions

This Phase I ESA performed by CDM for PG&E's Potrero Power Plant identified items 1 through 24 as recognized environmental conditions and items 1, 7, 8, 13, 14, 15, 16, and 17 as material recognized environmental conditions. Each of these items is discussed in detail in Section 5.0, Results of Site Reconnaissance, Records Review and Interviews.

### *General*

1. A PEA, conducted by PG&E in 1991 of the former MGP located at the Plant, reported soil and groundwater contamination with residues associated with the former MGP (E&E, 1991a). The contaminants of concern include heavy metals, PNAs, TPH, and nitrogen compounds such as ammonia and cyanides. According to Sanborn maps, MGP processes, structures, and buildings included gas holders, a retort house, a coal shed, an ash pit, a purifying house, oil tanks, tar pits, and lampblack separators/pits. During the PEA, TPH as gasoline was detected in soil at concentrations as high as 8,200 mg/kg and TPH as fuel oil was detected in concentrations as high as 71,000 mg/kg. PNAs were detected on the site primarily in subsurface fill in concentrations as high as 33,400 mg/kg. According to information provided in the PEA, operations during the site's use as an MGP have adversely impacted the groundwater and soil throughout the entire Plant area. The areas most impacted appear to lie within the Fuel Tank Farm and the CES/SH&C Area.

The PEA has been submitted to the DTSC for its review. The DTSC is currently overseeing the site with respect to environmental issues raised in the PEA.

2. Up until a few years ago, several areas at the Plant were not paved (i.e., maintenance and storage area). Aerial photographs indicate that drums and small tanks were stored on bare ground near the current location of the warehouse and that some soil may have been stained as indicated by the darkened soil on the 1965 oblique aerial photograph. Releases from such drums and tanks may have adversely affected the Plant. In addition, other industrial uses historically located throughout the Plant may have adversely impacted the site.
3. Artificial fill covers the site and thickens to the east from 1 to 30 feet. The nature of the fill material is unknown. No comprehensive investigation of the fill material is known to have been conducted to date.

### *Switchyard*

4. According to Mr. Bonnett, in 1992 a spill of dielectric fluid occurred due to settling of the Bank 10 foundation. An unknown amount of the fluid was released to the surrounding soil. The soil was excavated and manifested for disposal. No documentation was available from PG&E or regulatory agencies regarding this spill. It is unknown if the spilled dielectric fluid contained PCBs.
5. Because dielectric fluids were not routinely tested for PCBs until approximately 1975, it is not known whether dielectric fluids previously present at the Plant contained PCBs. The potential



exists that surface and subsurface soils in the Switchyard have been contaminated with dielectric fluids containing PCBs.

6. Aerial photographs and Sanborn maps indicate that the Switchyard contained an oil tank and may have had oil stained soil at one time. The potential exists that surface and subsurface soils in the Switchyard have been contaminated with oil.

### *Non-Operational Area*

7. Station A was part of the original Plant operations in the 1960s and was also associated with the former MGP prior to that. According to Mr. Pleger and results of sampling conducted in 1996, ACMs are present inside the building in both friable and non-friable forms (Cohen, 1996). In addition, although most of the equipment in Station A has been drained of dielectric oil, PCB-contaminated equipment was present inside Station A during its operation. Containers labeled "solvents" were also observed during the walkthrough, suggesting solvents were used at Station A during its operation. Because no documentation from PG&E or regulatory agencies was available regarding the management of wastes associated with Station A, soil and groundwater around Station A may be contaminated with wastes generated in this area.
8. In 1988 and 1989 soil samples were collected from the backfill area of two USTs. This area was also the previous location of four gasoline USTs. Nine borings drilled near the tanks penetrated sandy gravel baserock and petroleum hydrocarbon product odor was evident in all of the groundwater-saturated backfill samples (PG&E, 1989). After the removal of the two USTs in 1990, approximately 110 cubic yards of soil were excavated from the UST area. Samples collected during the removal of the USTs revealed the following: TPH as kerosene was present in the tank pit at a concentration of 290 mg/kg; TPH as gasoline was present in the pump island area at a concentration of 2.2 mg/kg; and excavated soil contained TPH as kerosene at concentrations up to 3,800 mg/kg and TPH as diesel at concentrations up to 6,000 mg/kg.

Samples collected during the second quarter of 1996 indicated the presence of floating hydrocarbons northwest (upgradient with respect to groundwater flow) of the former UST area and unknown hydrocarbons in the diesel range north and southeast (downgradient) of the former UST area (PG&E, 1996a). As of the second quarter of 1997, 23.4 liters of free product have been removed from the upgradient well. Because contamination has been found upgradient and downgradient of the location of the former USTs, it has not been concluded that the former USTs are the source of the contamination. However, based on information obtained from PG&E and regulatory agencies, former activities in this area have adversely impacted the Plant.

9. The Non-Operational Area currently consists of a vacant paved area, Station A, the compressor building, the meter station building, and the area north of 22nd Street. A sugar house, used by the sugar refinery once located on site, once resided on the paved portion of the property. No information on the historical operations or the potential adverse impacts that the sugar house, compressor building, or meter station building operations may have had

on the Plant were available from PG&E or regulatory agencies. Because it is likely that petroleum products and hazardous chemicals were used in these historical operations and because disposal of hazardous waste was not historically regulated, the potential exists that soils and/or groundwater may have been adversely impacted by these operations.

10. Documentation indicates that in the mid-1980s, a pile of excavated soil was located east of Station A and west of the old sugar house (PG&E, 1987a). Concentrations of detected contaminants included PNAs, lead, and mercury. PG&E disposed of the soil in a Class I landfill (PG&E, 1987a). The origin of this soil is unknown and it is not known if the soil was protected from stormwater during storage. If the soil was not protected from stormwater, runoff from the soil pile may have adversely impacted the site.
11. According to Mr. Lyons, transformer oil may have been stored in two of the tanks located north of 22nd street. Because transformer oil historically has contained PCBs, the potential exists for PCB contamination in this area. No documentation was available from PG&E or regulatory agencies either confirming that transformer oil had been stored in these tanks or regarding the potential for PCB contamination in this area.
12. Two waste oil tanks and a gas line separator tank were formerly located south of the compressor building. Samples were not collected from this area during the PEA. No information from PG&E or regulatory agencies on the potential adverse impacts of these tanks is available.

#### *Power Generation and Operations Area*

13. During removal of the oil sludge sump formerly located near the current oil/water separator, petroleum hydrocarbon soil contamination was discovered. Contamination was also discovered in the area of the drain line that ran from Tank 3-3 to the oily water retention pond. Samples collected from the oil sludge sump area revealed that oil and grease at concentrations as high as 41,000 mg/kg were present in the soil. The excavation was subsequently backfilled with the original excavated material to prevent collapse of adjoining structures.

According to an October 1990 report, PG&E re-excavated material in the area of the sludge sump and the drain line (PG&E, 1990a). The affected soil along the length of the drain line was removed along with the actual drain line. The line was replaced and all excavated areas were backfilled with clean material and capped with asphalt. Sample results indicate the presence of various levels of total petroleum hydrocarbons as diesel and semi-volatile organic compounds in the soil left in place. These substances were believed to be present in soils from previous activities within this area of the Plant and are not from the drain line or the oil/water separator system. No further action was taken. Results from the activities conducted in the oil/water separator area indicate that historical operations in this area have adversely impacted the area.

14. According to Mr. Virdee and the VISTA database, a sheen on the water was visible just east of the Plant in the San Francisco Bay on two occasions in 1994. This sheen was believed to have been caused by cracks or holes in the sheet piling along the seawall which allowed for



contaminants in the soil or groundwater from the Plant to flow into the Bay. The sheet piling has been repaired; the contamination that caused the sheen has not been remediated.

15. According to Mr. Mike Lyons, Operations Specialist for the Plant, the No. 6 fuel oil line from the tank farm has leaked twice. The first leak occurred near the Unit 3 battery room and took place in the early 1980s when the subsurface pipe ruptured causing a release of fuel oil. No documentation is available from PG&E or regulatory agencies on this release. Mr. Lyons does not remember any cleanup associated with this spill. A second leak near the same location on the pipeline occurred in approximately 1991. The spill area was excavated and replaced with clean fill. No documentation from PG&E or regulatory agencies was found regarding this release. If this or the prior release was not remediated, one or both of these releases may have adversely impacted the Plant.
16. According to Mr. Lyons, a leaking diesel fuel line was discovered in the early 1980s along Humboldt Street near the north side of combustion turbine generator Unit 4. He does not believe that the resultant soil and/or groundwater contamination has been removed or remediated. During the 1970s and early 1980s, the diesel lines were buried directly in the ground. If this release was not remediated, it may have adversely impacted the Plant.
17. In 1991, PG&E performed a subsurface investigation in the area of the former combustion turbine generators diesel dump tank, a concrete vault approximately four feet in diameter and six feet deep. Samples were also collected around the drain lines from each of the three combustion turbine generator units. Twenty-seven soil samples were collected. Most of the samples contained TPH as diesel ranging in concentration from 1 mg/kg to 3,800 mg/kg (PG&E, 1991). Elevated concentrations of BTEX were found in two samples with 5 mg/kg of xylenes being the highest. Based on information obtained from PG&E and regulatory agencies, former activities in this area have adversely impacted the Plant.
18. Prior to the mid-1980s, the paint and solvent storage area was unpaved and was used for painting, cleaning with solvents and sandblasting. Because no documentation was available from PG&E or regulatory agencies regarding the onsite management of these wastes, soil and groundwater may be contaminated with wastes generated in this area.
19. The Potrero Plant historical equipment location drawing indicates that two diesel tanks were located near the sodium hypochlorite building and that a waste oil tank was located outside the west side of the electrical shop. No information is available from PG&E or regulatory agencies regarding these tanks. As a result, soil and/or groundwater may have been adversely impacted as a result of potential spills or leaks associated with these tanks.
20. Mercury-filled meters are currently operating throughout Unit 3. As Plant conditions warrant, these meters are replaced with non-hazardous containing materials. Because mercury meters were commonly used during the operation of Unit 3, the potential exists that mercury contamination exists at the Plant.

21. ACMs are generally found throughout the Power Generation and Operations Area in equipment and pipe insulation. As Plant conditions warrant, ACMs are removed and managed as equipment is serviced.
22. According to the VISTA database, a release of approximately 50 pounds of asbestos occurred on April 11, 1988 at the Plant. No additional information on this asbestos release is available from PG&E or regulatory agencies regarding this release at the Plant. However, an asbestos release occurred at PG&E's Avon Power Plant on April 11, 1988 and may have been misrepresented in the database records as a release at the Potrero Power Plant.

### *Surrounding Properties*

23. Numerous LUST sites are located within one-half mile hydraulically upgradient of the Plant. These sites have the potential to adversely impact groundwater beneath the Plant.
24. According to the 1900 Sanborn map, two 20-foot high crude oil tanks were located south of the Plant in the early 1900s. These tanks potentially could have adversely impacted groundwater beneath the Plant.



Section 7.0  
Signatures of  
Environmental Professionals

Melissa Benedick  
Ms. Melissa Benedick, PE, Field Team Leader

10/8/97  
Date

Ben Swann  
Mr. Slade Dingman, Technical Reviewer

10-8-97  
Date

Ben Swann  
Mr. Ben Swann, RG, Project Manager

10-8-97  
Date

## Section 8.0 Qualifications of Environmental Professionals

CDM is a firm that specializes in the field of environmental services. Established in 1947, CDM has over 2,000 professionals in over 80 offices throughout the world. CDM has been conducting Phase I Environmental Assessments since 1980. All of the personnel who conducted the Potrero Power Plant Facility Phase I Environmental Site Assessment are degreed professionals.

*Roger A. Johnson, B.S.*—Mr. Johnson is a CDM vice president with over 14 years of experience in hazardous materials/hazardous waste investigation, environmental engineering and environmental regulatory compliance, construction and construction management. He has managed and participated in a variety of large-scale audits and investigations for both private and public facilities. Mr. Johnson manages CDM's environmental management group in California.

*Ben Swann, B.S., RG, CHG*—Mr. Swann is a hydrogeologist specializing in regulatory compliance and environmental assessment of industrial and waste disposal facilities. His area of expertise has been developed over the past ten years as a regulator with the Regional Water Quality Control Board (RWQCB) and as a consultant. Since 1986, he has served as the project manager for industrial and municipal facility projects involving facility closure, environmental liabilities, compliance audits, waste minimization and hazardous waste assessment and disposal. Specific project work has included Phase I and II assessments, remedial investigations and Waste Discharge Requirement (WDR) permitting.

*Slade Dingman, M.S.*—Mr. Dingman has over 15 years of experience directing and conducting environmental studies and assessments related to commercial real estate transactions, contaminant waste investigations, mine permitting, and water resource development. Mr. Dingman has conducted and managed over 100 Phase I and II Environmental Site Assessments (ESAs) and industrial compliance audits. Properties and facilities evaluated have included airports and associated tenant operations, manufacturing plants, electrical generator stations, mine/mill complexes, chemical storage and distribution plants, shopping centers, and numerous residential and commercial properties.

*Melissa Benedick, B.S., PE*—Ms. Benedick has 5 years of experience performing Phase I and Phase II Environmental Site Assessments. She has performed over 30 Phase I ESAs including manufacturing facilities, power generation facilities, utility maintenance centers, and small commercial sites. She has been project engineer for various Resource Conservation and Recovery Act (RCRA) and Polychlorinated Biphenyls (PCB) compliance audits and a team member for a number of multi-media compliance audits. Ms. Benedick has prepared Spill Prevention, Control, and Countermeasures (SPCC) plans and Oil Pollution Act (OPA) plans for oil refineries and oil terminals.

*Brian Brown, B.A., RG*—Mr. Brown is a registered geologist in the state of California and has 15 years of experience involving the acquisition, analysis and interpretation of geologic data in the petroleum industry, including oil, gas and geothermal exploration and production. In the past five



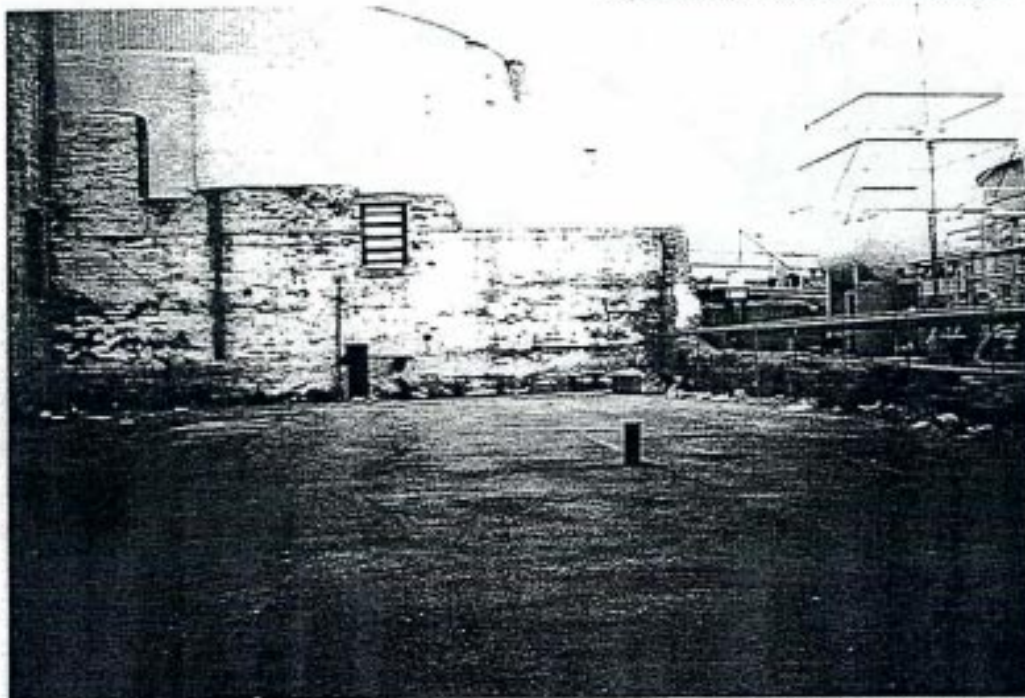
years, Mr. Brown has been involved in numerous Phase I and Phase II investigations, ranging from mid-size commercial real estate transactions to large utility and government facility investigations. Several of these studies have led to the development of Phase III pilot programs, Site Contamination Workplans and Site Closure Plans.

## Appendix A

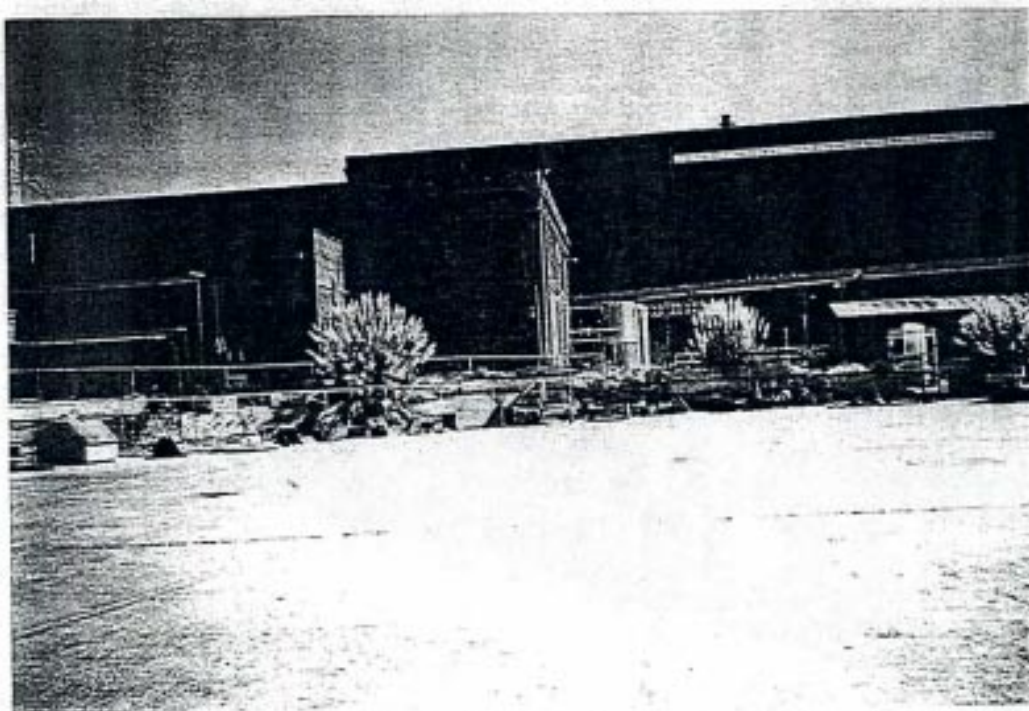
### Site Reconnaissance and Aerial Photographs



**Appendix A1**  
**Site Reconnaissance Photographs**

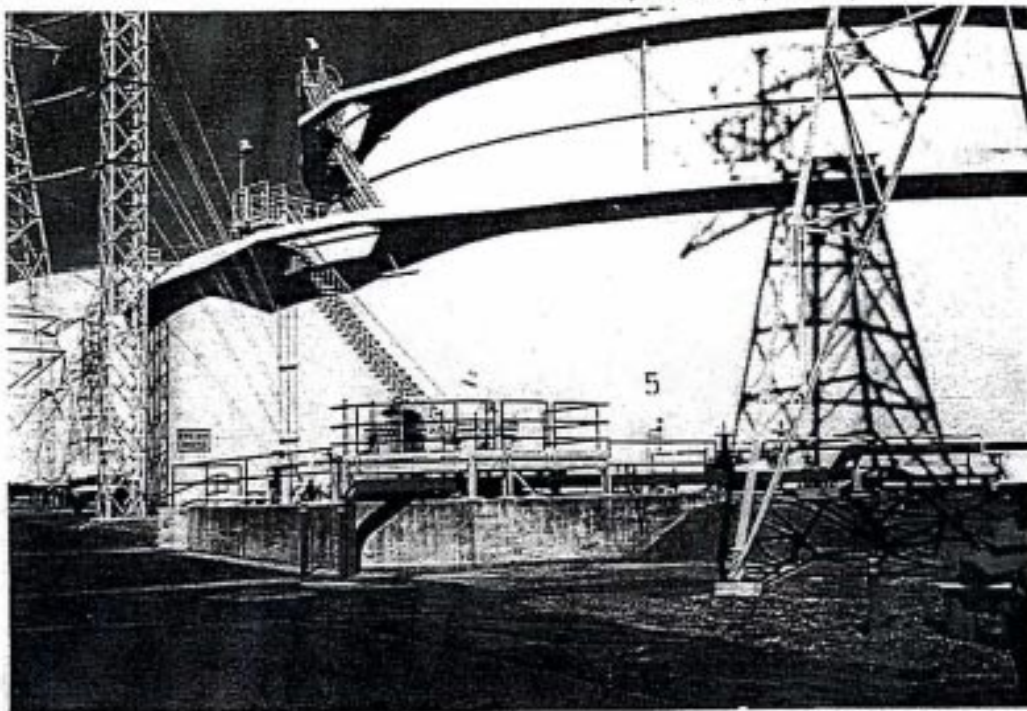


Photograph 1: Portion of Station A which is currently fenced in and paved.

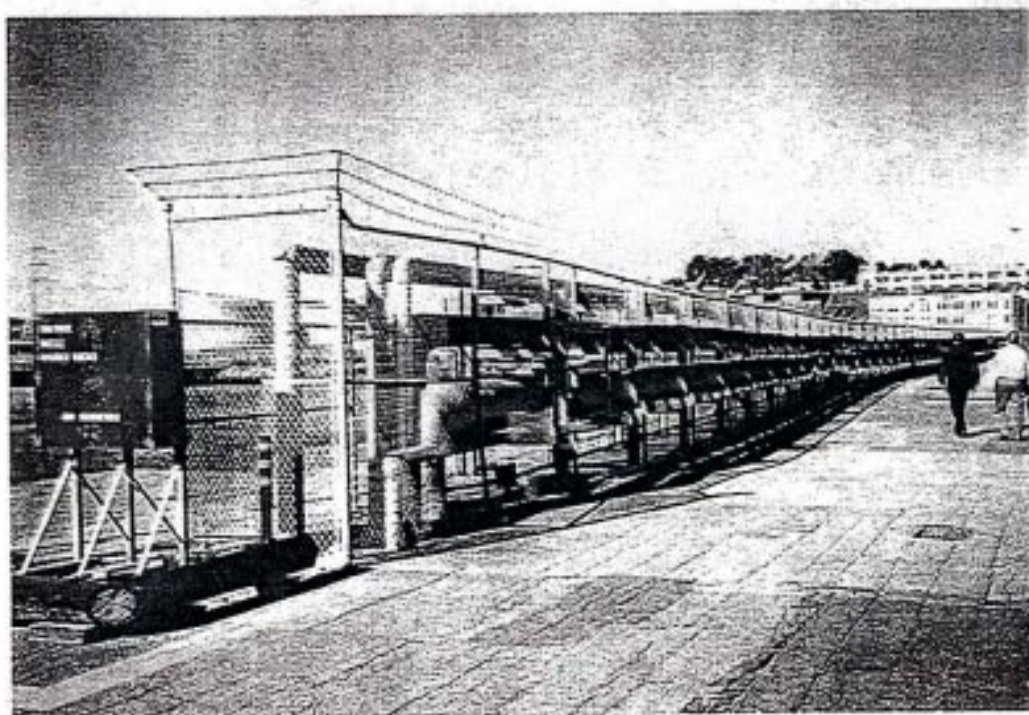


Photograph 2: Station A is in the background, compressor building is in the middle, and the former base of gas holding tank is in the foreground.



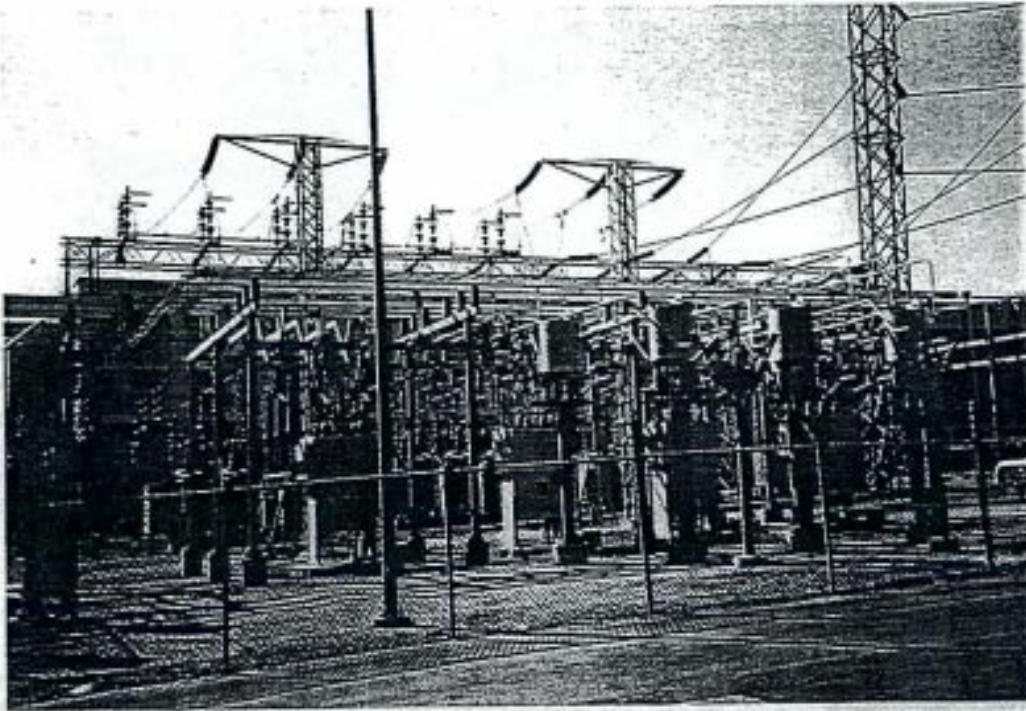


Photograph 3: Diesel Fuel Tank 3 through 5.

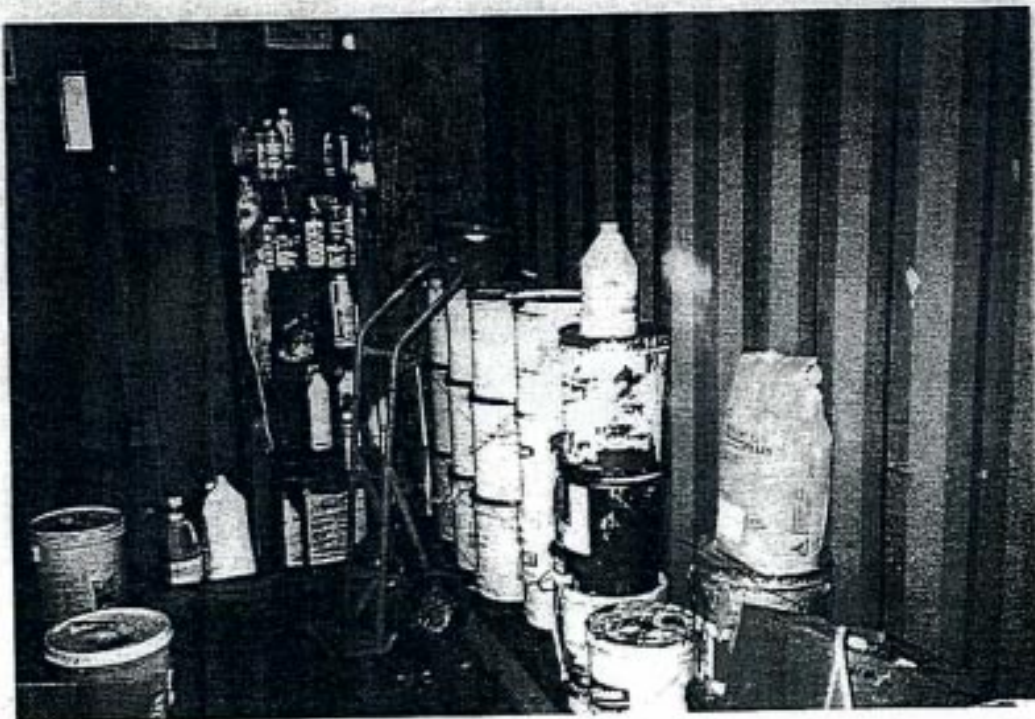


Photograph 4: Fuel lines to Pier 70. Lines are empty.



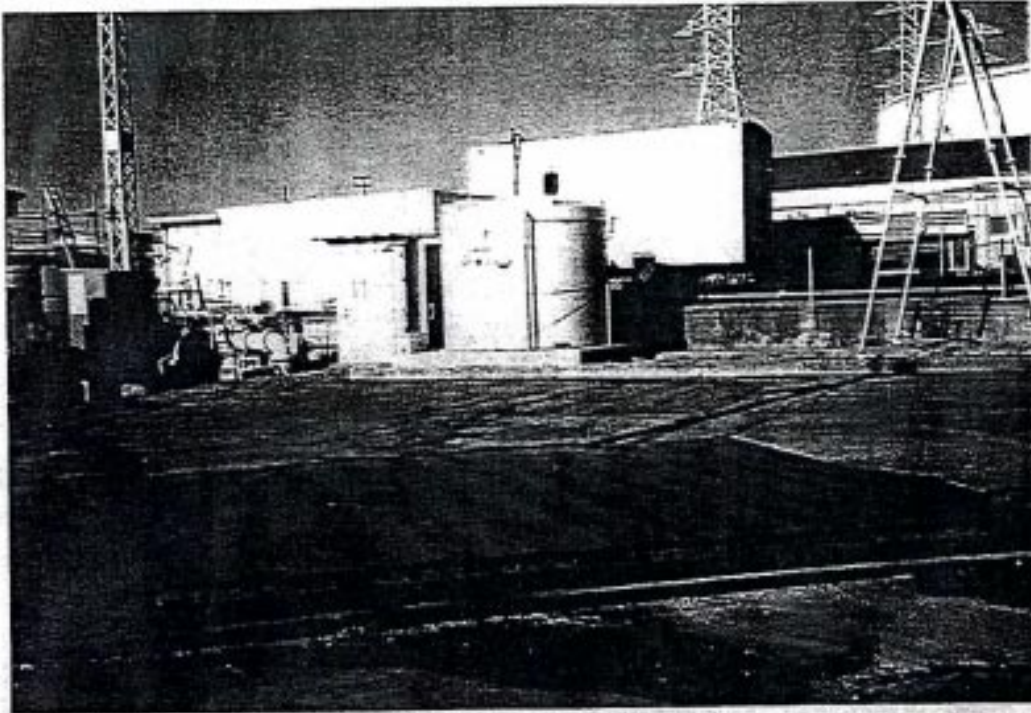


Photograph 5: Switchyard.

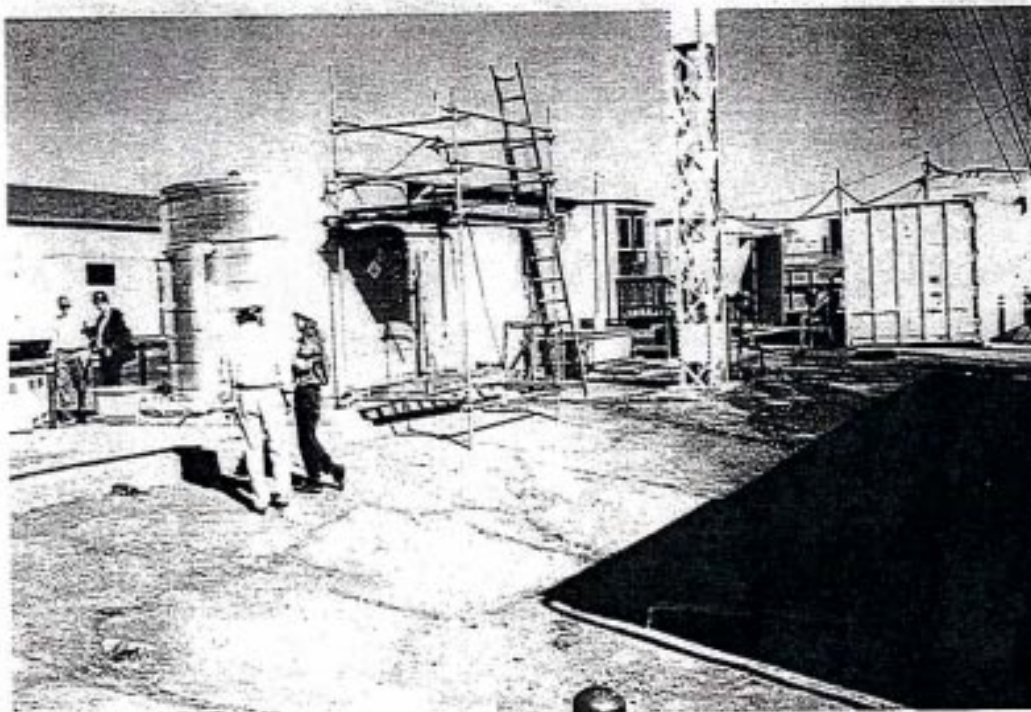


Photograph 6: Paint storage trailer.





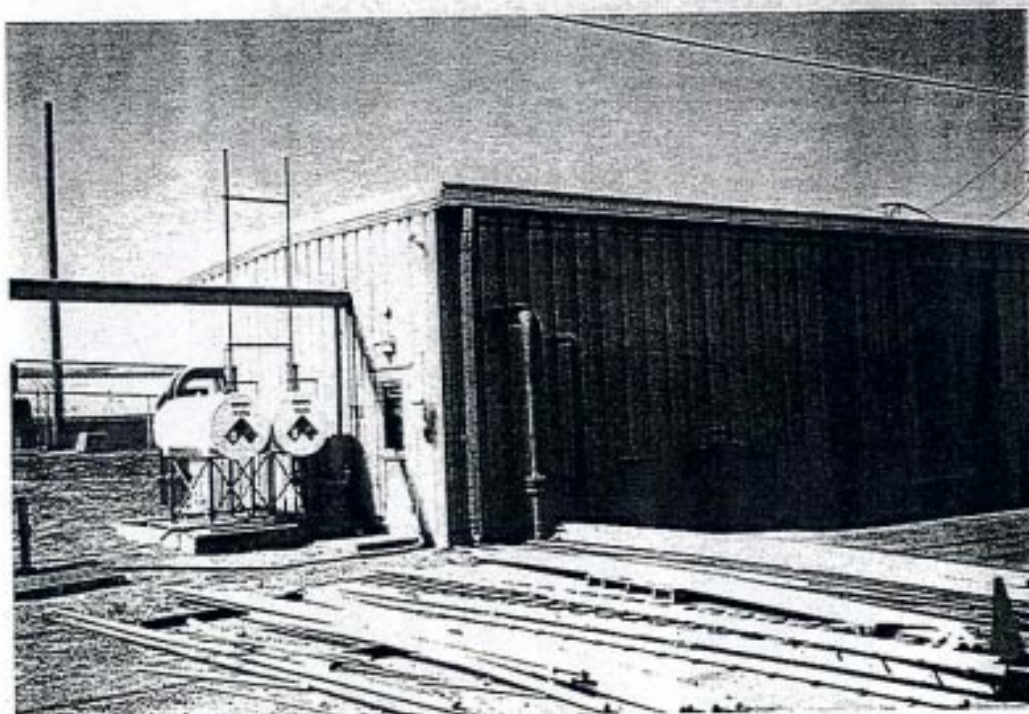
Photograph 7: Double-walled sodium hypochlorite tank.



Photograph 8: Sodium bisulfite storage tank which is no longer in use.

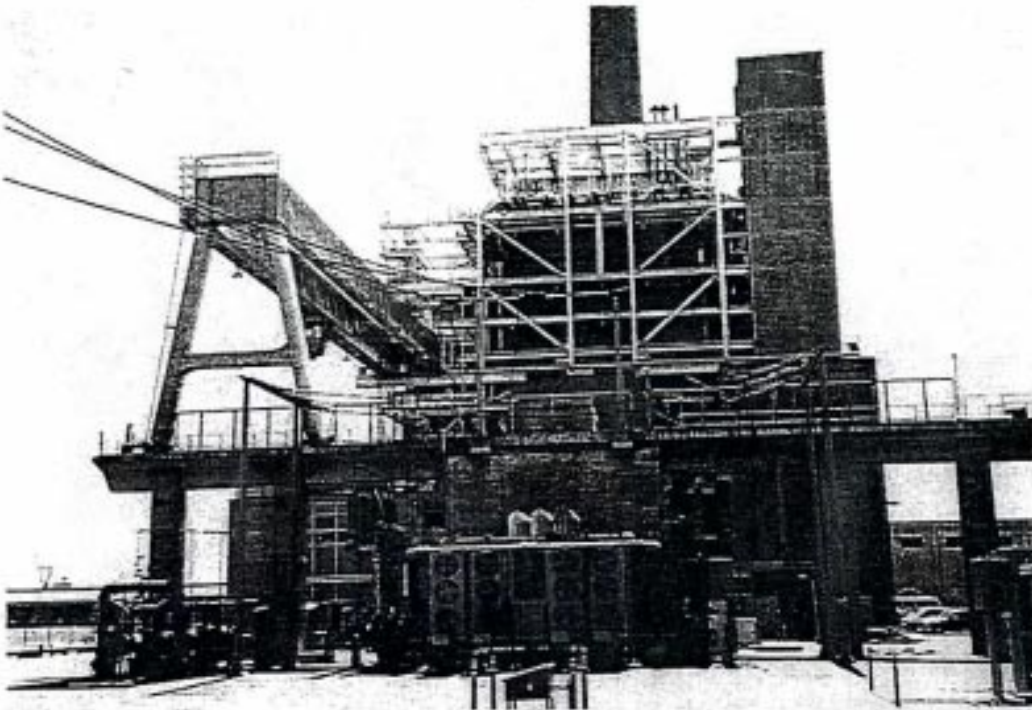


Photograph 9: Lubricating oils stored on secondary containment in the lube oil storage building.

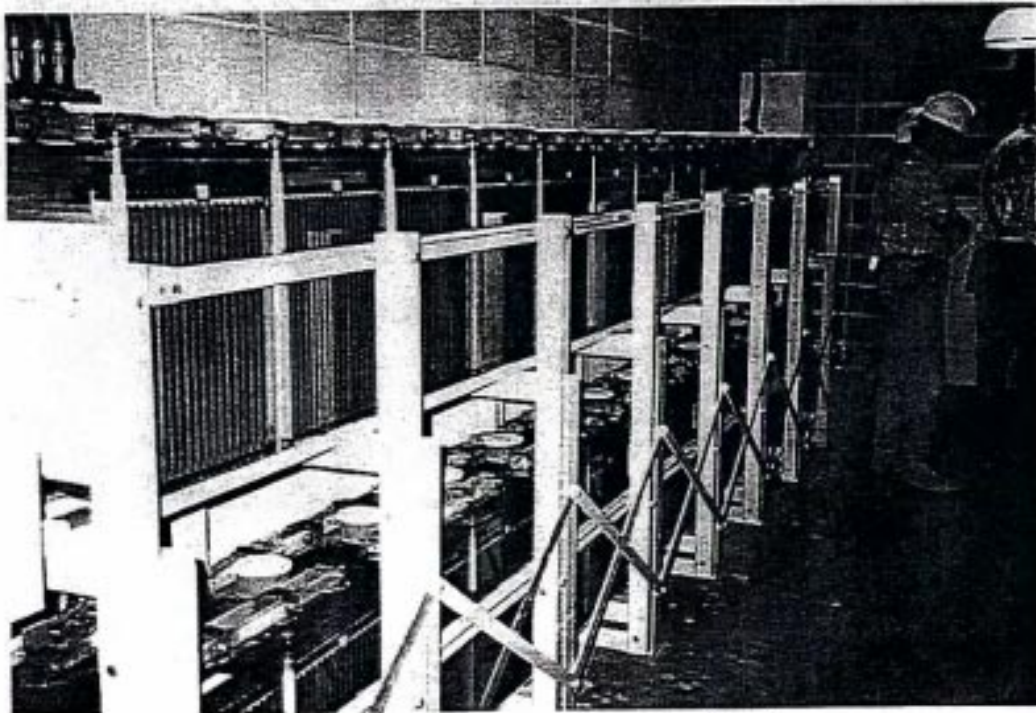


Photograph 10: 275-gallon diesel tanks for fire pump house.

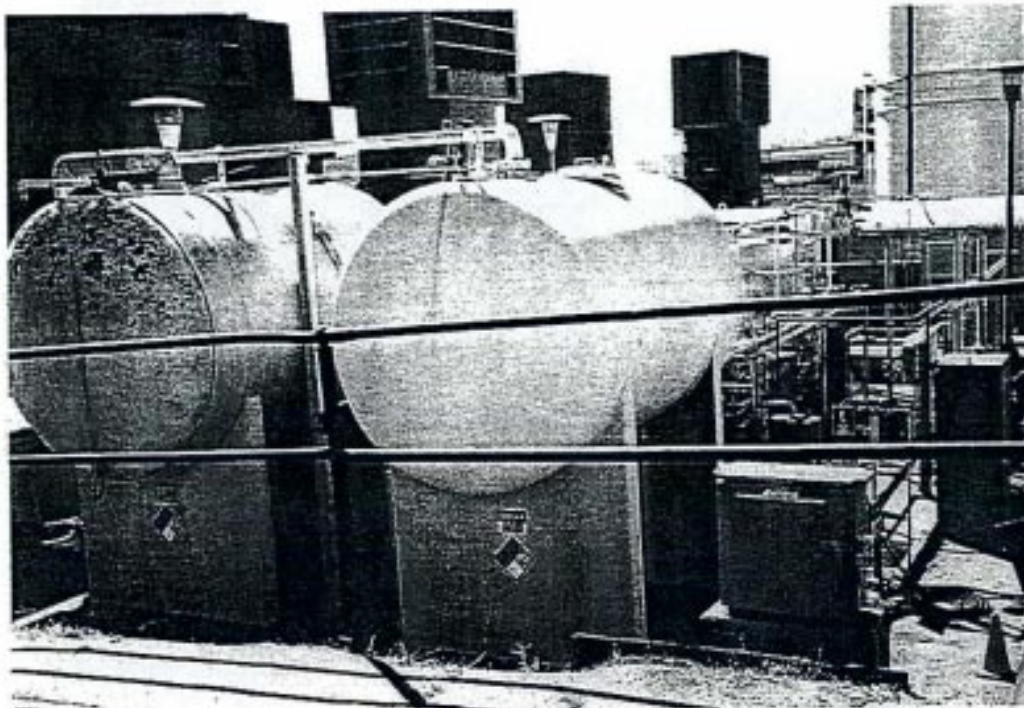




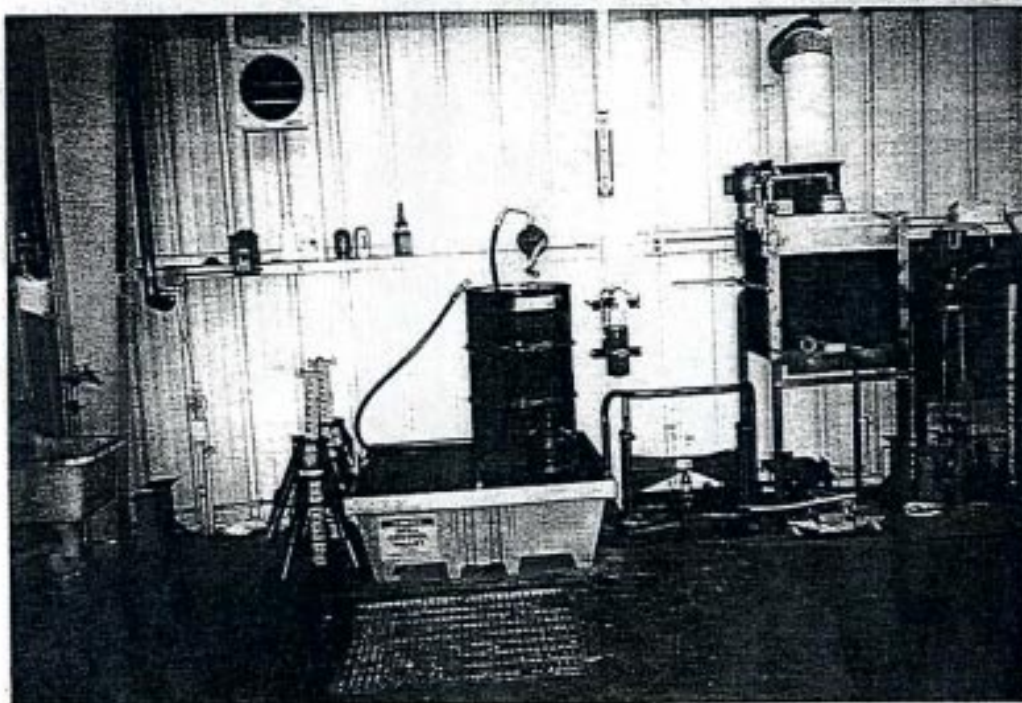
Photograph 11: Northside of Unit 3.



Photograph 12: Lead-acid battery storage room for Unit 3.

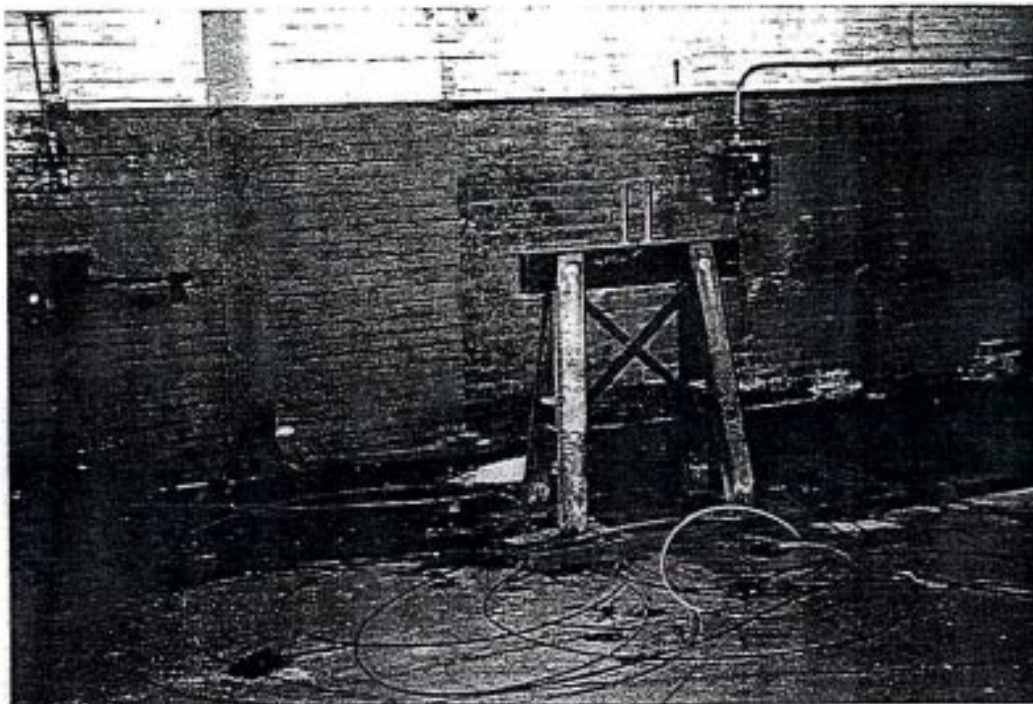


Photograph 13: Empty caustic and acid tanks which are no longer in use.

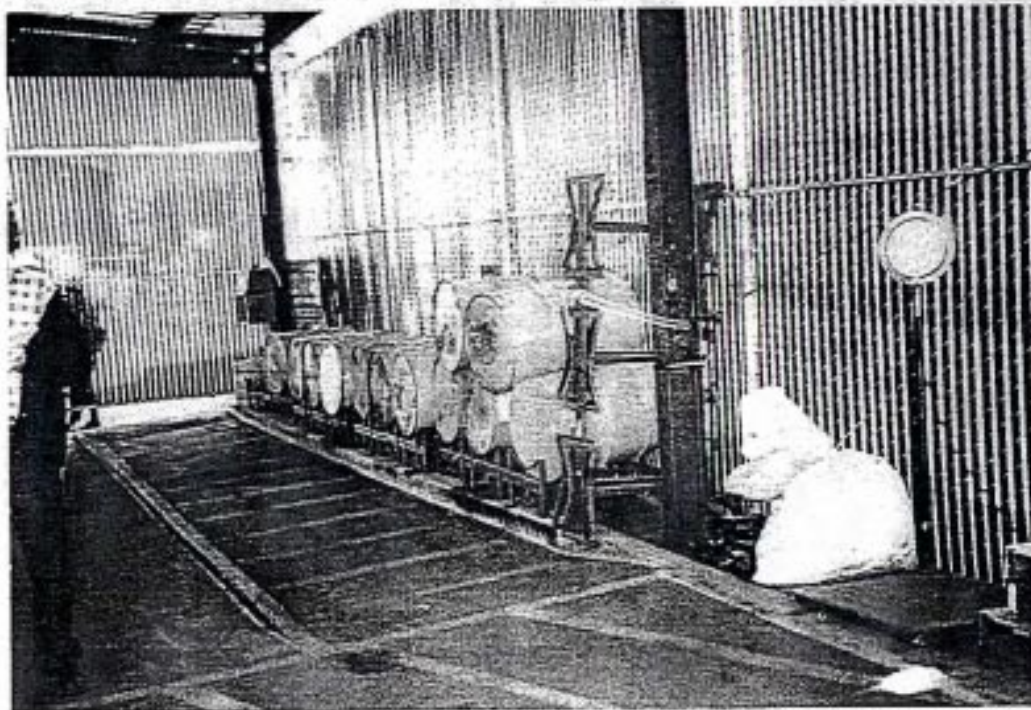


Photograph 14: Maintenance area in CES shop building.



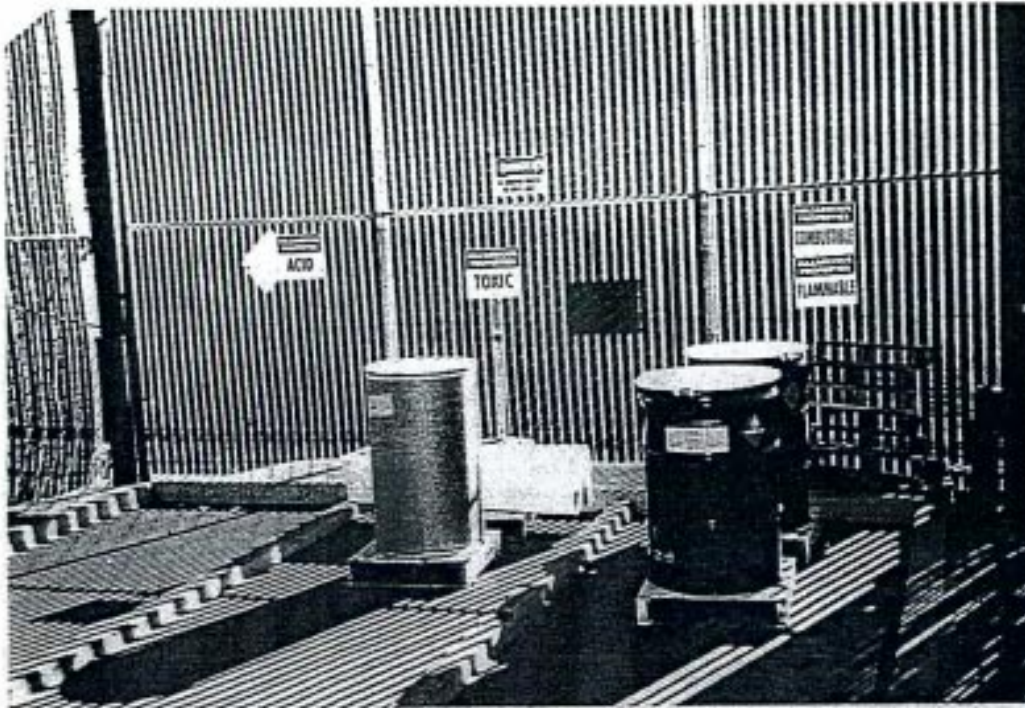


Photograph 15: Stained floor in compressor building.



Photograph 16: Plant-generated hazardous waste inside the hazardous waste building.



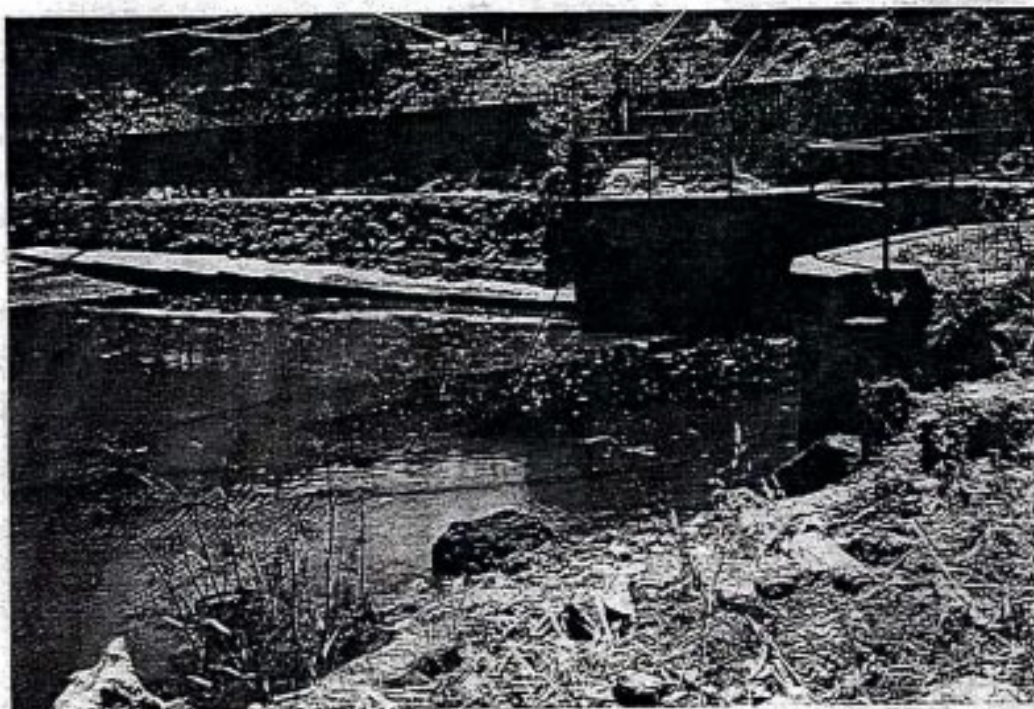


Photograph 17: Plant-generated hazardous waste inside the hazardous waste building.



Photograph 18: Satellite hazardous waste accumulation area located in CES/SH&C Area.





Photograph 19: Purple color on water's surface at the west end of Warm Water Cove.



Photograph 20: Broken equipment and abandoned material, including rags, in Station A.





Photograph 21: Construction debris consisting of concrete, bricks, soil, and asphalt in the laydown area.

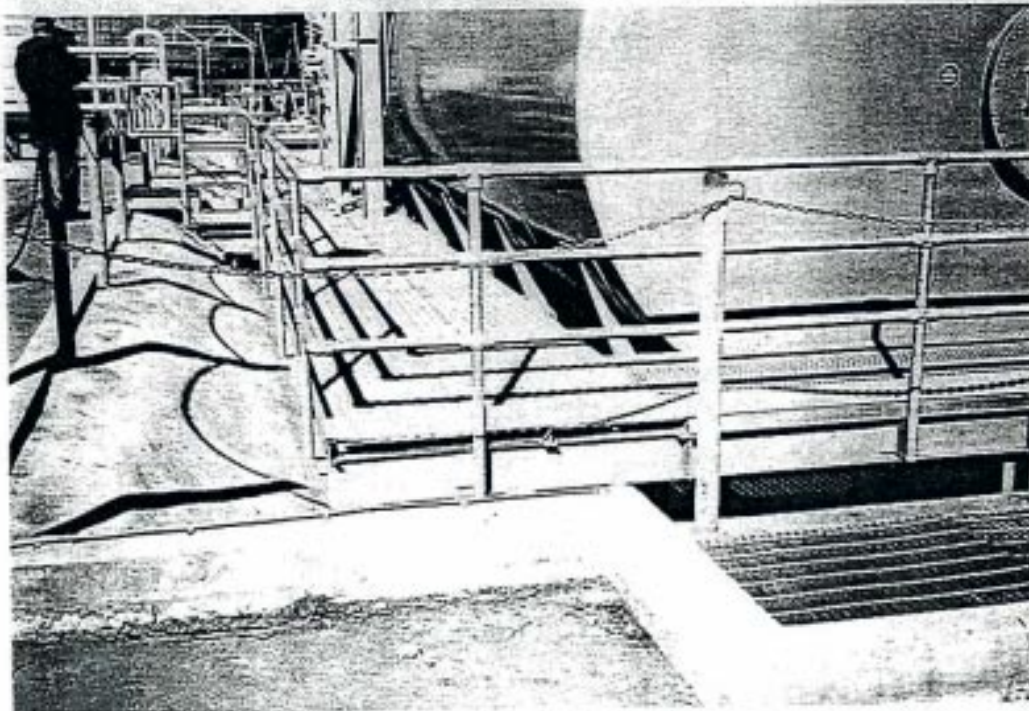


Photograph 22: Former location of USTs and sugar house.



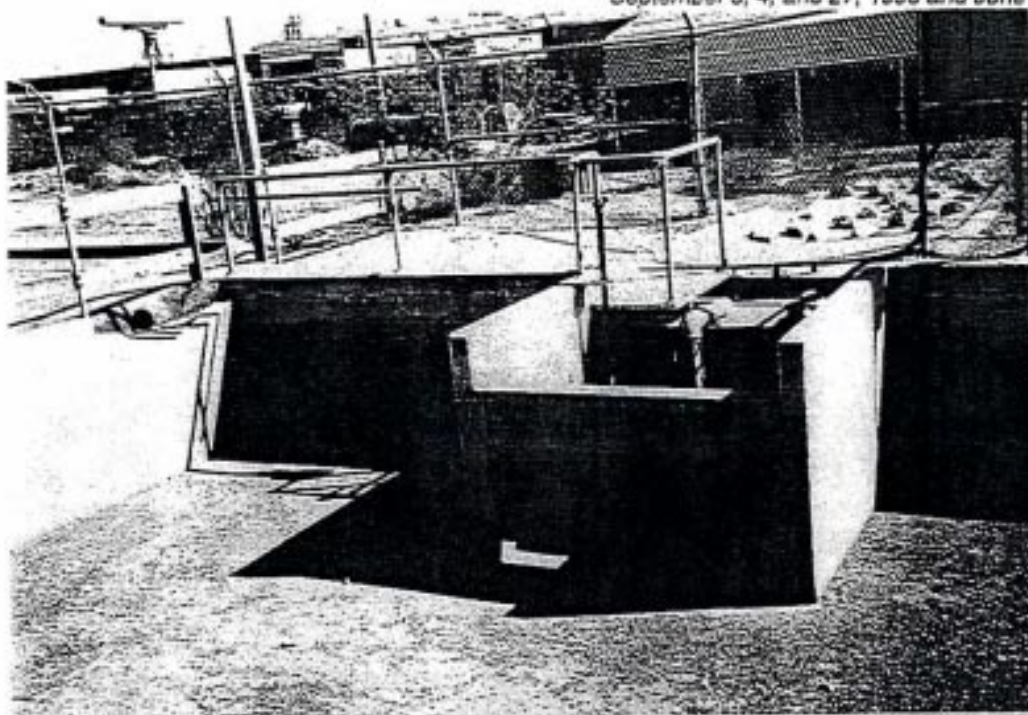


Photograph 23: 120-gallon waste diesel dump tank.



Photograph 24: 40,000-gallon holding tank for oil/water separator tank located in secondary containment.





Photograph 25: Switchyard stormwater retention pond.

## Appendix A2 Aerial Photographs

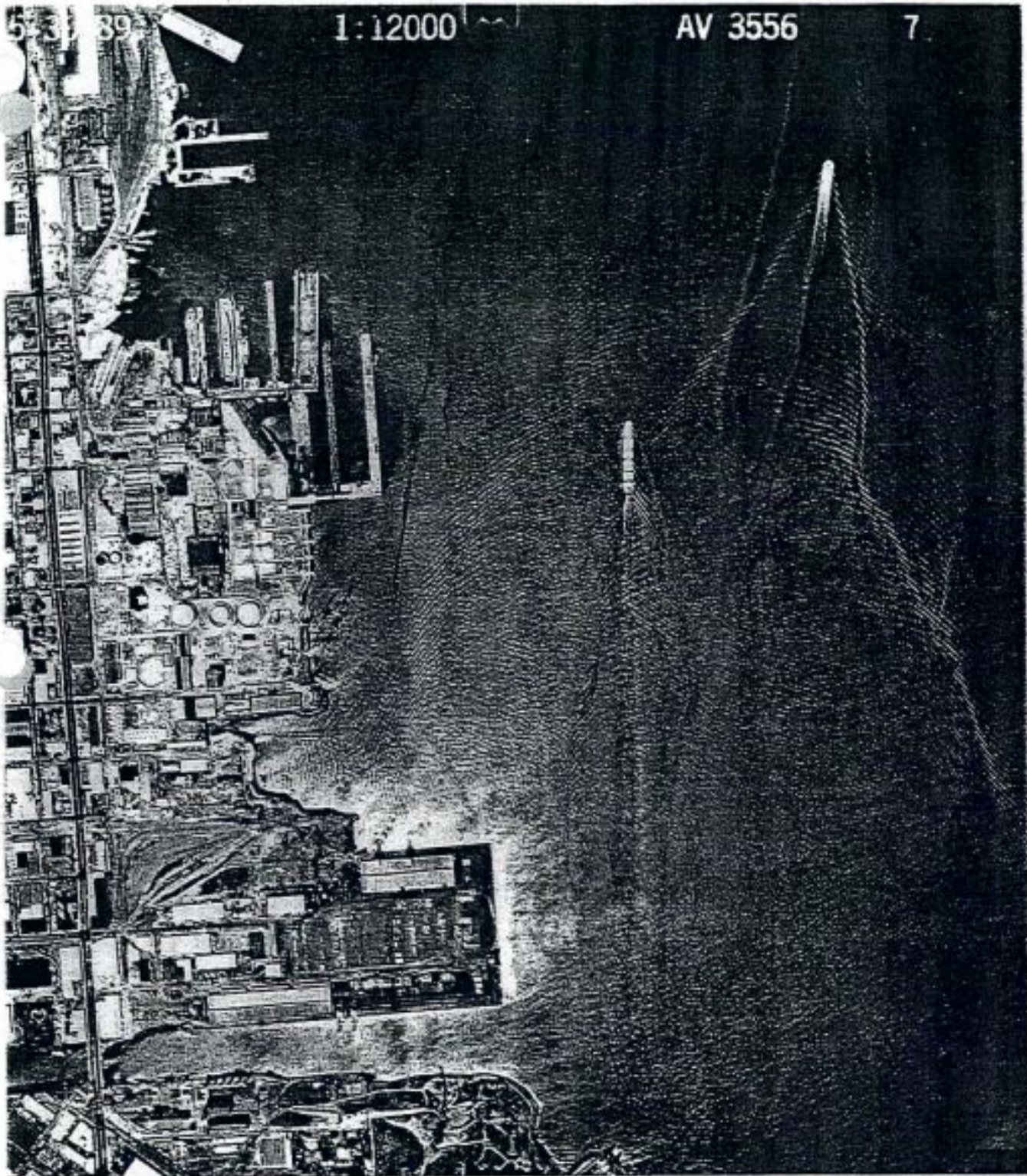


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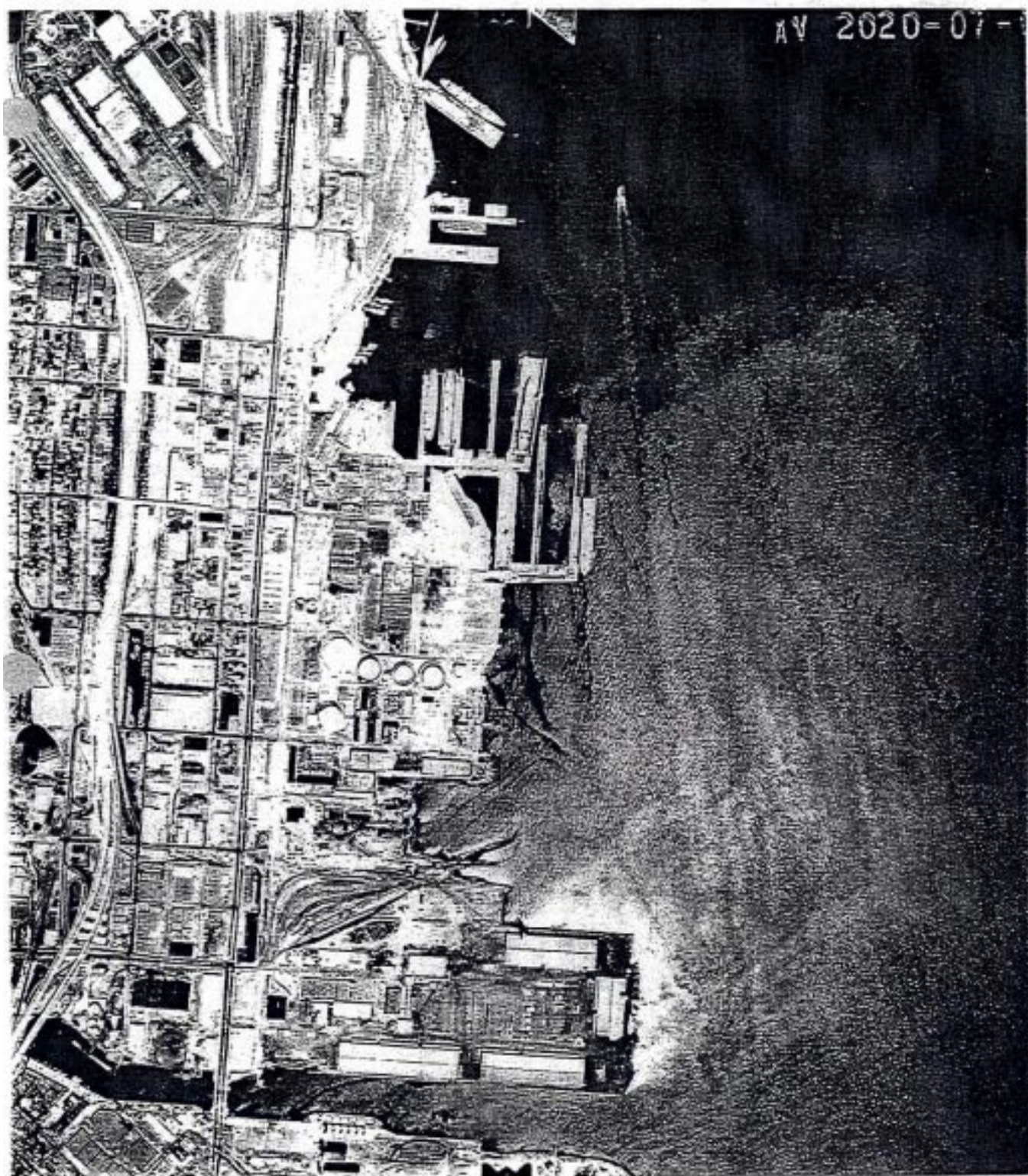


Scale: 1" to 1000' (Approx.)

Potrero Power Plant



AV 2020-07-



Date: 6/19/81



Scale: 1" to 1000' (Approx.)

Potrero Power Plant



AV-1045-08-07

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Date: 5/10/72



Scale: 1" to 1000' (Approx.)

Potrero Power Plant





Date: 3/18/65



Potrero Power Plant





Date: 6/20/61

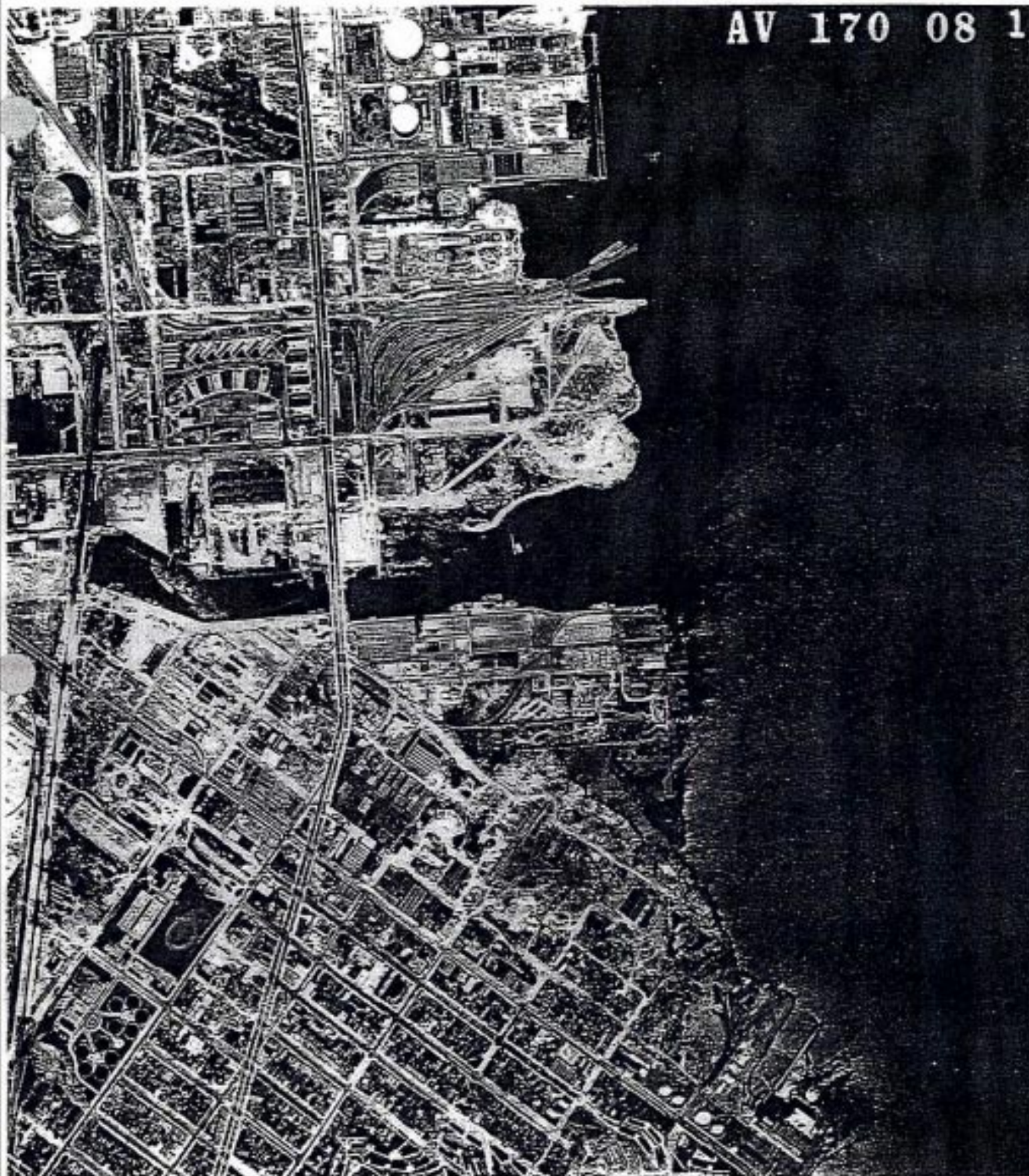


Scale: 1" to 1000' (Approx.)

Potrero Power Plant



AV 170 08 1



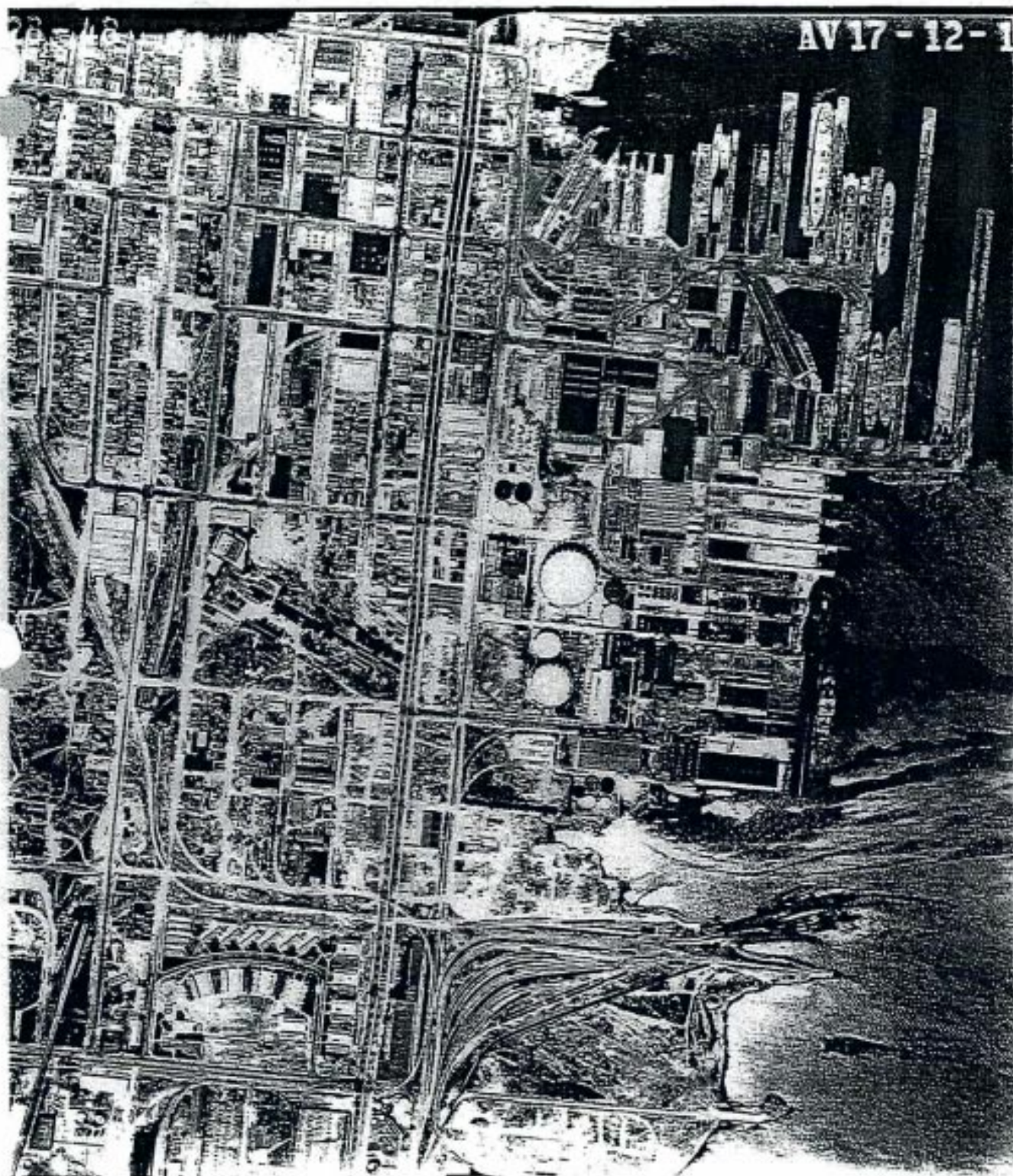
Date: 5/05/55



Scale: 1" to 470' (Approx.)

Potrero Power Plant





Date: 7/28/48



Scale: 1" to 630' (Approx.)

Potrero Power Plant





Date: 3/21/38



Scale: 1" to 1600' (Approx.)

Potrero Power Plant



## Appendix B

### List of Information Reviewed

## Appendix B

### List of Information Reviewed

#### PG&E Supplied Documents

Document	Bates Numbers	Page(s)
Cohen, 1996. Letter to PG&E regarding <i>Air Monitoring for Asbestos, Potrero Power Plant, Station A, July 31, 1996</i> . The Cohen Group. August 7, 1996.	CDM 011751-011754	1-2, 5-11, 6-2
DTSC, 1986. Letter to PG&E regarding <i>Disposal Requirements for 1500 Cubic Yards of Soil Containing PNAs</i> . Department of Toxic Substance Control. January 16, 1986.	HPP 025902	5-6
E&E, 1991a. <i>Preliminary Endangerment Assessment Potrero Power Plant</i> . Ecology and Environment, Inc. October 16, 1991.	GES 000421-001456	1-1, 2-2, 3-6, 4-1, 4-2, 4-3, 5-5, 5-7, 5-8, 6-1
E&E, 1991b. <i>Final Work Plan for a Preliminary Endangerment Assessment, Potrero Power Plant</i> . Ecology and Environment, Inc. March 25, 1991.	CDM 011326-011346	2-2, 4-1
E&E, 1989. <i>Work Plan for a Soils and Groundwater Investigation at PG&amp;E's Potrero Power Plant</i> . Ecology and Environment, Inc. September 28, 1989.	CDM 011294-011302	5-12
PG&E, 1996a. <i>Groundwater Monitoring and Sampling Report - Second Quarter 1996</i> . Pacific Gas and Electric Company. July 1996.	HPP 024381-024422	1-2, 5-12, 6-2
PG&E, 1996b. <i>Spill Prevention Control and Countermeasure (SPCC) Plan, Potrero Power Plant</i> . Pacific Gas and Electric Company. April 2, 1996.	HPP 023396 - 023580	3-3, 5-2, 5-5, 5-8
PG&E, 1996c. <i>Lead Paint Test Results</i> . Pacific Gas and Electric Company. June 12, 1996.	CDM 011766	5-19
PG&E, 1995. <i>1995 Emergency Response Manual - Potrero Power Plant</i> . Pacific Gas and Electric Company. June 1995.	HPP 025917-025968 HPP 021771-021768	5-2, 5-4
PG&E, 1994a. <i>Inventory of Oil-filled Electrical Equipment at Potrero Power Plant</i> . Pacific Gas and Electric Company. January 1994.	HPP 021946	5-10
PG&E, 1994b. <i>Removal of Former Underground Gasoline Storage Tanks at Potrero Power Plant</i> . Pacific Gas and Electric Company. July 1994.	HPP 025135-025188	5-12



Document	Bates Numbers	Page(s)
PG&E, 1994c. NPDES Permit Waste Discharge Requirements, Potrero Power Plant, California Regional Water Quality Control Board - San Francisco Bay Region. Pacific Gas and Electric Company. May 18, 1994.	GPG 000283-000319	5-17, 5-18
PG&E, 1994d. Storm Water Pollution and Prevention Plan (SWPPP). Pacific Gas and Electric Company. September, 30, 1994.	HPP 020448-020459	5-18
PG&E, 1993. Potrero Power Plant Water Flow Schematic. Pacific Gas and Electric Company. October, 1993.	CDM 012791	Figure 3-3
PG&E, 1991. Soil Investigation Results for Diesel Dump Tank and Associated Piping Replacement Project Potrero Power Plant. Pacific Gas and Electric Company. July 11, 1991.	CDM 011770-011843	1-2, 5-13, 6-4
PG&E, 1990a. Excavation of Former Sludge Sump and Adjacent Drain Line at Potrero Power Plant. Pacific Gas and Electric Company. October 1990.	HPP 025010-025134	1-2, 5-17, 6-3
PG&E, 1990b. Letter to San Francisco Department of Public Health regarding Removal of Underground Oil Sludge Sump and Gasoline Tanks. Pacific Gas and Electric Company. November 26, 1990.	CDM 011313-011316	5-17
PG&E, 1989. Results of Soil Investigation Near Two Underground Gasoline Storage Tanks. Potrero Power Plant. Pacific Gas and Electric Company. April 7, 1989.	HPP 021424-021476	1-2, 5-12, 6-2
PG&E, 1988. Internal bulletin regarding Handling, Marking, Inspecting, Retrofilling, Reporting, and Spill Clean-up for PCB, PCB-Contaminated and Oil-Filled Electrical Equipment. Pacific Gas and Electric Company. December 1, 1988.	CDM 006429-006467	5-9
PG&E, 1987a. Internal memorandum regarding Determination of PNA Content in Excavated Soil Located at Potrero Power Plant Behind Station A, December 1986. Pacific Gas & Electric Company. January 15, 1987.	HPP 025873-025899	5-6, 6-3
PG&E, 1987b. Internal memorandum regarding Results of Samples. Pacific Gas and Electric Company. February 13, 1987.	HPP 025900-025901	5-6
PG&E, 1972. Potrero Power Plant Equipment Location Drawing. Sheet No. BAAPCD. Pacific Gas and Electric Company. 1972.	CDM 012796-012797	5-15
URS, 1993. CERCLA Preliminary Assessment, PG&E Potrero Power Plant. URS Consultants, Inc. October 12, 1993.	CDM 011258-011281	2-2, 3-6

### *Published Literature*

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- NOAA, 1980. *Climatology of the United States No. 20, 1951-1980, California*. National Oceanic and Atmospheric Administration. 1980.
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- Sanborn, 1914. *Fire Insurance Map for San Francisco, California*. 1914.
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- Sanborn, 1886. *Fire Insurance Map for San Francisco, California*. 1886.

### *Topographic and Geologic Maps*

- USA, 1939. *San Francisco, California*. United States Army Tactical Map. 1939.
- USGS, 1980a. *Hunters Point, California Quadrangle, 7.5-Minute Series (Topographic)*. Department of Interior, United States Geological Survey. 1980.
- USGS, 1980b. *Oakland West, California Quadrangle, 7.5-Minute Series (Topographic)*. Department of Interior, United States Geological Survey. 1980.
- USGS, 1980c. *San Francisco South, California Quadrangle, 7.5-Minute Series (Topographic)*. Department of Interior, United States Geological Survey. 1980.
- USGS, 1973. *San Francisco North, California Quadrangle. 7.5 Minute Series*. Department of Interior, United States Geological Survey. 1973.
- USGS, 1968. *San Francisco North, California Quadrangle. 7.5 Minute Series*. Department of Interior, United States Geological Survey. 1968.
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- USGS, 1946. San Francisco North, California Quadrangle. 7.5 Minute Series. Department of Interior, United States Geological Survey. 1946.
- USGS, 1914. San Francisco, California Quadrangle. Department of Interior, United States Geological Survey. 1914.
- USGS, 1892. San Francisco, California Quadrangle. Department of Interior, United States Geological Survey. 1892.

### *Aerial Photographs*

- PAS, 1995. Photograph #AV4916-7-6. Pacific Aerial Survey. September 7, 1995.
- PAS, 1991. Photograph #AV4075-7-7. Pacific Aerial Survey. July 1, 1991.
- PAS, 1989. Photograph #AV3556-7-9. Pacific Aerial Survey. May 30, 1989.
- PAS, 1985. Photograph #AV2672-03-05. Pacific Aerial Survey. June 22, 1985.
- PAS, 1981. Photograph #AV2020-07-05. Pacific Aerial Survey. June 19, 1981.
- PAS, 1977. Photograph #AV1356-07-05. Pacific Aerial Survey. June 2, 1977.
- PAS, 1975. Photograph #AV1188-07-06. Pacific Aerial Survey. May 12, 1975.
- PAS, 1972. Photograph #AV1045-08-07. Pacific Aerial Survey. May 10, 1972.
- PAS, 1969. Photograph #AV933-08-08. Pacific Aerial Survey. November 30, 1969.
- PAS, 1961. Photograph #AV432-07-07. Pacific Aerial Survey. June 20, 1961.
- PAS, 1955. Photograph #AV170-08-11. Pacific Aerial Survey. May 5, 1955.
- PAS, 1948. Photograph #AV17-12-10. Pacific Aerial Survey. July 28, 1948.
- PAS, 1938. Photograph #AV08-05-07. Pacific Aerial Survey. March 21, 1938.
- PAS, 1935. Photograph #AV248-05-01. Pacific Aerial Survey. 1935.

## **Appendix C**

### **VISTA Database Report**



## SITE ASSESSMENT PLUS REPORT (EXTENDED BY 1/4 MILE)

PROPERTY INFORMATION	CLIENT INFORMATION
Project Name/Ref #: 9283-110-R5 PACIFIC GAS ELECTRIC POTRERO POWER PL E OF ILLINOIS BET 22ND 23RD SAN FRANCISCO, CA 94107 Cross Street: HUMBOLT Latitude/Longitude: ( 37.756617, 122.383806 )	JEFF WILLETT CAMP DRESSER MCKEE-WALNUT CRK 100 PRINGLE AVE STE 300 WALNUT CREEK, CA 94596

Site Distribution Summary			within 3/8 mile	3/8 to 1/2 mile	1/2 to 3/4 mile	3/4 to 1 1/4 miles
Agency / Database - Type of Records						
A) Databases searched to 1 1/4 miles:						
US EPA	NPL	National Priority List	0	0	0	0
US EPA	CORRACTS	RCRA Corrective Actions	1	0	1	0
US EPA	TSD	RCRA permitted treatment, storage, disposal facilities	0	0	0	0
STATE	SPL	State equivalent priority list	0	0	0	0
B) Databases searched to 3/4 mile:						
US EPA	CERCLIS	Sites under review by US EPA	5	0	4	-
STATE	SCL	State equivalent CERCLIS list	4	2	2	-
STATE	LUST	Leaking Underground Storage Tanks	13	12	16	-
REG CO						
STATE/REG/CO	SWLF	Permitted as solid waste landfills, incinerators, or transfer stations	0	0	0	-
STATE	DEED	Sites with deed restrictions	0	0	0	-
	RSTR		0	0	0	-
REGIONAL	NORTH BAY	Sites on North Bay Toxic List	1	0	3	-
STATE	CORTESE	State index of properties with hazardous waste	6	1	9	-
STATE	TOXIC PITS	Toxic Pits cleanup facilities	0	0	0	-
C) Databases searched to 1/2 mile:						
US EPA	RCRA Viol	RCRA violations/enforcement actions	0	0	-	-
US EPA	TRIS	Toxic Release Inventory database	0	0	-	-
STATE	UST/AST	Registered underground or aboveground storage tanks	26	17	-	-



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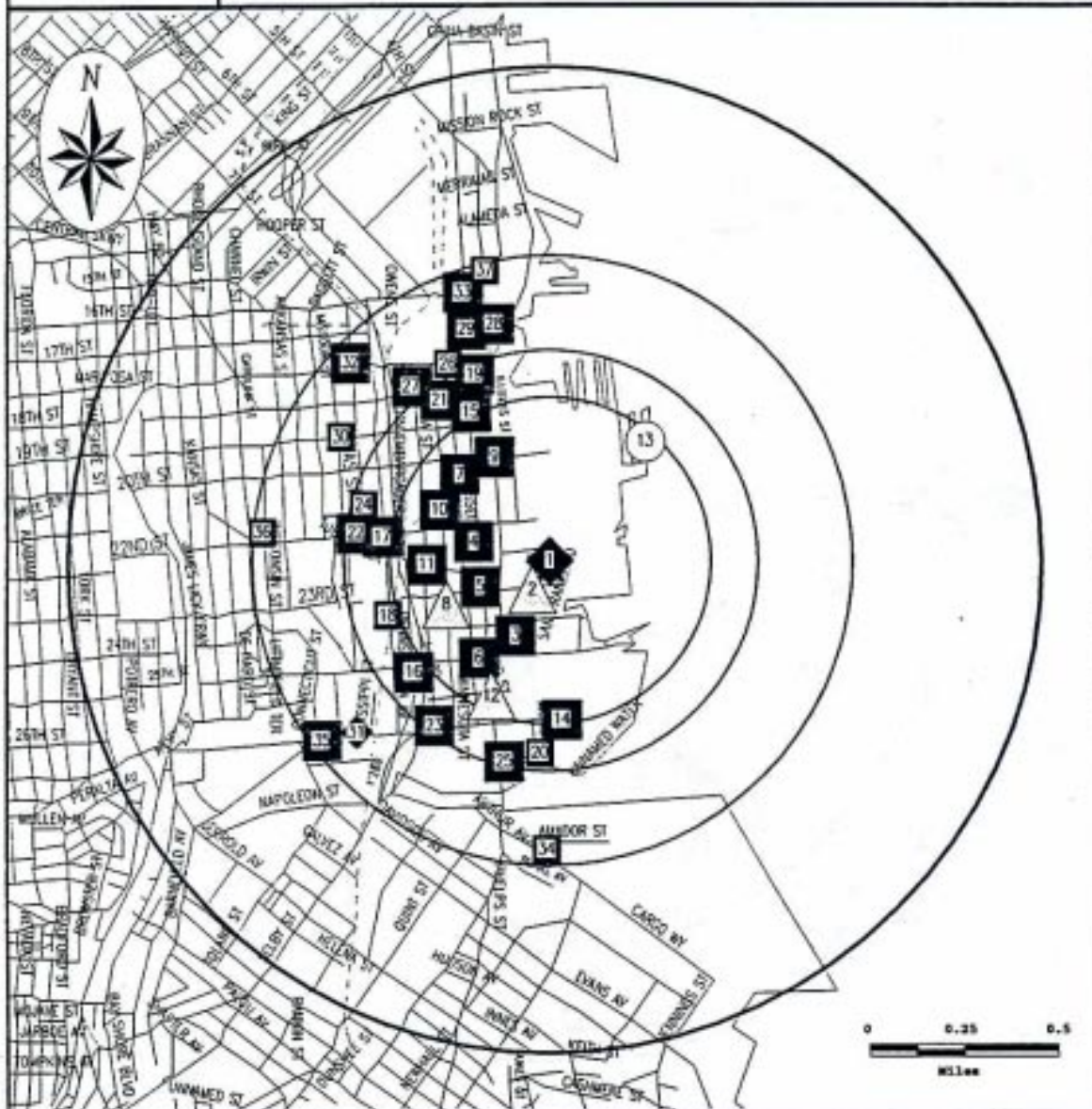






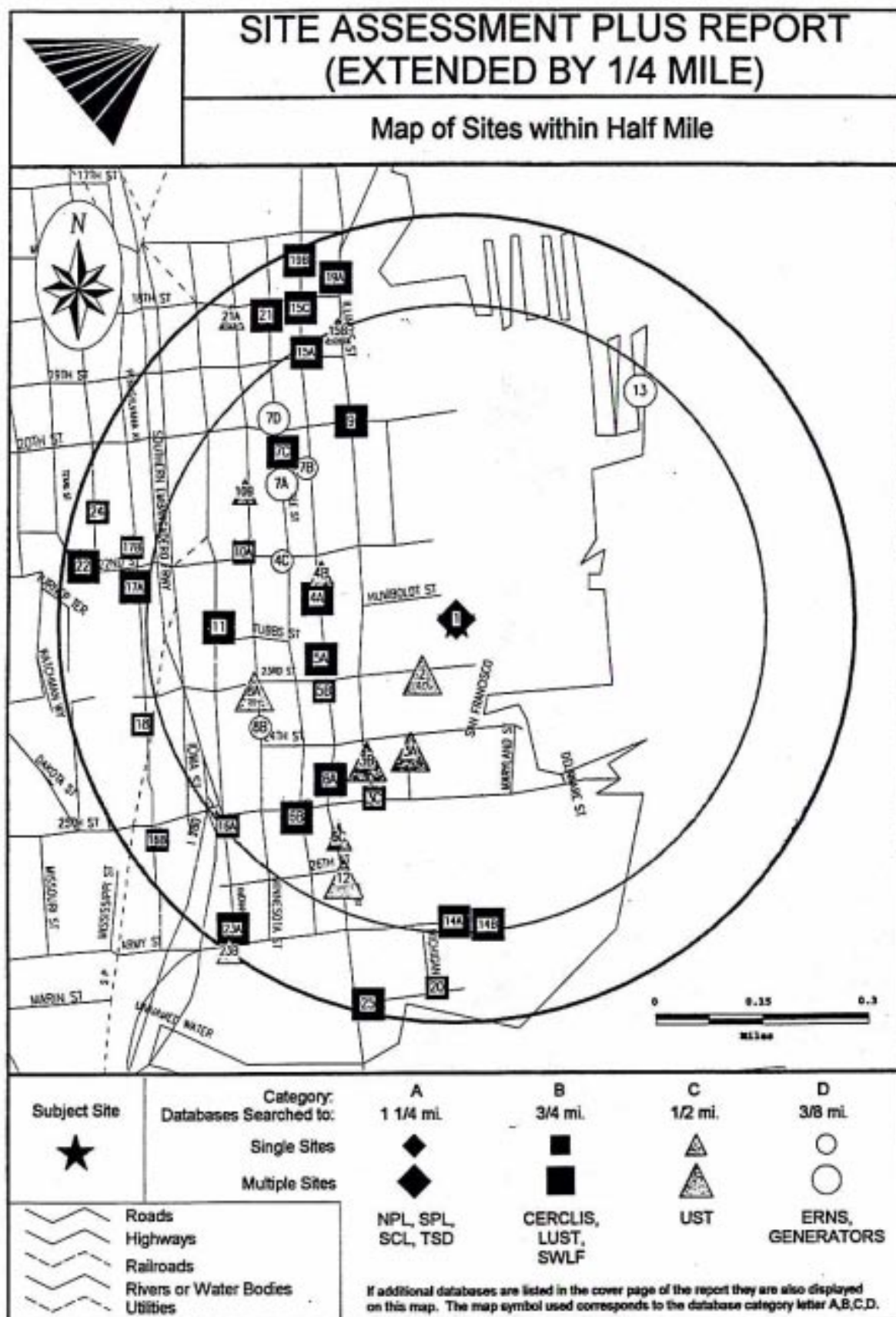
# SITE ASSESSMENT PLUS REPORT (EXTENDED BY 1/4 MILE)

Map of Sites within One and One-Quarter Miles



Subject Site	Category:	A	B	C	D
	Databases Searched to:	1 1/4 mi.	3/4 mi.	1/2 mi.	3/8 mi.
★	Single Sites	◆	■	△	○
	Multiple Sites	◆◆	■	△	○
	Roads	NPL, SPL, SCL, TSD	CERCLIS, LUST, SWLF	UST	ERNS, GENERATORS
	Highways				
	Railroads				
	Rivers or Water Bodies				
	Utilities				

If additional databases are listed in the cover page of the report they are also displayed on this map. The map symbol used corresponds to the database category letter A,B,C,D.

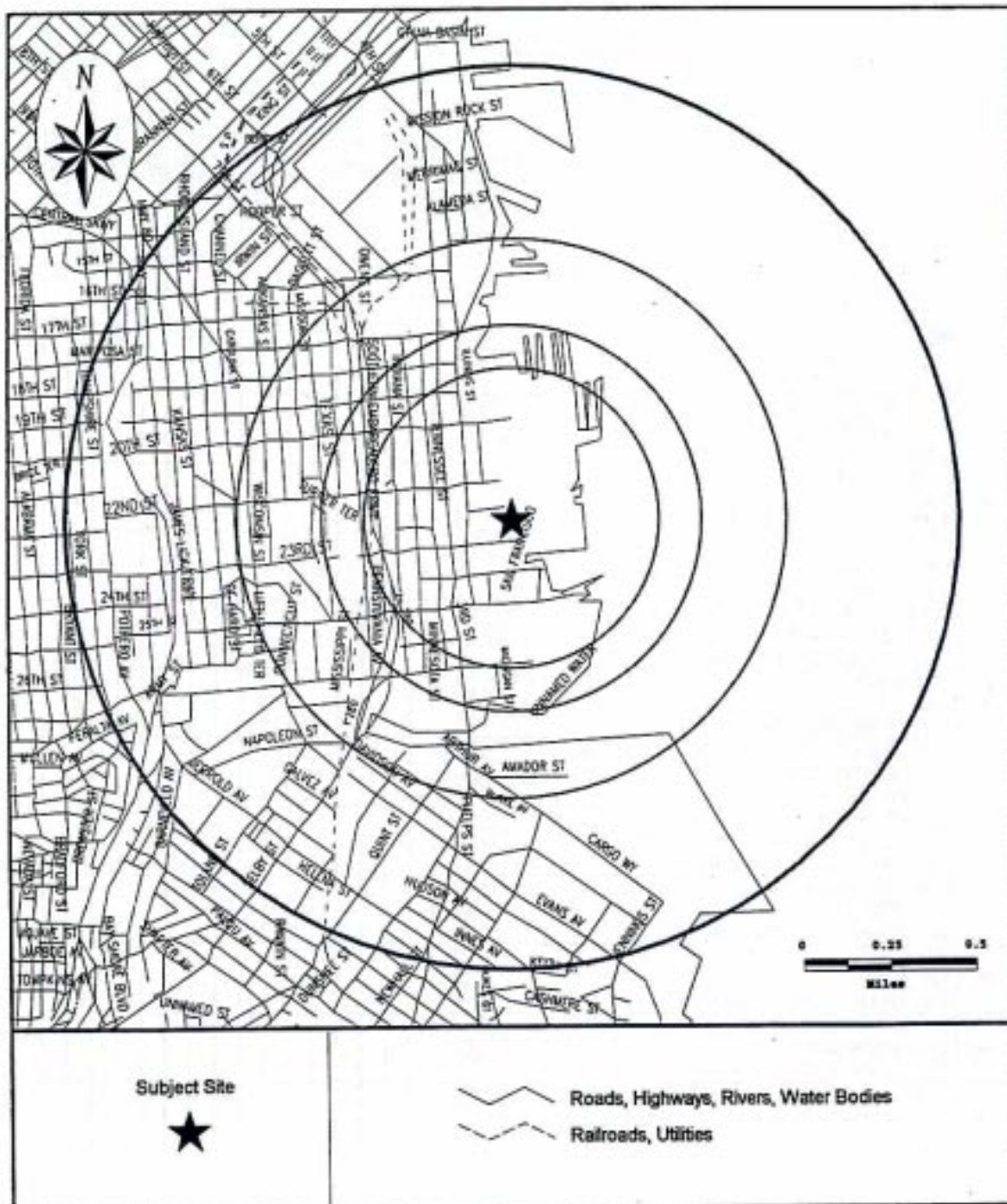






# SITE ASSESSMENT PLUS REPORT (EXTENDED BY 1/4 MILE)

## Street Map



# SITE ASSESSMENT PLUS REPORT (EXTENDED BY 1/4 MILE)

## SITE INVENTORY

MAP ID	PROPERTY AND THE ADJACENT AREA (within 3/8 mile)	VISTA ID DISTANCE DIRECTION	A			B					C		D						
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
1	PACIFIC GAS AND ELECTRIC CA	200154595 0.00 MI ADJACENT																X	
1	PGE GAS PLANT SAN FRANCISCO 502 1H 23RD MARYLAND SAN FRANCISCO, CA 94107	327887 0.00 MI ADJACENT					X	X											
1	PG AND E 1201 ILLINOIS ST SAN FRANCISCO, CA 94107	200343653 0.00 MI ADJACENT																X	
1	PACIFIC GAS ELECTRIC 1201 ILLINOIS ST SAN FRANCISCO, CA 94107	200345218 0.00 MI ADJACENT																X	
1	PACIFIC GAS ELECTRIC 1201 ILLINOIS ST SAN FRANCISCO, CA 94107	200346038 0.00 MI ADJACENT																X	
1	PGE POTRERO POWER PLANT 1201 ILLINOIS ST SAN FRANCISCO, CA 94100	327771 0.00 MI ADJACENT	X				X	X	X			X					X		X
1	POTRERO POWER PLANT 1201 ILLINOIS AVE. SAN FRANCISCO, CA 94107	1226920 0.00 MI ADJACENT															X		
1	POTRERO POWER PLANT 1201 ILLINOIS ST SAN FRANCISCO, CA 94107	200335674 0.00 MI ADJACENT																X	
1	PGE GAS PLANT SAN FRANCISCO 502 1C 22ND 23RD MICHIGAN SF BAY SAN FRANCISCO, CA 94107	327886 0.00 MI ADJACENT					X												
1	PGE POTRERO HUMBOLDT AND SIERRA STREETS SAN FRANCISCO, CA 94107	3080456 0.00 MI ADJACENT						X											
2	BOLAND TRUCKING CO., INC. 435 23RD SAN FRANCISCO, CA 94107	523634 0.02 MI SW																X	
2	TRANSCON LINES 525 23RD SAN FRANCISCO, CA 94107	1257778 0.04 MI SW																X	
3A	SHEEDY DRAYAGE CO 1215 MICHIGAN ST SAN FRANCISCO, CA 94107	376175 0.13 MI SW																X	
3A	MERCANTILE FREIGHT SERVICE 1215 MICHIGAN SAN FRANCISCO, CA 94107	3198697 0.13 MI SW																X	



X = search criteria; \* = tag-along (beyond search criteria).

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MAP ID	PROPERTY AND THE ADJACENT AREA (within 3/8 mile)	VISTA ID DISTANCE DIRECTION	A			B					C			D					
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
3A	SHEEDY DRAYAGE CO. 1275 MICHIGAN SAN FRANCISCO, CA 94107	4032753 0.15 MI S															X		
3B	SALINAS VALLEY FREIGHT 1401 ILLINOIS SAN FRANCISCO, CA 94107	1218133 0.16 MI SW															X		
3B	TECH I AUTOMOTIVE 1460 ILLINOIS ST SAN FRANCISCO, CA 94107	4062222 0.19 MI SW																	X
3C	WESTERN PACIFIC RAILROAD YARD 25TH AND ILLINOIS STREETS SAN FRANCISCO, CA 94107	1594012 0.21 MI SW						X											
4A	UNITED EXPOSITION SERVICE CO. 2575 3RD ST SAN FRANCISCO, CA 94107	935427 0.13 MI W							X										
4A	OLIVA PAINTING CO. 2538 3RD SAN FRANCISCO, CA 94107	4016944 0.14 MI W															X		
4B	AMERICAN CAN 2501 3RD SAN FRANCISCO, CA 94107	1591490 0.14 MI W															X		
4C	SPINDLER PHOTOGRAPHIC SERVICES 803 22ND ST SAN FRANCISCO, CA 94107	3190992 0.20 MI W																	X
5A	SHATZ PROPERTY 2690 3RD ST SAN FRANCISCO, CA 94107	3069903 0.14 MI W							X			X							
5A	S.F. BAY TOURS 2690 3RD SAN FRANCISCO, CA 94107	4016945 0.14 MI W															X		
5B	RYDER TRUCK RENTAL FACILITY 2700 3RD ST SAN FRANCISCO, CA 94107	364367 0.15 MI SW							X								X		
6A	PACIFIC COAST BUS SVC 2833 3RD ST SAN FRANCISCO, CA 94107	3765638 0.20 MI SW																	X
6A	SHELL STATION #204-6786-8806 2890 THIRD SAN FRANCISCO, CA 94107	377330 0.24 MI SW							X								X		X
6B	GLOBE-WALLY'S FORK LIFT CO. 1000 25TH SAN FRANCISCO, CA 94107	4016826 0.28 MI SW															X		
6B	SHERMAN LITTLE PROPERTY 1520 TENNESSE ST SAN FRANCISCO, CA 94107	5521846 0.30 MI SW							X										
6C	JD DRAYAGE CO 2955 3RD ST SAN FRANCISCO, CA 94107	215831 0.28 MI SW															X		X
7A	IMAGE ASSEMBLERS 1009 TENNESSEE ST SAN FRANCISCO, CA 94107	4063357 0.23 MI NW																	X



X = search criteria; \* = tag-along (beyond search criteria).

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MAP ID	PROPERTY AND THE ADJACENT AREA (within 3/8 mile)	VISTA ID DISTANCE DIRECTION	A			B					C			D					
			NPL	CORRACTS	TSD	SPL	CERGLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
7A	WATERMARK PRESS 950 TENNESSEE SAN FRANCISCO, CA 94107	5241420 0.26 MI NW																	X
7B	FROST CO 2350 3RD ST SAN FRANCISCO, CA 94107	3765636 0.24 MI NW																	X
7C	SF FIRE DEPT 909 TENNESSEE ST SAN FRANCISCO, CA 94107	935614 0.28 MI NW							X										
7C	*SFFD/FIRE STATION #16(MUSUEM) 909 TENNESSEE SAN FRANCISCO, CA 94107	1249702 0.28 MI NW															X		
7C	SF FIRE DEPT 909 TENNESSEE ST SAN FRANCISCO, CA 94107	5359100 0.28 MI NW										X							
7D	WINTERLAND PRODUCTIONS INC 890 TENNESSEE ST SAN FRANCISCO, CA 94107	472752 0.31 MI NW																	X
7D	COLOR GRAPHICS 888 TENNESSEE ST SAN FRANCISCO, CA 94107	1601455 0.32 MI NW																	X
8A	ALLIED TAXI SERVICE, INC. 1200 MINNESOTA SAN FRANCISCO, CA 94107	1248109 0.24 MI W															X		
8A	NATIONAL LAB 1200 MINNESOTA SAN FRANCISCO, CA 94107	1601100 0.24 MI W																	X
8B	HOLZMUELLER CORP 1275 MINNESOTA ST SAN FRANCISCO, CA 94107	198963 0.25 MI SW																	X
9	BETHLEHEM STEEL CORP SAN FRANCISCO Y 20TH ILLINOIS SAN FRANCISCO, CA 94120	46263 0.25 MI NW																	X
9	TODD SHIPYARDS CORP SAN FRANCISCO DI 20TH ILLINOIS STREETS SAN FRANCISCO, CA 94120	506563 0.25 MI NW							X								X		X
9	SOUTHWEST MARINE ILLINOIS STREET 20TH STREET SAN FRANCISCO, CA 94107	1265065 0.25 MI NW						X											
9	TODD SHIPYARDS CORP. 20TH ST ILLINOIS S. SAN FRANCISCO, CA	5355209 0.25 MI NW										X							
10A	BUSVAN 904 22ND ST. SAN FRANCISCO, CA 94107	5350333 0.25 MI W							X										
10B	ESPRIT DE CORP 900 MINNESOTA STREET SAN FRANCISCO, CA 94107	142474 0.29 MI NW															X		X
11	WOODS DIVISION 1095 INDIANA ST SAN FRANCISCO, CA 94107	935533 0.27 MI W							X			X							



X = search criteria; \* = tag-along (beyond search criteria).

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MAP ID	PROPERTY AND THE ADJACENT AREA (within 3/8 mile)	VISTA ID DISTANCE DIRECTION	A					B					C		D				
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
11	*PUC/MUNI/WOODS DIVISION 1095 INDIANA SAN FRANCISCO, CA 94107	4030292 0.27 MI W															X		
12	16 FIRST STREET, INC. 3003 3RD SAN FRANCISCO, CA 94107	4016947 0.33 MI SW															X		
12	*PUC/MUNI/ARMY DIVISION 3000 3RD SAN FRANCISCO, CA 94107	4016946 0.33 MI SW															X		
13	CCSF PORT OF SF PIER 70 SAN FRANCISCO, CA 94107	3978621 0.35 MI NE																	X
13	CONVOY CO INC PIER 70 SAN FRANCISCO, CA 94107	101048 0.35 MI NE																	X
14A	F.J. BURNS DRAYING 640 ARMY SAN FRANCISCO, CA 94124	523635 0.35 MI S															X		
14A	IMPERIAL DRAYAGE CO INC 715 ARMY ST SAN FRANCISCO, CA 94124	206934 0.37 MI S					X												
14B	SF PORT 501 ARMY ST SAN FRANCISCO, CA 94124	1176502 0.36 MI S							X										
14B	METROPOLITAN CALIF STEVEDORE 501 ARMY ST SAN FRANCISCO, CA 94124	1500635 0.36 MI S																	X
14B	CALIFORNIA STEVEDORE BALLAST 501 ARMY SAN FRANCISCO, CA 94124	4018727 0.36 MI S															X		
14B	METROPOLITAN CAL STEVEDORE CO. 501 ARMY ST. SAN FRANCISCO, CA 94124	200033513 0.36 MI S																X	
14B	UNKNOWN 501 ARMY ST, PIER 80 SAN FRANCISCO, CA 94124	200258938 0.36 MI S																X	
14B	UNION PACIFIC REALTY / SANTA FE ARMY STREET / PIER 80 SAN FRANCISCO, CA	1591970 0.37 MI S										X							
15A	COLOR III LAB 560 19TH ST SAN FRANCISCO, CA 94107	5350269 0.36 MI NW																	X
15A	GAEHWILER CONST. 3RD 19TH SAN FRANCISCO, CA	5350267 0.36 MI NW											X						
15A	GAEHWILE CONSTRUCTION COMPANY 2199 3RD ST SAN FRANCISCO, CA	935423 0.37 MI NW							X										
15A	VACANT LOT 2199 3RD SAN FRANCISCO, CA 94107	4823864 0.37 MI NW															X		



X = search criteria; \* = tag-along (beyond search criteria).

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MAP ID	PROPERTY AND THE ADJACENT AREA (within 3/8 mile)	VISTA ID DISTANCE DIRECTION	A			B					C		D						
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
15B	JR TRUCKING CO. INC. 760 ILLINOIS SAN FRANCISCO, CA 94107	1229249 0.37 MI NW															X		
16A	HERMANN ASSOC INC. 1405 INDIANA SAN FRANCISCO, CA 94107	5355240 0.37 MI SW							X										

MAP ID	SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile)	VISTA ID DISTANCE DIRECTION	A					B					C		D				
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
15C	SAN FRANCISCO PETROLEUM 2121 THIRD STREET SAN FRANCISCO, CA 94107	3995365 0.41 MI NW															X		
15C	WARNEKE AUTO REPAIR/RUNNYMEDE 601 18TH ST SAN FRANCISCO, CA 94107	935403 0.43 MI NW							X								X		
15D	RUNNYMEADE INVESTORS 729 TENNESSEE ST SAN FRANCISCO, CA 94107	5359098 0.42 MI NW							X										
16B	EXXON 1111 PENNSYLVANIA AVE SAN FRANCISCO, CA 94107	935581 0.46 MI SW							X								X		
17A	COOKSON DOORS 700 PENNSLYVANIA ST SAN FRANCISCO, CA 94107	1175377 0.39 MI W															X		
17A	COOKSON ROLLING DOOR CO 700 PENNSYLVANIA AVE SAN FRANCISCO, CA 94107	5356791 0.39 MI W							X										
17B	WJ GAFFNEY INC 696 PENNSYLVANIA AVE SAN FRANCISCO, CA 94107	3201044 0.41 MI W							X								X		
18	INFOIMAGE, INC. 890 PENNSYLVANIA AVENUE SAN FRANCISCO, CA 94107	3890875 0.40 MI W						X											
19A	CLOSE PROPERTY 680 ILLINOIS ST SAN FRANCISCO, CA 94107	2745837 0.44 MI NW							X										
19A	VACANT BUILDING/WAREHOUSE 680 ILLINOIS SAN FRANCISCO, CA 94107	4030118 0.44 MI NW															X		
19B	BALLIET BROTHERS CONST. CORP. 2065 3RD SAN FRANCISCO, CA 94107	1240396 0.47 MI NW															X		
19B	CALIFORNIA-NEVADA GOLDEN TOURS 2030 3RD SAN FRANCISCO, CA 94107	3191118 0.49 MI NW															X		



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MAP ID	SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile)	VISTA ID DISTANCE DIRECTION	A			B					C		D					
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS
19B	AMERICOACH 2030 3RD ST SAN FRANCISCO, CA 94107	4016942 0.49 MI NW						X								X		
20	HABENICHT HOWLETT 888 MARIN ST SAN FRANCISCO, CA 94124	935550 0.45 MI S						X								X		
21	RUBER, E. G. SONS 725 18TH SAN FRANCISCO, CA 94107	1591450 0.45 MI NW					X											
21A	GROCERS WHOLESALE CO. 600 MINNESOTA SAN FRANCISCO, CA 94107	3199308 0.47 MI NW														X		
22	LAWSON DRAYAGE 1311 22ND ST SAN FRANCISCO, CA 94107	240411 0.45 MI W						X								X		*
22	ROY ANDERSON PAINT CO 1300 22ND SAN FRANCISCO, CA 94107	1591501 0.48 MI W														X		
23A	EXCHANGE LINEN SERVICE OF CA. 1575 INDIANA SAN FRANCISCO, CA 94107	144455 0.45 MI SW														X		
23A	WONG PROPERTY 1590 INDIANA SAN FRANCISCO, CA 94107	5356241 0.48 MI SW						X										
23B	GRANEX CORP. USA 1301 ARMY SAN FRANCISCO, CA 94124	1242957 0.50 MI SW														X		
24	GOLDEN DRAGON PRINTING 669 MISSISSIPPI ST SAN FRANCISCO, CA 94107	4556558 0.47 MI W						X										
25	LOOMIS ARMORED INC 1050 MARIN ST SAN FRANCISCO, CA 94124	1586448 0.47 MI S						X			X					X		
25	REYNOLDS METAL COMPANY 3201 3RD SAN FRANCISCO, CA 94124	4016948 0.50 MI S														X		

MAP ID	SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile)	VISTA ID DISTANCE DIRECTION	A			B					C		D						
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
19	MENEIN PROPERTY 2001 3RD ST SAN FRANCISCO, CA 94107	3881573 0.50 MI NW							X										
26	COACH SPECIALTIES INC 601 MARIPOSA SAN FRANCISCO, CA 94107	91516 0.53 MI NW							X								*		*



X = search criteria; \* = tag-along (beyond search criteria).

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MAP ID	SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile)	VISTA ID DISTANCE DIRECTION	A			B					C			D					
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
27	AP GREEN INDUSTRIES 580 INDIANA ST SAN FRANCISCO, CA	2745838 0.53 MI NW							X										
27	WOODS DIVISION 580 INDIANA ST SAN FRANCISCO, CA 94107	5355239 0.53 MI NW										X							
28	SF PORT 855 CHINA BASIN ST SAN FRANCISCO, CA	935483 0.56 MI N							X										
28	SF PORT 855 CHINA BASIN SAN FRANCISCO, CA 94107	5352793 0.56 MI N										X							
28	FIGONE COLD STORAGE CORP. 420 17TH ST SAN FRANCISCO, CA 94107	935400 0.60 MI N							X			X							
28	ESPRIT 499 ILLINOIS ST SAN FRANCISCO, CA 94107	1251373 0.60 MI N							X								*		
28	ESPT 499 ILLINOIS ST SAN FRANCISCO, CA 94107	5355211 0.60 MI N										X							
29	WILSON PROPERTY 1900 3RD ST SAN FRANCISCO, CA 94107	935426 0.59 MI NW							X										
29	WILSON PROPERTY 1900 3RD ST SAN FRANCISCO, CA 94107	5350412 0.59 MI NW										X							
30	CHEVRON USA INC SERV STA #91000 1288 19TH AVE SAN FRANCISCO, CA 94122	82315 0.59 MI NW							X								*	*	
31	APPLIED DIELECTRICS, INC. 1750 ARMY ST. SAN FRANCISCO, CA 94124	24332 0.63 MI SW		X			X							*				*	
32	LOUIE PROPERTY 200 MISSISSIPPI ST SAN FRANCISCO, CA 94107	935567 0.67 MI NW							X			X							
32	LH PAINT CO 150 MISSISSIPPI ST SAN FRANCISCO, CA 94107	1586581 0.72 MI NW							X										
33	CARRARO PROPERTY 1800 3RD ST SAN FRANCISCO, CA 94107	1582021 0.68 MI NW							X										
33	KAISER SAND GRAVEL 300 16TH ST SAN FRANCISCO, CA 94107	4016532 0.70 MI N							X			X					*		
34	ISLAIS CREEK AREA BTW CARGO WY AMADOR ST NEAR PIER 9 SAN FRANCISCO, CA 94124	1582487 0.70 MI S							X										
35	FEDERATED FRY 1901 ARMY STREET SAN FRANCISCO, CA 94124	150166 0.72 MI SW					X		X			X						*	



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MAP ID	SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile)	VISTA ID DISTANCE DIRECTION	A					B					C		D			
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS
35	FEDERATED METALS 1901 ARMY ST SAN FRANCISCO, CA 94124	1249538 0.72 MI SW						X			X					*		
35	ASARCO 1901 ARMY ST SAN FRANCISCO, CA 94124	1263064 0.72 MI SW					X	X										
35	SAN FRANCISCO NEWSPAPER PRINTING AG 1901 ARMY STREET SAN FRANCISCO, CA 94124	1591973 0.72 MI SW									X							
35	FEDERATED METALS 1901 ARMY ST SAN FRANCISCO, CA 94124	5351495 0.72 MI SW										X						
35	KARKAR-GENERAL SIGNAL 1920-2190 ARMY ST. SAN FRANCISCO, CA 94124	3192045 0.74 MI SW					X											
36	KEARNEY PROPERTY 798 WISCONSIN ST SAN FRANCISCO, CA 94107	6479011 0.72 MI W						X										
37	SF PORT 333 ILLINOIS ST SAN FRANCISCO, CA 94107	935531 0.73 MI N						X			X							

MAP ID	SITES IN THE SURROUNDING AREA (within 3/4 - 1 1/4 miles)	VISTA ID DISTANCE DIRECTION	A			B					C		D					
			NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED R9TR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS
No Records Found																		



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UNMAPPED SITES	VISTA ID	A			B					C		D						
		NPL	CORRACTS	TSD	SPL	CERCLIS	SCL	LUST	SWLF	DEED RSTR	NORTH BAY	CORTESE	TOXIC PITS	RCRA VIOL	TRIS	UST/AST	ERNS	GNRTR
ROYAL TALLOW SOAP 429 AMADOR ST SAN FRANCISCO, CA 94124	352032							X								X		
PRO-TEC CHEMICAL CO INC VARIOUS LOCATIONS THRU-OUT CA. SAN FRANCISCO, CA 94107	3979401																	X
ROYAL TALLOW SOAP 429 AMADOR ST SAN FRANCISCO, CA 94124	5351323										X							
SAN FRANCISCO CITY-CANDLESTICK , CA	5427795							X										
SF ENERGY COMPANY COGENERATION PROJE SEAWALL LOT 344 SAN FRANCISCO, CA 94124	5771351					X												



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# SITE ASSESSMENT PLUS REPORT (EXTENDED BY 1/4 MILE)

## DETAILS

### PROPERTY AND THE ADJACENT AREA (within 3/8 mile)

<b>VISTA Address*:</b>	PACIFIC GAS AND ELECTRIC CA	<b>VISTA ID#:</b>	200154595
		<b>Distance/Direction:</b>	0.00 MI / ADJACENT
		<b>Plotted as:</b>	Point
<b>ERNS - Emergency Response Notification System / SRC# 2885</b>		<b>EPA/Agency ID:</b>	N/A
<b>Agency Address:</b> SAME AS ABOVE			
<b>Spill Date Time:</b> APRIL 11, 1988 07:50:00 AM			
<b>Discharger Org:</b> PACIFIC GAS AND ELECTRIC			
<b>Material Spilled:</b> ASBESTOS, 50.00 (LBS)			
<b>Waterway Affected:</b> GROUND/PARKING LOT			
<b>Fields Not Reported:</b> Case Number, Spill Location, Source Agency, Discharger Name, Discharger Phone			
<b>Air Release:</b>	<b>Land Release:</b>	<b>Water Release:</b>	<b>Ground Release:</b>
NO	YES	NO	NO
<b>Facility Release:</b>		<b>Other Release:</b>	
NO		NO	

Map ID

1

<b>VISTA Address*:</b>	PGE GAS PLANT SAN FRANCISCO 502 1H 23RD MARYLAND SAN FRANCISCO, CA 94107	<b>VISTA ID#:</b>	327687
		<b>Distance/Direction:</b>	0.00 MI / ADJACENT
		<b>Plotted as:</b>	Point
<b>CERCLIS / SRC# 2977</b>		<b>EPA ID:</b>	CAD981414998
<b>Agency Address:</b> SAME AS ABOVE			
<b>NPL Status:</b> NOT A PROPOSED, CURRENT, OR DELETED NPL SITE			
<b>Site Ownership:</b> UNKNOWN			
<b>Lead Agency:</b> NO DETERMINATION			
<b>Site Description:</b> NOT REPORTED			
<b>Event Type:</b>	<b>Lead Agency:</b>	<b>Event Status:</b>	<b>Start Date:</b>
DISCOVERY	OTHER	UNKNOWN	NOT REPORTED
		<b>Completion Date:</b>	JUNE 1, 1988
<b>PRELIMINARY ASSESSMENT</b>	<b>EPA FUND-FINANCED</b>	<b>UNKNOWN</b>	<b>NOT REPORTED</b>
		<b>DECEMBER 1, 1987</b>	
<b>SCREENING SITE INSPECTION</b>	<b>EPA FUND-FINANCED</b>	<b>NO FURTHER REMEDIAL ACTION PLANNED</b>	<b>NOT REPORTED</b>
		<b>SEPTEMBER 8, 1989</b>	
<b>Regional CERCLIS / SRC# 2462</b>		<b>EPA ID:</b>	CAD981414998
<b>Agency Address:</b> SAME AS ABOVE			
<b>Regional Utility Description:</b>			
NEW CERCLIS SITE			
<b>Regional CERCLIS / SRC# 2462</b>		<b>EPA ID:</b>	CAD981414998
<b>Agency Address:</b> SAME AS ABOVE			
<b>Regional Utility Description:</b>			
PGE GAS PLANT SITE			

Map ID

1



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PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.
--

<b>SCL - State Equivalent CERCLIS List / SRC# 2825</b>		<b>Agency ID:</b>	38490006
<b>Agency Address:</b>	PGE - SAN FRANCISCO PLANT 23RD MARYLAND STREETS SAN FRANCISCO, CA 94107 NON-MPL SITE		
<b>Status:</b>	NOT AVAILABLE		
<b>Facility Type:</b>	DEPT OF TOXIC SUBSTANCES CONTROL		
<b>Lead Agency:</b>	BACKLOG, POTENTIAL ANNUAL WORKPLAN (AWP) SITE		
<b>State Status:</b>	MERCURY		
<b>Pollutant 1:</b>	LEAD		
<b>Pollutant 2:</b>	ARSENIC		
<b>Pollutant 3:</b>			

<b>VISTA Address*:</b>	<b>PG AND E</b> <b>1201 ILLINOIS ST</b> <b>SAN FRANCISCO, CA 94107</b>	<b>VISTA ID#:</b>	200343653
		<b>Distance/Direction:</b>	0.00 MI / ADJACENT
		<b>Plotted as:</b>	Point
<b>ERNS - Emergency Response Notification System / SRC# 2885</b>		<b>Agency ID:</b>	257514

Map ID

1

<b>Agency Address:</b>	SAME AS ABOVE				
<b>Spill Date Time:</b>	AUGUST 26, 1994 04:10:00 PM				
<b>Case Number:</b>	257514				
<b>Spill Location:</b>	1201 ILLINOIS ST				
<b>Source Agency:</b>	N				
<b>Discharger Name:</b>	VIRDEE, AVTAR				
<b>Discharger Org:</b>	PG AND E				
<b>Material Spilled:</b>	UNKNOWN OIL, 0.00 (UNK)				
<b>Waterway Affected:</b>	SAN FRANCISCO BAY				
<b>Fields Not Reported:</b>	Discharger Phone				
<b>Air Release:</b>	<b>Land Release:</b>	<b>Water Release:</b>	<b>Ground Release:</b>	<b>Facility Release:</b>	<b>Other Release:</b>
NO	NO	YES	NO	NO	NO

<b>VISTA Address*:</b>	<b>PACIFIC GAS ELECTRIC</b> <b>1201 ILLINOIS ST</b> <b>SAN FRANCISCO, CA 94107</b>	<b>VISTA ID#:</b>	200345218
		<b>Distance/Direction:</b>	0.00 MI / ADJACENT
		<b>Plotted as:</b>	Point
<b>ERNS - Emergency Response Notification System / SRC# 2885</b>		<b>Agency ID:</b>	94-5098

Map ID

1

<b>Agency Address:</b>	SAME AS ABOVE				
<b>Spill Date Time:</b>	JULY 22, 1994 07:45:00 AM				
<b>Case Number:</b>	94-5098				
<b>Spill Location:</b>	1201 ILLINOIS ST				
<b>Source Agency:</b>	E				
<b>Discharger Name:</b>	VIRDEE A				
<b>Discharger Org:</b>	PACIFIC GAS ELECTRIC				
<b>Material Spilled:</b>	OIL SHEEN, 0.00 (UNK)				
<b>Waterway Affected:</b>	SAN FRANCISCO BAY				
<b>Fields Not Reported:</b>	Discharger Phone				
<b>Air Release:</b>	<b>Land Release:</b>	<b>Water Release:</b>	<b>Ground Release:</b>	<b>Facility Release:</b>	<b>Other Release:</b>
NO	YES	NO	NO	NO	NO



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	PACIFIC GAS ELECTRIC 1201 ILLINOIS ST SAN FRANCISCO, CA 94107	VISTA ID#:	200346038
		Distance/Direction:	0.00 MI / ADJACENT
		Plotted as:	Point
ERNS - Emergency Response Notification System / SRC# 2885		Agency ID:	94-5098
Agency Address:	SAME AS ABOVE		
Spill Date Time:	JULY 22, 1994 07:45:00 AM		
Case Number:	94-5098		
Spill Location:	1201 ILLINOIS ST		
Source Agency:	E		
Discharger Name:	VIRDEE A		
Discharger Org:	PACIFIC GAS ELECTRIC		
Material Spilled:	OIL SHEEN, 0.00 (UNK)		
Waterway Affected:	SAN FRANCISCO BAY		
Fields Not Reported:	Discharger Phone		
Air Release:	Land Release:	Water Release:	Ground Release:
NO	YES	NO	NO
		Facility Release:	Other Release:
		NO	NO

Map ID

1

VISTA Address*:	PGE POTRERO POWER PLANT 1201 ILLINOIS ST SAN FRANCISCO, CA 94100	VISTA ID#:	327771
		Distance/Direction:	0.00 MI / ADJACENT
		Plotted as:	Point
CERCLIS / SRC# 2977		EPA ID:	CAT080011703
Agency Address:	PGE POTRERO POWER PLANT 1201 ILLINOIS ST SAN FRANCISCO, CA 94107		
NPL Status:	NOT A PROPOSED, CURRENT, OR DELETED NPL SITE		
Site Ownership:	PRIVATE/NON-GOVERNMENTAL		
Lead Agency:	NO DETERMINATION		
Site Description:	NOT REPORTED		
Event Type:	Lead Agency:	Event Status:	Start Date:
DISCOVERY	EPA FUND-FINANCED	UNKNOWN	NOT REPORTED
		Completion Date:	NOVEMBER 29, 1989
PRELIMINARY ASSESSMENT	EPA FUND-FINANCED	NO FURTHER REMEDIAL ACTION PLANNED	NOT REPORTED
			APRIL 25, 1994
SCL - State Equivalent CERCLIS List / SRC# 2825		Agency ID:	38490001
Agency Address:	PGE - POTRERO POWER PLANT 22ND ILLINOIS ST. SAN FRANCISCO, CA 94107		
Status:	NON-NPL SITE		
Facility Type:	NOT AVAILABLE		
Lead Agency:	DEPT OF TOXIC SUBSTANCES CONTROL		
State Status:	BACKLOG, POTENTIAL ANNUAL WORKPLAN (AWP) SITE		
Pollutant 1:	HALOGENATED ORGANIC COMPOUNDS		
Pollutant 2:	CONTAMINATED SOIL		
Pollutant 3:	ORGANIC SOLIDS WITH HALOGENS		

Map ID

1



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PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.
--

<b>CORRACTS / SRC# 2909</b>		<b>EPA ID:</b>	<b>CAT080011703</b>
<b>Agency Address:</b>	PGE POTRERO POWER PLANT 1201 ILLINOIS STREET SAN FRANCISCO, CA 94107		
<b>Prioritization Status:</b>	NOT REPORTED		
<b>RCRA Facility Assessment Completed:</b>	NO		
<b>Notice of Contamination:</b>	NO		
<b>Determination of need For a RFI (RCRA Facility Investigation):</b>	NO		
<b>RFI Imposed:</b>	NO		
<b>RFI Workplan Notice of Deficiency Issued:</b>	NO		
<b>RFI Workplan Approved:</b>	NO		
<b>RFI Report Received:</b>	NO		
<b>RFI Approved:</b>	NO		
<b>No Further Corrective Action at this Time:</b>	YES		
<b>Stabilization Measures Evaluation:</b>	NO		
<b>CMS (Corrective Measure Study) Imposition:</b>	NO		
<b>CMS Workplan Approved:</b>	NO		
<b>CMS Report Received:</b>	NO		
<b>CMS Approved:</b>	NO		
<b>Date for Remedy Selection (CM Imposed):</b>	NO		
<b>Corrective Measures Design Approved:</b>	NO		
<b>Corrective Measures Investigation Workplan Approved:</b>	NO		
<b>Certification of Remedy Completion:</b>	NO		
<b>Stabilization Measures Implementation:</b>	NO		
<b>Stabilization Measures Completed:</b>	NO		
<b>Corrective Action Process Termination:</b>	NO		
<b>RCRA-LgGen - RCRA-Large Generator / SRC# 2909</b>		<b>EPA ID:</b>	<b>CAT080011703</b>
<b>Agency Address:</b>	PGE POTRERO POWER PLANT 1201 ILLINOIS STREET SAN FRANCISCO, CA 94107		
<b>Generator Class:</b>	GENERATORS WHO GENERATE AT LEAST 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE OR 1 KG./MONTH OF ACUTELY HAZARDOUS WASTE.		
<b>STATE LUST - State Leaking Underground Storage Tank / SRC# 3056</b>		<b>EPA/Agency ID:</b>	<b>N/A</b>
<b>Agency Address:</b>	PGE 1201 ILLINOIS ST SAN FRANCISCO, CA NOT AVAILABLE		
<b>Tank Status:</b>	NOT AVAILABLE		
<b>Media Affected:</b>	GROUNDWATER		
<b>Substance:</b>	DIESEL		
<b>Leak Cause:</b>	UNAVAILABLE		
<b>Remedial Action:</b>	NO ACTION TAKEN		
<b>Remedial Status 1:</b>	CONTAMINATION ASSESSMENT		
<b>Remedial Status 2:</b>	NOT AVAILABLE		
<b>Fields Not Reported:</b>	Discovery Date, Quantity (Units), Leak Source		



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PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.
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Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0236
Agency Address:	PGE BRISBANE 22ND ILLINOIS SAN FRANCISCO, CA 94100		
Tank Status:	NOT AVAILABLE		
Discovery Date:	DECEMBER 28, 1987		
Media Affected:	GROUNDWATER		
Substance:	DIESEL		
Leak Cause:	STRUCTURAL FAILURE		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	CONTAMINATION ASSESSMENT		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	PGE (POTRERO STATION) 1201 ILLINOIS SAN FRANCISCO, CA 94107		
Underground Tanks:	22		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	5000 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	250 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	3U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	5000 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	4U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL (NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	51700 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	5U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL (NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	3170 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	6U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL (NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	5220 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	7U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL (NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	960 (GALLONS)	Tank Material:	CONCRETE



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Tank ID:	8U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1020 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	9U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL(NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	5540 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	10U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	111300 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	11U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	34 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	12U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL(NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1880 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	13U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	900 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	14U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL(NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2530 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	15U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	600 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	16U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL(NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1080 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	17U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	90 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	18U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL(NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	57 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	19U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL(NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	109 (GALLONS)	Tank Material:	CONCRETE



\* VISTA address includes enhanced city and ZIP.

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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	20U	Tank Status:	ACTIVE/AN SERVICE
Tank Contents:	OIL(NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	11570 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	21U	Tank Status:	ACTIVE/AN SERVICE
Tank Contents:	OIL(NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1080 (GALLONS)	Tank Material:	CONCRETE
Tank ID:	22U	Tank Status:	ACTIVE/AN SERVICE
Tank Contents:	OIL(NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	654 (GALLONS)	Tank Material:	CONCRETE

CORTESE / SRC# 2298		EPA/Agency ID:	N/A
Agency Address:	PGE 1201 ILLINOIS ST SAN FRANCISCO, CA LEAKING TANK		
List Name:			
Site ID:	INV-ID38-000279		

VISTA Address*:	POTRERO POWER PLANT 1201 ILLINOIS AVE. SAN FRANCISCO, CA 94107	VISTA ID#:	1226920
		Distance/Direction:	0.00 MI / ADJACENT
		Plotted as:	Point

Map ID

1

AST - Above Ground Storage Tank / SRC# 2824		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	NOT REPORTED		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		

VISTA Address*:	POTRERO POWER PLANT 1201 ILLINOIS ST SAN FRANCISCO, CA 94107	VISTA ID#:	200335674
		Distance/Direction:	0.00 MI / ADJACENT
		Plotted as:	Point

Map ID

1

ERNS - Emergency Response Notification System / SRC# 2885				Agency ID:	251180
Agency Address:		SAME AS ABOVE			
Spill Date Time:		JULY 22, 1994 07:45:00 AM			
Case Number:		251180			
Spill Location:		1201 ILLINOIS ST			
Source Agency:		N			
Discharger Name:		VIRDEE, AVTAR			
Discharger Org:		POTRERO POWER PLANT			
Material Spilled:		UNKNOWN OIL, 0.00 (UNK)			
Waterway Affected:		SAN FRANCISCO BAY			
Fields Not Reported:		Discharger Phone			
Air Release:	Land Release:	Water Release:	Ground Release:	Facility Release:	Other Release:
NO	NO	YES	NO	NO	NO



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	PGE GAS PLANT SAN FRANCISCO 502 1C 22ND 23RD MICHIGAN SF BAY SAN FRANCISCO, CA 94107		VISTA ID#:	327886	Map ID <b>1</b>
			Distance/Direction:	0.00 MI / ADJACENT	
			Plotted as:	Point	
CERCLIS / SRC# 2977			EPA ID:	CAD981415474	
Agency Address:	SAME AS ABOVE				
NPL Status:	NOT A PROPOSED, CURRENT, OR DELETED NPL SITE				
Site Ownership:	UNKNOWN				
Lead Agency:	NOT AVAILABLE				
Site Description:	NOT REPORTED				
Event Type:	Lead Agency:	Event Status:	Start Date:	Completion Date:	
DISCOVERY	EPA FUND-FINANCED	UNKNOWN	NOT REPORTED	JUNE 1, 1985	
PRELIMINARY ASSESSMENT	EPA FUND-FINANCED	NO FURTHER REMEDIAL ACTION PLANNED	NOT REPORTED	FEBRUARY 1, 1987	
Regional CERCLIS / SRC# 2462			EPA ID:	CAD981415474	
Agency Address:	SAME AS ABOVE				
Regional Utility Description:					
NEW CERCLIS SITE					
Regional CERCLIS / SRC# 2462			EPA ID:	CAD981415474	
Agency Address:	SAME AS ABOVE				
Regional Utility Description:					
PGE GAS PLANT SITE					
Regional CERCLIS / SRC# 2462			EPA ID:	CAD981415474	
Agency Address:	SAME AS ABOVE				
Regional Utility Description:					
PGE GAS PLANT SITE					
VISTA Address*:	PGE POTRERO HUMBOLDT AND SIERRA STREETS SAN FRANCISCO, CA 94107		VISTA ID#:	3080456	Map ID <b>1</b>
			Distance/Direction:	0.00 MI / ADJACENT	
			Plotted as:	Point	
SCL - State Equivalent CERCLIS List / SRC# 2825			Agency ID:	38490009	
Agency Address:	SAME AS ABOVE				
Facility Type:	NOT AVAILABLE				
Lead Agency:	NOT AVAILABLE				
State Status:	PRELIMINARY ASSESSMENT IN PROGRESS				
Pollutant 1:	UNKNOWN				
Pollutant 2:	UNKNOWN				
Pollutant 3:	UNKNOWN				
Fields Not Reported:	Status				
VISTA Address*:	BOLAND TRUCKING CO., INC. 435 23RD SAN FRANCISCO, CA 94107		VISTA ID#:	523634	Map ID <b>2</b>
			Distance/Direction:	0.02 MI / SW	
			Plotted as:	Point	
STATE UST - State Underground Storage Tank / SRC# 1612			EPA/Agency ID:	N/A	
Agency Address:	SAME AS ABOVE				
Underground Tanks:	2				
Aboveground Tanks:	NOT REPORTED				
Tanks Removed:	NOT REPORTED				





## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	7500 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	TRANSCON LINES 525 23RD SAN FRANCISCO, CA 94107	VISTA ID#:	1257778
		Distance/Direction:	0.04 MI / SW
		Plotted as:	Point

Map ID

2

STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	1		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	SHEEDY DRAYAGE CO 1215 MICHIGAN ST SAN FRANCISCO, CA 94107	VISTA ID#:	376175
		Distance/Direction:	0.13 MI / SW
		Plotted as:	Point

Map ID

3A

STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:		SHEEDY DRAYAGE 1215 MICHIGAN SAN FRANCISCO, CA 94107 9	
Underground Tanks:		NOT REPORTED	
Aboveground Tanks:		NOT REPORTED	
Tanks Removed:		NOT REPORTED	
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	3U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	4U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	5U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	6U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	7U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	6500 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	8U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	6500 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	9U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	500 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	MERCANTILE FREIGHT SERVICE 1215 MICHIGAN SAN FRANCISCO, CA 94107	VISTA ID#:	3198697
		Distance/Direction:	0.13 MI / SW
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	1		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	500 (GALLONS)	Tank Material:	UNKNOWN

Map ID

3A

VISTA Address*:	SHEEDY DRAYAGE CO. 1275 MICHIGAN SAN FRANCISCO, CA 94107	VISTA ID#:	4032753
		Distance/Direction:	0.15 MI / S
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	4		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	6000 (GALLONS)	Tank Material:	UNKNOWN

Map ID

3A



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PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.
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Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	6000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	3U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	600 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	4U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	BARE STEEL

VISTA Address*:	SALINAS VALLEY FREIGHT 1401 ILLINOIS SAN FRANCISCO, CA 94107	VISTA ID#:	1218133
		Distance/Direction:	0.16 MI / SW
		Plotted as:	Point

Map ID

3B

STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	1		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	TU	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	TECH I AUTOMOTIVE 1460 ILLINOIS ST SAN FRANCISCO, CA 94107	VISTA ID#:	4062222
		Distance/Direction:	0.19 MI / SW
		Plotted as:	Point

Map ID

3B

RCRA-SmGen - RCRA-Small Generator / SRC# 2909	EPA ID:	CAD981963507
Agency Address:	TECH I AUTOMOTIVE 1460 ILLINOIS ST SAN FRANCISCO, CA 94110	
Generator Class:	GENERATORS WHO GENERATE 100 KG/MONTH BUT LESS THAN 1000 KG/MONTH OF NON-ACUTELY HAZARDOUS WASTE	

VISTA Address*:	WESTERN PACIFIC RAILROAD YARD 25TH AND ILLINOIS STREETS SAN FRANCISCO, CA 94107	VISTA ID#:	1594012
		Distance/Direction:	0.21 MI / SW
		Plotted as:	Point

Map ID

3C

SCL - State Equivalent CERCLIS List / SRC# 2825	Agency ID:	38400001
Agency Address:	SAME AS ABOVE	
Facility Type:	NOT AVAILABLE	
Lead Agency:	NOT AVAILABLE	
State Status:	PRELIMINARY ASSESSMENT REQUIRED/RECOMMENDED	
Pollutant 1:	LEAD	
Pollutant 2:	ARSENIC	
Pollutant 3:	UNSPECIFIED SOLVENT MIXTURES	
Fields Not Reported:	Status	



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	UNITED EXPOSITION SERVICE CO. 2575 3RD ST SAN FRANCISCO, CA 94107	VISTA ID#:	935427	Map ID <b>4A</b>
		Distance/Direction:	0.13 MI / W	
		Plotted as:	Point	
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38NCY0045	
Agency Address: UNITED EXPOSITION SERVICE CO. 2575 3RD ST SAN FRANCISCO, CA NOT AVAILABLE Tank Status: Discovery Date: AUGUST 19, 1985 Media Affected: UNKNOWN Substance: UNLEADED GAS Leak Cause: STRUCTURAL FAILURE Leak Source: UNDERGROUND TANK Remedial Action: NO ACTION TAKEN Remedial Status 1: NO ACTION TAKEN BY RESPONSIBLE PARTY Remedial Status 2: NOT AVAILABLE Fields Not Reported: Quantity (Units)				
VISTA Address*:	OLIVA PAINTING CO. 2538 3RD SAN FRANCISCO, CA 94107	VISTA ID#:	4016944	Map ID <b>4A</b>
		Distance/Direction:	0.14 MI / W	
		Plotted as:	Point	
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A	
Agency Address: SAME AS ABOVE Underground Tanks: 1 Aboveground Tanks: NOT REPORTED Tanks Removed: NOT REPORTED Tank ID: 1U Tank Contents: UNLEADED GAS Tank Age: NOT REPORTED Tank Size (Units): 1000 (GALLONS) Tank Status: ACTIVE/IN SERVICE Leak Monitoring: UNKNOWN Tank Piping: UNKNOWN Tank Material: FIBERGLASS				
VISTA Address*:	AMERICAN CAN 2501 3RD SAN FRANCISCO, CA 94107	VISTA ID#:	1591490	Map ID <b>4B</b>
		Distance/Direction:	0.14 MI / W	
		Plotted as:	Point	
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A	
Agency Address: SAME AS ABOVE Underground Tanks: 9 Aboveground Tanks: NOT REPORTED Tanks Removed: NOT REPORTED Tank ID: 1U Tank Contents: REPORTED AS "UNKNOWN" BY AGENCY Tank Age: NOT REPORTED Tank Size (Units): 8000 (GALLONS) Tank Status: CLOSED Leak Monitoring: UNKNOWN Tank Piping: UNKNOWN Tank Material: UNKNOWN Tank ID: 2U Tank Contents: REPORTED AS "UNKNOWN" BY AGENCY Tank Age: NOT REPORTED Tank Size (Units): 8000 (GALLONS) Tank Status: CLOSED Leak Monitoring: UNKNOWN Tank Piping: UNKNOWN Tank Material: UNKNOWN				





## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	3U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	4U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	5U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	6U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	5000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	7U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	3000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	8U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	3000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	9U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	SPINDLER PHOTOGRAPHIC SERVICES 803 22ND ST SAN FRANCISCO, CA 94107	VISTA ID#:	3190992
		Distance/Direction:	0.20 MI / W
		Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CAD983636036
Agency Address:	SAME AS ABOVE		
Generator Class:	GENERATORS WHO GENERATE 100 KG/MONTH BUT LESS THAN 1000 KG/MONTH OF NON-ACUTELY HAZARDOUS WASTE		

Map ID

4C



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	SHATZ PROPERTY 2690 3RD ST SAN FRANCISCO, CA 94107	VISTA ID#:	3069903
		Distance/Direction:	0.14 MI / W
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		Agency ID:	10144

Map ID

5A

Agency Address:	SHATZ PROPERTY 2690 3RD ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Media Affected:	GROUNDWATER
Substance:	GASOLINE (UNSPECIFIED)
Leak Cause:	UNAVAILABLE
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932	Agency ID:	38-0322
---	------------	---------

Agency Address:	SHATZ PROPERTY 2690 3RD ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Discovery Date:	JANUARY 7, 1992
Media Affected:	GROUNDWATER
Substance:	GASOLINE (UNSPECIFIED)
Leak Cause:	STRUCTURAL FAILURE
Leak Source:	UNDERGROUND TANK
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Quantity (Units)

CORTESE / SRC# 2298	EPA/Agency ID:	N/A
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Agency Address:	SHATZ PROPERTY 2690 3RD ST SAN FRANCISCO, CA
List Name:	LEAKING TANK
Site ID:	INV-ID38-000361

VISTA Address*:	S.F. BAY TOURS 2690 3RD SAN FRANCISCO, CA 94107	VISTA ID#:	4016945
		Distance/Direction:	0.14 MI / W
		Plotted as:	Point

Map ID

5A

STATE UST - State Underground Storage Tank / SRC# 1612	EPA/Agency ID:	N/A
--	----------------	-----

Agency Address:	SAME AS ABOVE		
Underground Tanks:	5		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	TU	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	4000 (GALLONS)	Tank Material:	UNKNOWN





## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	4000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	3U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	4000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	4U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	4000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	5U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address:	RYDER TRUCK RENTAL FACILITY 2700 3RD ST SAN FRANCISCO, CA 94107	VISTA ID#:	364367
		Distance/Direction:	0.15 MI / SW
		Plotted as:	Point

Map ID

5B

STATE LUST - State Leaking Underground Storage Tank / SRC# 3056	Agency ID:	10383
---	------------	-------

Agency Address: RYDER TRUCK RENTAL FACILITY  
2700 3RD ST  
SAN FRANCISCO, CA  
NOT AVAILABLE

Tank Status: UNKNOWN

Media Affected: DIESEL

Substance: UNAVAILABLE

Leak Cause: NOT AVAILABLE

Remedial Action: CASE CLOSED/CLEANUP COMPLETE

Remedial Status 1: NOT AVAILABLE

Remedial Status 2: NOT AVAILABLE

Fields Not Reported: Discovery Date, Quantity (Units), Leak Source

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932	Agency ID:	38-0541
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Agency Address: RYDER TRUCK RENTAL LEASING  
2700 3RD ST  
SAN FRANCISCO, CA 94107  
NOT AVAILABLE

Tank Status: UNKNOWN

Media Affected: DIESEL

Substance: UNAVAILABLE

Leak Cause: NOT AVAILABLE

Remedial Action: CASE CLOSED/CLEANUP COMPLETE

Remedial Status 1: NOT AVAILABLE

Remedial Status 2: NOT AVAILABLE

Fields Not Reported: Discovery Date, Quantity (Units), Leak Source

STATE UST - State Underground Storage Tank / SRC# 1612	EPA/Agency ID:	N/A
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Agency Address: RYDER TRUCK RENTAL  
2700 3RD  
SAN FRANCISCO, CA 94107

Underground Tanks: 4

Aboveground Tanks: NOT REPORTED

Tanks Removed: NOT REPORTED



\* VISTA address includes enhanced city and ZIP.

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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	3U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL (NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	4U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	6000 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	PACIFIC COAST BUS SVC 2833 3RD ST SAN FRANCISCO, CA 94107	VISTA ID#:	3765638
		Distance/Direction:	0.20 MI / SW
		Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CAD983649336
Agency Address:	SAME AS ABOVE		
Generator Class:	GENERATORS WHO GENERATE 100 KG/MONTH BUT LESS THAN 1000 KG/MONTH OF NON-ACUTELY HAZARDOUS WASTE		

Map ID

6A

VISTA Address*:	SHELL STATION #204-6786-8806 2890 THIRD SAN FRANCISCO, CA 94107	VISTA ID#:	377330
		Distance/Direction:	0.24 MI / SW
		Plotted as:	Point
RCRA-LgGen - RCRA-Large Generator / SRC# 2909		EPA ID:	CAD981401003
Agency Address:	SAME AS ABOVE		
Generator Class:	GENERATORS WHO GENERATE AT LEAST 1000 KG/MONTH OF NON-ACUTELY HAZARDOUS WASTE OR 1 KG/MONTH OF ACUTELY HAZARDOUS WASTE		

Map ID

6A

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38NCY0044
Agency Address:	SHELL 2890 3RD ST SAN FRANCISCO, CA 94107		
Tank Status:	NOT AVAILABLE		
Media Affected:	SOIL/SAND/LAND		
Substance:	GASOLINE (UNSPECIFIED)		
Leak Cause:	STRUCTURAL FAILURE		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units)		
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SHELL OIL #8806-BILL'S SUPER 2890 3RD SAN FRANCISCO, CA 94107		
Underground Tanks:	5		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		



\* VISTA address includes enhanced city and ZIP.

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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	3U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	4U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	5U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL (NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	GLOBE-WALLY'S FORK LIFT CO. 1000 25TH SAN FRANCISCO, CA 94107	VISTA ID#:	4016826
		Distance/Direction:	0.28 MI / SW
		Plotted as:	Point
		EPA/Agency ID:	N/A

Map ID

6B

## STATE UST - State Underground Storage Tank / SRC# 1612

Agency Address:	SAME AS ABOVE		
Underground Tanks:	2		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	500 (GALLONS)	Tank Material:	UNKNOWN



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	SHERMAN LITTLE PROPERTY 1520 TENNESSE ST SAN FRANCISCO, CA 94107	VISTA ID#:	5521846
		Distance/Direction:	0.30 MI / SW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC#	3056	Agency ID:	10446
Agency Address:	SHERMAN LITTLE PROPERTY 1520 TENNESSE ST SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	UNKNOWN		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NOT AVAILABLE		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Substance, Quantity (Units), Leak Source		
STATE LUST - State Leaking Underground Storage Tank / SRC#	3056	Agency ID:	10446
Agency Address:	LITTLE PROPERTY 1520 TENNESSE ST SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	UNKNOWN		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NOT AVAILABLE		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Substance, Quantity (Units), Leak Source		
Regional LUST - Regional Leaking Underground Storage Tank / SRC#	2932	Agency ID:	38-0609
Agency Address:	LITTLE PROPERTY 1520 TENNESSE ST SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	UNKNOWN		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NOT AVAILABLE		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Substance, Quantity (Units), Leak Source		
Regional LUST - Regional Leaking Underground Storage Tank / SRC#	2932	Agency ID:	38-0603
Agency Address:	LITTLE PROPERTY 1520 TENNESSE ST SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	UNKNOWN		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NOT AVAILABLE		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Substance, Quantity (Units), Leak Source		

Map ID

6B



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	JD DRAYAGE CO 2955 3RD ST SAN FRANCISCO, CA 94107		VISTA ID#:	215831
			Distance/Direction:	0.28 MI / SW
			Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909			EPA ID:	CAD981964349
Agency Address:		SAME AS ABOVE		
Generator Class:		GENERATORS WHO GENERATE 100 KG./MONTH BUT LESS THAN 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE		
STATE UST - State Underground Storage Tank / SRC# 1612			EPA/Agency ID:	N/A
Agency Address:		J.D. DRAYAGE CO. 2955 3RD SAN FRANCISCO, CA 94107		
Underground Tanks:		5		
Aboveground Tanks:		NOT REPORTED		
Tanks Removed:		NOT REPORTED		
Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	10000 (GALLONS)	Tank Material:	FIBERGLASS	
Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE	
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	8000 (GALLONS)	Tank Material:	FIBERGLASS	
Tank ID:	3U	Tank Status:	ACTIVE/IN SERVICE	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	6000 (GALLONS)	Tank Material:	FIBERGLASS	
Tank ID:	4U	Tank Status:	ACTIVE/IN SERVICE	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	7500 (GALLONS)	Tank Material:	FIBERGLASS	
Tank ID:	5U	Tank Status:	ACTIVE/IN SERVICE	
Tank Contents:	OIL (NOT SPECIFIED)	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	250 (GALLONS)	Tank Material:	BARE STEEL	

Map ID

6C

VISTA Address*:	IMAGE ASSEMBLERS 1009 TENNESSEE ST SAN FRANCISCO, CA 94107		VISTA ID#:	4063357
			Distance/Direction:	0.23 MI / NW
			Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909			EPA ID:	CAD983667957
Agency Address:		SAME AS ABOVE		
Generator Class:		GENERATORS WHO GENERATE 100 KG./MONTH BUT LESS THAN 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE		
VISTA Address*:	WATERMARK PRESS 950 TENNESSEE SAN FRANCISCO, CA 94107		VISTA ID#:	5241420
			Distance/Direction:	0.26 MI / NW
			Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909			EPA ID:	CA0000693879
Agency Address:		SAME AS ABOVE		
Generator Class:		GENERATORS WHO GENERATE 100 KG./MONTH BUT LESS THAN 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE		

Map ID

7A

Map ID

7A



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	<b>FROST CO</b> <b>2350 3RD ST</b> <b>SAN FRANCISCO, CA 94107</b>	VISTA ID#:	3755636	Map ID <b>7B</b>
		Distance/Direction:	0.24 MI / NW	
		Plotted as:	Point	
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CAD983639832	
Agency Address:		SAME AS ABOVE		
Generator Class:		GENERATORS WHO GENERATE 100 KG/MONTH BUT LESS THAN 1000 KG/MONTH OF NON-ACUTELY HAZARDOUS WASTE		

VISTA Address*:	<b>SF FIRE DEPT</b> <b>909 TENNESSEE ST</b> <b>SAN FRANCISCO, CA 94107</b>	VISTA ID#:	935614	Map ID <b>7C</b>
		Distance/Direction:	0.28 MI / NW	
		Plotted as:	Point	
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A	

Agency Address:	SF FIRE DEPT 909 TENNESSEE ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Media Affected:	GROUNDWATER
Substance:	XYLENE
Leak Cause:	UNAVAILABLE
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932	Agency ID:	38-0296
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Agency Address:	SF FIRE DEPT 909 TENNESSEE ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Discovery Date:	SEPTEMBER 8, 1987
Media Affected:	GROUNDWATER
Substance:	XYLENE
Leak Cause:	STRUCTURAL FAILURE
Leak Source:	UNDERGROUND TANK
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	LEAK BEING CONFIRMED
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Quantity (Units)

VISTA Address*:	<b>*SFFD/FIRE STATION #16(MUSUEM)</b> <b>909 TENNESSEE</b> <b>SAN FRANCISCO, CA 94107</b>	VISTA ID#:	1249702	Map ID <b>7C</b>
		Distance/Direction:	0.28 MI / NW	
		Plotted as:	Point	
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A	

Agency Address:	SAME AS ABOVE		
Underground Tanks:	1		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	TU	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN



\* VISTA address includes enhanced city and ZIP.

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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	SF FIRE DEPT 909 TENNESSEE ST SAN FRANCISCO, CA 94107	VISTA ID#:	5359100
		Distance/Direction:	0.28 MI / NW
		Plotted as:	Point
CORTESE / SRC# 2298		EPA/Agency ID:	N/A
Agency Address:	SF FIRE DEPT 909 TENNESSEE ST SAN FRANCISCO, CA		
List Name:	LEAKING TANK		
Site ID:	INV-ID38-000335		

Map ID

7C

VISTA Address*:	WINTERLAND PRODUCTIONS INC 890 TENNESSEE ST SAN FRANCISCO, CA 94107	VISTA ID#:	472752
		Distance/Direction:	0.31 MI / NW
		Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CAD981964778
Agency Address:	SAME AS ABOVE		
Generator Class:	GENERATORS WHO GENERATE 100 KG/MONTH BUT LESS THAN 1000 KG/MONTH OF NON-ACUTELY HAZARDOUS WASTE		

Map ID

7D

VISTA Address*:	COLOR GRAPHICS 888 TENNESSEE ST SAN FRANCISCO, CA 94107	VISTA ID#:	1601455
		Distance/Direction:	0.32 MI / NW
		Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CAD982445157
Agency Address:	SAME AS ABOVE		
Generator Class:	GENERATORS WHO GENERATE 100 KG/MONTH BUT LESS THAN 1000 KG/MONTH OF NON-ACUTELY HAZARDOUS WASTE		

Map ID

7D

VISTA Address*:	ALLIED TAXI SERVICE, INC. 1200 MINNESOTA SAN FRANCISCO, CA 94107	VISTA ID#:	1248109
		Distance/Direction:	0.24 MI / W
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	1		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	UNKNOWN

Map ID

8A

VISTA Address*:	NATIONAL LAB 1200 MINNESOTA SAN FRANCISCO, CA 94107	VISTA ID#:	1601100
		Distance/Direction:	0.24 MI / W
		Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CAD982444812
Agency Address:	NATIONAL LAB 1200 MINNESOTA SAN FRANCISCO, CA 94103		
Generator Class:	GENERATORS WHO GENERATE 100 KG/MONTH BUT LESS THAN 1000 KG/MONTH OF NON-ACUTELY HAZARDOUS WASTE		

Map ID

8A



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	HOLZMUELLER CORP 1275 MINNESOTA ST SAN FRANCISCO, CA 94107	VISTA ID#:	198863	Map ID <b>8B</b>
		Distance/Direction:	0.25 MI / SW	
		Plotted as:	Point	
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CAD982017840	
Agency Address:		SAME AS ABOVE		
Generator Class:		GENERATORS WHO GENERATE 100 KG./MONTH BUT LESS THAN 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE		
VISTA Address*:	BETHLEHEM STEEL CORP SAN FRANCISCO Y 20TH ILLINOIS SAN FRANCISCO, CA 94120	VISTA ID#:	46263	Map ID <b>9</b>
		Distance/Direction:	0.25 MI / NW	
		Plotted as:	Point	
RCRA-LgGen - RCRA-Large Generator / SRC# 2909		EPA ID:	CAD009201112	
Agency Address:		SAME AS ABOVE		
Generator Class:		GENERATORS WHO GENERATE AT LEAST 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE OR 1 KG./MONTH OF ACUTELY HAZARDOUS WASTE.		
VISTA Address*:	TODD SHIPYARDS CORP SAN FRANCISCO DI 20TH ILLINOIS STREETS SAN FRANCISCO, CA 94120	VISTA ID#:	506563	Map ID <b>9</b>
		Distance/Direction:	0.25 MI / NW	
		Plotted as:	Point	
RCRA-LgGen - RCRA-Large Generator / SRC# 2909		EPA ID:	CAD980881627	
Agency Address:		TODD SHIPYARDS CORP SAN FRANCISCO DI 20TH ILLINOIS STREETS SAN FRANCISCO, CA 94107		
Generator Class:		GENERATORS WHO GENERATE AT LEAST 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE OR 1 KG./MONTH OF ACUTELY HAZARDOUS WASTE.		
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A	
Agency Address:		TODD SHIPYARDS CORP. 20TH ST ILLINOIS S SAN FRANCISCO, CA		
Tank Status:		NOT AVAILABLE		
Media Affected:		GROUNDWATER		
Substance:		DIESEL		
Leak Cause:		UNAVAILABLE		
Remedial Action:		NO ACTION TAKEN		
Remedial Status 1:		PRELIMINARY ASSESSMENT		
Remedial Status 2:		NOT AVAILABLE		
Fields Not Reported:		Discovery Date, Quantity (Units), Leak Source		
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0372	
Agency Address:		RP:TODD SHIPYARDS 20TH ST AND ILLINOIS ST SAN FRANCISCO, CA 94120		
Tank Status:		NOT AVAILABLE		
Discovery Date:		DECEMBER 15, 1986		
Media Affected:		GROUNDWATER		
Substance:		DIESEL		
Leak Cause:		STRUCTURAL FAILURE		
Leak Source:		UNDERGROUND TANK		
Remedial Action:		NO ACTION TAKEN		
Remedial Status 1:		PRELIMINARY ASSESSMENT		
Remedial Status 2:		NOT AVAILABLE		
Fields Not Reported:		Quantity (Units)		



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

<b>STATE UST - State Underground Storage Tank / SRC# 1612</b>		<b>EPA/Agency ID:</b>		<b>N/A</b>
<b>Agency Address:</b>		TODD SHIPYARD CORPORATION 900 ILLINOIS SAN FRANCISCO, CA 94107		
<b>Underground Tanks:</b>		7		
<b>Aboveground Tanks:</b>		NOT REPORTED		
<b>Tanks Removed:</b>		NOT REPORTED		
<b>Tank ID:</b>	1U	<b>Tank Status:</b>	ACTIVE/IN SERVICE	
<b>Tank Contents:</b>	OIL (NOT SPECIFIED)	<b>Leak Monitoring:</b>	UNKNOWN	
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN	
<b>Tank Size (Units):</b>	2244 (GALLONS)	<b>Tank Material:</b>	CONCRETE	
<b>Tank ID:</b>	2U	<b>Tank Status:</b>	ACTIVE/IN SERVICE	
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN	
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN	
<b>Tank Size (Units):</b>	281 (GALLONS)	<b>Tank Material:</b>	BARE STEEL	
<b>Tank ID:</b>	3U	<b>Tank Status:</b>	CLOSED	
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN	
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN	
<b>Tank Size (Units):</b>	1800 (GALLONS)	<b>Tank Material:</b>	UNKNOWN	
<b>Tank ID:</b>	4U	<b>Tank Status:</b>	CLOSED	
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN	
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN	
<b>Tank Size (Units):</b>	11280 (GALLONS)	<b>Tank Material:</b>	BARE STEEL	
<b>Tank ID:</b>	5U	<b>Tank Status:</b>	CLOSED	
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN	
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN	
<b>Tank Size (Units):</b>	11280 (GALLONS)	<b>Tank Material:</b>	BARE STEEL	
<b>Tank ID:</b>	6U	<b>Tank Status:</b>	CLOSED	
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN	
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN	
<b>Tank Size (Units):</b>	5000 (GALLONS)	<b>Tank Material:</b>	BARE STEEL	
<b>Tank ID:</b>	7U	<b>Tank Status:</b>	CLOSED	
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN	
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN	
<b>Tank Size (Units):</b>	5000 (GALLONS)	<b>Tank Material:</b>	BARE STEEL	

<b>VISTA Address*:</b>	<b>SOUTHWEST MARINE ILLINOIS STREET 20TH STREET SAN FRANCISCO, CA 94107</b>		<b>VISTA ID#:</b>	1265065
			<b>Distance/Direction:</b>	0.25 MI / NW
			<b>Plotted as:</b>	Point
<b>CERCLIS / SRC# 2977</b>			<b>EPA ID:</b>	CAD981453194
<b>Agency Address:</b>	SAME AS ABOVE			
<b>NPL Status:</b>	NOT A PROPOSED, CURRENT, OR DELETED NPL SITE			
<b>Site Ownership:</b>	PRIVATE/NON-GOVERNMENTAL			
<b>Lead Agency:</b>	NO DETERMINATION			
<b>Site Description:</b>	NOT REPORTED			
<b>Event Type:</b>	<b>Lead Agency:</b>	<b>Event Status:</b>	<b>Start Date:</b>	<b>Completion Date:</b>
DISCOVERY	EPA FUND-FINANCED	UNKNOWN	NOT REPORTED	JUNE 1, 1990

Map ID

9



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

<b>Event Type:</b> PRELIMINARY ASSESSMENT	<b>Lead Agency:</b> EPA FUND-FINANCED	<b>Event Status:</b> NO FURTHER REMEDIAL ACTION PLANNED	<b>Start Date:</b> NOT REPORTED	<b>Completion Date:</b> FEBRUARY 7, 1992
<b>Regional CERCLIS / SRC# 2462</b>			<b>EPA ID:</b>	CAD981453194
<b>Agency Address:</b>		SAME AS ABOVE		
<b>Regional Utility Description:</b> NEW CERCLIS SITE				

<b>VISTA Address*:</b>	TODD SHIPYARDS CORP. 20TH ST ILLINOIS S. SAN FRANCISCO, CA	<b>VISTA ID#:</b>	5355209
		<b>Distance/Direction:</b>	0.25 MI / NW
		<b>Plotted as:</b>	Point
<b>CORTESE / SRC# 2298</b>		<b>EPA/Agency ID:</b>	N/A
<b>Agency Address:</b>		SAME AS ABOVE	
<b>List Name:</b>		LEAKING TANK	
<b>Site ID:</b>		INV-ID38-000412	

Map ID

9

<b>VISTA Address*:</b>	BUSVAN 904 22ND ST. SAN FRANCISCO, CA 94107	<b>VISTA ID#:</b>	5350333
		<b>Distance/Direction:</b>	0.25 MI / W
		<b>Plotted as:</b>	Point
<b>Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932</b>		<b>Agency ID:</b>	38NCY0084
<b>Agency Address:</b>		BUSVAN 904 22ND ST. SAN FRANCISCO, CA 94111	
<b>Tank Status:</b>		NOT AVAILABLE	
<b>Discovery Date:</b>		JUNE 16, 1992	
<b>Media Affected:</b>		UNKNOWN	
<b>Substance:</b>		GASOLINE (UNSPECIFIED)	
<b>Leak Cause:</b>		CORROSION	
<b>Leak Source:</b>		UNDERGROUND TANK	
<b>Remedial Action:</b>		NOT AVAILABLE	
<b>Remedial Status 1:</b>		NO ACTION TAKEN BY RESPONSIBLE PARTY	
<b>Remedial Status 2:</b>		NOT AVAILABLE	
<b>Fields Not Reported:</b>		Quantity (Units)	

Map ID

10A

<b>VISTA Address*:</b>	ESPRIT DE CORP 900 MINNESOTA STREET SAN FRANCISCO, CA 94107	<b>VISTA ID#:</b>	142474
		<b>Distance/Direction:</b>	0.29 MI / NW
		<b>Plotted as:</b>	Point
<b>RCRA-SmGen - RCRA-Small Generator / SRC# 2909</b>		<b>EPA ID:</b>	CAD982514788
<b>Agency Address:</b>		SAME AS ABOVE	
<b>Generator Class:</b>		GENERATORS WHO GENERATE 100 KG./MONTH BUT LESS THAN 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE	
<b>STATE UST - State Underground Storage Tank / SRC# 1612</b>		<b>EPA/Agency ID:</b>	N/A
<b>Agency Address:</b>		ESPRIT DE CORP. 900 MINNESOTA SAN FRANCISCO, CA 94107	
<b>Underground Tanks:</b>		1	
<b>Aboveground Tanks:</b>		NOT REPORTED	
<b>Tanks Removed:</b>		NOT REPORTED	
<b>Tank ID:</b>	1U	<b>Tank Status:</b>	ACTIVE/IN SERVICE
<b>Tank Contents:</b>	UNLEADED GAS	<b>Leak Monitoring:</b>	UNKNOWN
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN
<b>Tank Size (Units):</b>	3000 (GALLONS)	<b>Tank Material:</b>	BARE STEEL

Map ID

10B



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	WOODS DIVISION 1095 INDIANA ST SAN FRANCISCO, CA 94107	VISTA ID#:	935533
		Distance/Direction:	0.27 MI / W
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Tank Status:	NOT AVAILABLE		
Media Affected:	GROUNDWATER		
Substance:	DIESEL		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	LEAK BEING CONFIRMED		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0434
Agency Address:	WOODS DIVISION 1095 INDIANA ST SAN FRANCISCO, CA NOT AVAILABLE		
Tank Status:	NOT AVAILABLE		
Discovery Date:	JUNE 26, 1989		
Media Affected:	GROUNDWATER		
Substance:	DIESEL		
Leak Cause:	STRUCTURAL FAILURE		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	LEAK BEING CONFIRMED		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		
CORTESE / SRC# 2298		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
List Name:	LEAKING TANK		
Site ID:	INV-ID38-000468		
VISTA Address*:	*PUC/MUNI/WOODS DIVISION 1095 INDIANA SAN FRANCISCO, CA 94107	VISTA ID#:	4030292
		Distance/Direction:	0.27 MI / W
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	14		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS

Map ID

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Map ID

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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	3U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	4U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	5U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	6U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	7U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	8U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	9U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	10U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	OIL (NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	11U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	12U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	13U	Tank Status:	ACTIVE/N SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	UNKNOWN



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	14U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	FIBERGLASS

VISTA Address*:	16 FIRST STREET, INC. 3003 3RD SAN FRANCISCO, CA 94107	VISTA ID#:	4016947
		Distance/Direction:	0.33 MI / SW
		Plotted as:	Point

Map ID

12

STATE UST - State Underground Storage Tank / SRC# 1612 EPA/Agency ID: N/A

Agency Address:	16 FIRST STREET, INC. 3003 3RD SAN FRANCISCO, CA 94105 1
Underground Tanks:	NOT REPORTED
Aboveground Tanks:	NOT REPORTED
Tanks Removed:	NOT REPORTED

Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	*PUC/MUNI/ARMY DIVISION 3000 3RD SAN FRANCISCO, CA 94107	VISTA ID#:	4016946
		Distance/Direction:	0.33 MI / SW
		Plotted as:	Point

Map ID

12

STATE UST - State Underground Storage Tank / SRC# 1612 EPA/Agency ID: N/A

Agency Address:	SAME AS ABOVE
Underground Tanks:	10
Aboveground Tanks:	NOT REPORTED
Tanks Removed:	NOT REPORTED

Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS

Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS

Tank ID:	3U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	FIBERGLASS

Tank ID:	4U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	FIBERGLASS

Tank ID:	5U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	FIBERGLASS



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	6U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	7U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	8U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	9U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	10U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	OIL (NOT SPECIFIED)	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	550 (GALLONS)	Tank Material:	FIBERGLASS

VISTA Address*:	CCSF PORT OF SF PIER 70 SAN FRANCISCO, CA 94107	VISTA ID#:	3978621
		Distance/Direction:	0.35 MI / NE
		Plotted as:	Point
RCRA-LgGen - RCRA-Large Generator / SRC# 2909		EPA ID:	CAD982462242
Agency Address:	SAME AS ABOVE		
Generator Class:	GENERATORS WHO GENERATE AT LEAST 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE OR 1 KG./MONTH OF ACUTELY HAZARDOUS WASTE.		

Map ID

13

VISTA Address*:	CONVOY CO INC PIER 70 SAN FRANCISCO, CA 94107	VISTA ID#:	101048
		Distance/Direction:	0.35 MI / NE
		Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CAD981964588
Agency Address:	SAME AS ABOVE		
Generator Class:	GENERATORS WHO GENERATE 100 KG./MONTH BUT LESS THAN 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE		
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CAD981686777
Agency Address:	CONVOY CO PIER 70 SAN FRANCISCO, CA 94107		
Generator Class:	GENERATORS WHO GENERATE 100 KG./MONTH BUT LESS THAN 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE		

Map ID

13

VISTA Address*:	F.J. BURNS DRAYING 640 ARMY SAN FRANCISCO, CA 94124	VISTA ID#:	523635
		Distance/Direction:	0.35 MI / S
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	2		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		

Map ID

14A



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	BARE STEEL

VISTA Address*:	IMPERIAL DRAYAGE CO INC 715 ARMY ST SAN FRANCISCO, CA 94124	VISTA ID#:	206934
		Distance/Direction:	0.37 MI / S
		Plotted as:	Point
		EPA ID:	CAD063014658

Map ID

14A

CERCLIS / SRC# 2977				
Agency Address:	SAME AS ABOVE			
NPL Status:	NOT A PROPOSED, CURRENT, OR DELETED NPL SITE			
Site Ownership:	UNKNOWN			
Lead Agency:	NOT AVAILABLE			
Site Description:	NOT REPORTED			
Event Type:	Lead Agency:	Event Status:	Start Date:	Completion Date:
DISCOVERY	EPA FUND-FINANCED	UNKNOWN	NOT REPORTED	DECEMBER 1, 1980
PRELIMINARY ASSESSMENT	STATE, FUND FINANCED	NO FURTHER REMEDIAL ACTION PLANNED	MARCH 1, 1985	AUGUST 1, 1985

Regional CERCLIS / SRC# 2462	EPA ID:	CAD063014658
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Agency Address:	SAME AS ABOVE	
Regional Utility Description:	DRUMS, ABOVE GROUND	

Regional CERCLIS / SRC# 2462	EPA ID:	CAD063014658
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Agency Address:	SAME AS ABOVE	
Regional Utility Description:	RCRA REGULATED: TRANSPORTER SEE NOTIFICATION FILE	

Regional CERCLIS / SRC# 2462	EPA ID:	CAD063014658
------------------------------	---------	--------------

Agency Address:	SAME AS ABOVE	
Regional Utility Description:	NOTIS 103(C) SITE	

VISTA Address*:	SF PORT 501 ARMY ST SAN FRANCISCO, CA 94124	VISTA ID#:	1176502
		Distance/Direction:	0.36 MI / S
		Plotted as:	Point

Map ID

14B

STATE LUST - State Leaking Underground Storage Tank / SRC# 3056	EPA/Agency ID:	N/A
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Agency Address:	SF PORT 501 ARMY ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Media Affected:	SOIL/SAND/LAND
Substance:	GASOLINE (UNSPECIFIED)
Leak Cause:	UNAVAILABLE
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	LEAK BEING CONFIRMED
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source



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<b>Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932</b>		<b>Agency ID:</b>	38-0313
<b>Agency Address:</b>	SF PORT 501 ARMY SAN FRANCISCO, CA 94124		
<b>Tank Status:</b>	NOT AVAILABLE		
<b>Discovery Date:</b>	APRIL 27, 1989		
<b>Media Affected:</b>	SOIL/SAND/LAND		
<b>Substance:</b>	GASOLINE (UNSPECIFIED)		
<b>Leak Cause:</b>	STRUCTURAL FAILURE		
<b>Leak Source:</b>	UNDERGROUND TANK		
<b>Remedial Action:</b>	NO ACTION TAKEN		
<b>Remedial Status 1:</b>	LEAK BEING CONFIRMED		
<b>Remedial Status 2:</b>	NOT AVAILABLE		
<b>Fields Not Reported:</b>	Quantity (Units)		

<b>VISTA Address*:</b>	<b>METROPOLITAN CALIF STEVEDORE</b> 501 ARMY ST SAN FRANCISCO, CA 94124	<b>VISTA ID#:</b>	1600635
		<b>Distance/Direction:</b>	0.36 MI / S
		<b>Plotted as:</b>	Point
<b>RCRA-SmGen - RCRA-Small Generator / SRC# 2909</b>		<b>EPA ID:</b>	CAD982434938
<b>Agency Address:</b>	SAME AS ABOVE		
<b>Generator Class:</b>	GENERATORS WHO GENERATE 100 KG./MONTH BUT LESS THAN 1000 KG./MONTH OF NON-ACUTELY HAZARDOUS WASTE		

Map ID

14B

<b>VISTA Address*:</b>	<b>CALIFORNIA STEVEDORE BALLAST</b> 501 ARMY SAN FRANCISCO, CA 94124	<b>VISTA ID#:</b>	4018727
		<b>Distance/Direction:</b>	0.36 MI / S
		<b>Plotted as:</b>	Point
<b>STATE UST - State Underground Storage Tank / SRC# 1612</b>		<b>EPA/Agency ID:</b>	N/A
<b>Agency Address:</b>	SAME AS ABOVE		
<b>Underground Tanks:</b>	2		
<b>Aboveground Tanks:</b>	NOT REPORTED		
<b>Tanks Removed:</b>	NOT REPORTED		
<b>Tank ID:</b>	TU	<b>Tank Status:</b>	CLOSED
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN
<b>Tank Size (Units):</b>	10000 (GALLONS)	<b>Tank Material:</b>	UNKNOWN
<b>Tank ID:</b>	2U	<b>Tank Status:</b>	CLOSED
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN
<b>Tank Size (Units):</b>	2000 (GALLONS)	<b>Tank Material:</b>	UNKNOWN

Map ID

14B



\* VISTA address includes enhanced city and ZIP.

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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	METROPOLITAN CAL STEVEDORE CO. 501 ARMY ST. SAN FRANCISCO, CA 94124	VISTA ID#:	200033513
		Distance/Direction:	0.36 MI / S
		Plotted as:	Point
ERNS - Emergency Response Notification System / SRC# 2885		Agency ID:	91-1816
Agency Address:	SAME AS ABOVE		
Spill Date Time:	JANUARY 9, 1991 08:00:00 PM		
Case Number:	91-1816		
Spill Location:	501 ARMY ST.		
Source Agency:	E		
Discharger Org:	METROPOLITAN CAL STEVEDORE CO.		
Material Spilled:	DIESEL, 100.00 (GAL)		
Waterway Affected:	STORM DRAIN		
Fields Not Reported:	Discharger Name, Discharger Phone		
Air Release:	Land Release:	Water Release:	Ground Release:
NO	YES	YES	NO
		Facility Release:	Other Release:
		NO	NO

Map ID

14B

VISTA Address*:	UNKNOWN 501 ARMY ST, PIER 80 SAN FRANCISCO, CA 94124	VISTA ID#:	200258938
		Distance/Direction:	0.36 MI / S
		Plotted as:	Point
ERNS - Emergency Response Notification System / SRC# 2885		Agency ID:	93-4963
Agency Address:	UNKNOWN 501 ARMY ST, PIER 80 SAN FRANCISCO, CA 94110		
Spill Date Time:	JUNE 27, 1993 11:55:00 AM		
Case Number:	93-4963		
Spill Location:	501 ARMY ST, PIER 80		
Source Agency:	E		
Discharger Org:	UNKNOWN		
Material Spilled:	DIESEL, 50.00 (GAL)		
Fields Not Reported:	Discharger Name, Discharger Phone, Waterway Affected		
Air Release:	Land Release:	Water Release:	Ground Release:
NO	YES	NO	NO
		Facility Release:	Other Release:
		NO	NO

Map ID

14B

VISTA Address*:	COLOR III LAB 560 19TH ST SAN FRANCISCO, CA 94107	VISTA ID#:	5350269
		Distance/Direction:	0.36 MI / NW
		Plotted as:	Point
RCRA-SmGen - RCRA-Small Generator / SRC# 2909		EPA ID:	CA0000935122
Agency Address:	SAME AS ABOVE		
Generator Class:	GENERATORS WHO GENERATE 100 KG/MONTH BUT LESS THAN 1000 KG/MONTH OF NON-ACUTELY HAZARDOUS WASTE		

Map ID

15A

VISTA Address*:	GAEHWILER CONST. 3RD 19TH SAN FRANCISCO, CA	VISTA ID#:	5350267
		Distance/Direction:	0.36 MI / NW
		Plotted as:	Point
CORTESE / SRC# 2298		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
List Name:	LEAKING TANK		
Site ID:	INV-ID38-000197		

Map ID

15A



## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	GAEHWILE CONSTRUCTION COMPANY 2199 3RD ST SAN FRANCISCO, CA	VISTA ID#:	935423
		Distance/Direction:	0.37 MI / NW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		Agency ID:	10535
Agency Address:	SAME AS ABOVE		
Tank Status:	NOT AVAILABLE		
Media Affected:	SOIL/SAND/LAND		
Substance:	DIESEL		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NOT AVAILABLE		
Remedial Status 1:	LEAK BEING CONFIRMED		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A
Agency Address:	GAEHWILER CONST. 3RD 19TH SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	SOIL/SAND/LAND		
Substance:	DIESEL		
Leak Cause:	UNAVAILABLE		
Remedial Action:	EXCAVATE TREAT		
Remedial Status 1:	PRELIMINARY ASSESSMENT		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0692
Agency Address:	GAEHWILER CONST. 3RD 19TH SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	SOIL/SAND/LAND		
Substance:	DIESEL		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NOT AVAILABLE		
Remedial Status 1:	NOT AVAILABLE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		

Map ID

15A



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## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0156
Agency Address:	GAEHMILER CONST. 3RD 19TH SAN FRANCISCO, CA NOT AVAILABLE		
Tank Status:	SEPTMBER 15, 1988		
Discovery Date:	SOIL/SAND/LAND		
Media Affected:	DIESEL		
Substance:	STRUCTURAL FAILURE		
Leak Cause:	UNDERGROUND TANK		
Leak Source:	EXCAVATE TREAT		
Remedial Action:	PRELIMINARY ASSESSMENT		
Remedial Status 1:	NOT AVAILABLE		
Remedial Status 2:	Quantity (Units)		
Fields Not Reported:			

VISTA Address*:	VACANT LOT 2199 3RD SAN FRANCISCO, CA 94107	VISTA ID#:	4823864
		Distance/Direction:	0.37 MI / NW
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A

Map ID

15A

Agency Address:		SAME AS ABOVE	
Underground Tanks:		8	
Aboveground Tanks:		NOT REPORTED	
Tanks Removed:		NOT REPORTED	
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	5000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2500 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	3U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2500 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	4U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	5U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	4000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	6U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN



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PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.
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Tank ID:	7U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	8U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address:	JR TRUCKING CO. INC. 760 ILLINOIS SAN FRANCISCO, CA 94107	VISTA ID#:	1229249	Map ID
		Distance/Direction:	0.37 MI / NW	
		Plotted as:	Point	15B

STATE UST - State Underground Storage Tank / SRC# 1612
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EPA/Agency ID:	N/A
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Agency Address:	SAME AS ABOVE		
Underground Tanks:	6		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	3U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	4U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	6000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	5U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	6U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	6000 (GALLONS)	Tank Material:	BARE STEEL





## PROPERTY AND THE ADJACENT AREA (within 3/8 mile) CONT.

VISTA Address*:	HERMANN ASSOC INC. 1405 INDIANA SAN FRANCISCO, CA 94107	VISTA ID#:	5355240
		Distance/Direction:	0.37 MI / SW
		Plotted as:	Point
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38NCY0014
Agency Address:	SAME AS ABOVE		
Tank Status:	NOT AVAILABLE		
Discovery Date:	JULY 15, 1994		
Media Affected:	UNKNOWN		
Substance:	GASOLINE (UNSPECIFIED)		
Leak Cause:	CORROSION		
Leak Source:	PIPE, LINE, HOSE		
Remedial Action:	EXCAVATE DISPOSE		
Remedial Status 1:	NO ACTION TAKEN BY RESPONSIBLE PARTY		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		

Map ID

16A

## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile)

VISTA Address*:	SAN FRANCISCO PETROLEUM 2121 THIRD STREET SAN FRANCISCO, CA 94107	VISTA ID#:	3995365
		Distance/Direction:	0.41 MI / NW
		Plotted as:	Point
AST - Above Ground Storage Tank / SRC# 2824		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	NOT REPORTED		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		

VISTA Address*:	WARNEKE AUTO REPAIR/RUNNYMEDE 601 18TH ST SAN FRANCISCO, CA 94107	VISTA ID#:	935403
		Distance/Direction:	0.43 MI / NW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		Agency ID:	10118
Agency Address:	WARNEKE AUTO REPAIR/RUNNYMEDE 601 18TH ST SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	UNKNOWN		
Substance:	DIESEL		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		

Map ID

15C

Map ID

15C



## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

<b>Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932</b>		<b>Agency ID:</b>	38-0419
<b>Agency Address:</b>	WARNER AUTO REPAIR/UNNYMEDE 601 18TH ST SAN FRANCISCO, CA NOT AVAILABLE		
<b>Tank Status:</b>	FEBRUARY 22, 1988		
<b>Discovery Date:</b>	UNKNOWN		
<b>Media Affected:</b>	DIESEL		
<b>Substance:</b>	STRUCTURAL FAILURE		
<b>Leak Cause:</b>	UNDERGROUND TANK		
<b>Leak Source:</b>	NO ACTION TAKEN		
<b>Remedial Action:</b>	CASE CLOSED/CLEANUP COMPLETE		
<b>Remedial Status 1:</b>	NOT AVAILABLE		
<b>Remedial Status 2:</b>	Quantity (Units)		
<b>Fields Not Reported:</b>			
<b>STATE UST - State Underground Storage Tank / SRC# 1612</b>		<b>EPA/Agency ID:</b>	N/A
<b>Agency Address:</b>	STEVE WARNER'S AUTO SERVICE 601 18TH SAN FRANCISCO, CA 94107		
<b>Underground Tanks:</b>	4		
<b>Aboveground Tanks:</b>	NOT REPORTED		
<b>Tanks Removed:</b>	NOT REPORTED		
<b>Tank ID:</b>	1U	<b>Tank Status:</b>	CLOSED
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN
<b>Tank Size (Units):</b>	8000 (GALLONS)	<b>Tank Material:</b>	UNKNOWN
<b>Tank ID:</b>	2U	<b>Tank Status:</b>	CLOSED
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN
<b>Tank Size (Units):</b>	5000 (GALLONS)	<b>Tank Material:</b>	UNKNOWN
<b>Tank ID:</b>	3U	<b>Tank Status:</b>	CLOSED
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN
<b>Tank Size (Units):</b>	5000 (GALLONS)	<b>Tank Material:</b>	UNKNOWN
<b>Tank ID:</b>	4U	<b>Tank Status:</b>	CLOSED
<b>Tank Contents:</b>	REPORTED AS "UNKNOWN" BY AGENCY	<b>Leak Monitoring:</b>	UNKNOWN
<b>Tank Age:</b>	NOT REPORTED	<b>Tank Piping:</b>	UNKNOWN
<b>Tank Size (Units):</b>	500 (GALLONS)	<b>Tank Material:</b>	UNKNOWN



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## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

VISTA Address*:	<b>RUNNYMEADE INVESTORS</b> <b>729 TENNESSEE ST</b> <b>SAN FRANCISCO, CA 94107</b>	VISTA ID#:	5359098
		Distance/Direction:	0.42 MI / NW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		Agency ID:	10193
Agency Address:	RUNNYMEADE INVESTORS 729 TENNESSEE ST SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	SOIL/SAND/LAND		
Substance:	WASTE OIL		
Leak Cause:	UNAVAILABLE		
Remedial Action:	EXCAVATE DISPOSE		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0485
Agency Address:	RUNNYMEADE INVESTORS 729 TENNESSEE ST SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Discovery Date:	OCTOBER 13, 1993		
Media Affected:	SOIL/SAND/LAND		
Substance:	WASTE OIL		
Leak Cause:	STRUCTURAL FAILURE		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	EXCAVATE DISPOSE		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		
VISTA Address*:	<b>EXXON</b> <b>1111 PENNSYLVANIA AVE</b> <b>SAN FRANCISCO, CA 94107</b>	VISTA ID#:	935581
		Distance/Direction:	0.46 MI / SW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A
Agency Address:	EXXON 1111 PENNSYLVANIA AVE SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	SOIL/SAND/LAND		
Substance:	GASOLINE (UNSPECIFIED)		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		

Map ID

15D

Map ID

16B



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## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0143
Agency Address:	EXXON 1111 PENNSYLVANIA AVE SAN FRANCISCO, CA 94133		
Tank Status:	NOT AVAILABLE		
Discovery Date:	FEBRUARY 18, 1986		
Media Affected:	SOIL/SAND/LAND		
Substance:	GASOLINE (UNSPECIFIED)		
Leak Cause:	STRUCTURAL FAILURE		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	POTRERO HILL, EXXON SERVICE 1111 PENNSYLVANIA SAN FRANCISCO, CA 94100		
Underground Tanks:	5		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	12000 (GALLONS)	Tank Material:	FIBERGLASS
Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	3U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	8000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	4U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	6000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	5U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	500 (GALLONS)	Tank Material:	UNKNOWN





## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

VISTA Address*:	<b>COOKSON DOORS</b> <b>700 PENNSYLVANIA ST</b> <b>SAN FRANCISCO, CA 94107</b>		VISTA ID#:	1175377
			Distance/Direction:	0.39 MI / W
			Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612			EPA/Agency ID:	N/A
Agency Address:	COOKSON CO. 700 PENNSYLVANIA SAN FRANCISCO, CA 94107			
Underground Tanks:	1			
Aboveground Tanks:	NOT REPORTED			
Tanks Removed:	NOT REPORTED			
Tank ID:	TU	Tank Status:	CLOSED	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN	

Map ID

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VISTA Address*:	<b>COOKSON ROLLING DOOR CO</b> <b>700 PENNSYLVANIA AVE</b> <b>SAN FRANCISCO, CA 94107</b>		VISTA ID#:	5356791
			Distance/Direction:	0.39 MI / W
			Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056			Agency ID:	LOP10150
Agency Address:	COOKSON ROLLING DOOR CO 700 PENNSYLVANIA AVE SAN FRANCISCO, CA			
Tank Status:	NOT AVAILABLE			
Media Affected:	UNKNOWN			
Substance:	GASOLINE (UNSPECIFIED)			
Leak Cause:	UNAVAILABLE			
Remedial Action:	NO ACTION TAKEN			
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE			
Remedial Status 2:	NOT AVAILABLE			
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source			
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932			Agency ID:	38-0504
Agency Address:	COOKSON ROLLING DOOR CO 700 PENNSYLVANIA AVE SAN FRANCISCO, CA			
Tank Status:	NOT AVAILABLE			
Media Affected:	UNKNOWN			
Substance:	GASOLINE (UNSPECIFIED)			
Leak Cause:	UNKNOWN			
Leak Source:	REPORTED AS "UNKNOWN" BY AGENCY			
Remedial Action:	NO ACTION TAKEN			
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE			
Remedial Status 2:	NOT AVAILABLE			
Fields Not Reported:	Discovery Date, Quantity (Units)			

Map ID

17A



\* VISTA address includes enhanced city and ZIP.

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## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

VISTA Address*:	WJ GAFFNEY INC 696 PENNSYLVANIA AVE SAN FRANCISCO, CA 94107	VISTA ID#:	3201044	Map ID <b>17B</b>
		Distance/Direction:	0.41 MI / W	
		Plotted as:	Point	
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38NCY0056	
Agency Address:	WJ GAFFNEY INC 696 PENNSYLVANIA AVE SAN FRANCISCO, CA NOT AVAILABLE			
Tank Status:	FEBRUARY 28, 1990			
Discovery Date:	UNKNOWN			
Media Affected:	STRUCTURAL FAILURE			
Leak Cause:	UNDERGROUND TANK			
Leak Source:	NOT AVAILABLE			
Remedial Action:	NO ACTION TAKEN BY RESPONSIBLE PARTY			
Remedial Status 1:	NOT AVAILABLE			
Remedial Status 2:	Substance, Quantity (Units)			
Fields Not Reported:				
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A	
Agency Address:	W.J. GAFFNEY INC. 696 PENNSYLVANIA SAN FRANCISCO, CA 94107			
Underground Tanks:	3			
Aboveground Tanks:	NOT REPORTED			
Tanks Removed:	NOT REPORTED			
Tank ID:	1U	Tank Status:	CLOSED	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	500 (GALLONS)	Tank Material:	BARE STEEL	
Tank ID:	2U	Tank Status:	CLOSED	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	3000 (GALLONS)	Tank Material:	BARE STEEL	
Tank ID:	3U	Tank Status:	CLOSED	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	3000 (GALLONS)	Tank Material:	BARE STEEL	
VISTA Address*:	INFOIMAGE, INC. 890 PENNSYLVANIA AVENUE SAN FRANCISCO, CA 94107	VISTA ID#:	3890875	Map ID <b>18</b>
		Distance/Direction:	0.40 MI / W	
		Plotted as:	Point	
SCL - State Equivalent CERCLIS List / SRC# 2825		Agency ID:	38400002	
Agency Address:	SAME AS ABOVE			
Facility Type:	NOT AVAILABLE			
Lead Agency:	NOT AVAILABLE			
State Status:	PRELIMINARY ASSESSMENT REQUIRED/RECOMMENDED			
Pollutant 1:	LEAD			
Pollutant 2:	CONTAMINATED SOIL			
Pollutant 3:	UNKNOWN			
Fields Not Reported:	Status			





## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

VISTA Address*:	CLOSE PROPERTY 680 ILLINOIS ST SAN FRANCISCO, CA 94107	VISTA ID#:	2745837
		Distance/Direction:	0.44 MI / NW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A

Map ID

19A

Agency Address:	CLOSE PROPERTY 680 ILLINOIS ST SAN FRANCISCO, CA 94111
Tank Status:	NOT AVAILABLE
Media Affected:	SOIL/SAND/LAND
Substance:	DIESEL
Leak Cause:	UNAVAILABLE
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932	Agency ID:	38-0111
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Agency Address:	CLOSE PROPERTY 680 ILLINOIS ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Discovery Date:	AUGUST 31, 1990
Media Affected:	SOIL/SAND/LAND
Substance:	DIESEL
Leak Cause:	STRUCTURAL FAILURE
Leak Source:	UNDERGROUND TANK
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Quantity (Units)

VISTA Address*:	VACANT BUILDING/WAREHOUSE 680 ILLINOIS SAN FRANCISCO, CA 94107	VISTA ID#:	4030118
		Distance/Direction:	0.44 MI / NW
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A

Map ID

19A

Agency Address:	SAME AS ABOVE		
Underground Tanks:	1		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	BALLIET BROTHERS CONST. CORP. 2065 3RD SAN FRANCISCO, CA 94107	VISTA ID#:	1240396
		Distance/Direction:	0.47 MI / NW
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A

Map ID

19B

Agency Address:	SAME AS ABOVE		
Underground Tanks:	3		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		



\* VISTA address includes enhanced city and ZIP.

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## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

Tank ID:	1U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	3000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	3000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	3U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	BARE STEEL

VISTA Address*:	CALIFORNIA-NEVADA GOLDEN TOURS 2030 3RD SAN FRANCISCO, CA 94107	VISTA ID#:	3191118	Map ID
		Distance/Direction:	0.49 MI / NW	19B
		Plotted as:	Point	

STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	3		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	6000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	3U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	AMERICOACH 2030 3RD ST SAN FRANCISCO, CA 94107	VISTA ID#:	4016942	Map ID
		Distance/Direction:	0.49 MI / NW	19B
		Plotted as:	Point	

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38NCY0001
Agency Address:	SAME AS ABOVE		
Tank Status:	NOT AVAILABLE		
Discovery Date:	SEPTEMBER 8, 1989		
Media Affected:	UNKNOWN		
Leak Cause:	OVERFILL/OVERFLOW		
Leak Source:	AGENCY REPORTS THE UNDEFINED TERM "OTHER"		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	NO ACTION TAKEN BY RESPONSIBLE PARTY		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Substance, Quantity (Units)		





## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	AMERICOACH 2030 3RD SAN FRANCISCO, CA 94107		
Underground Tanks:	4		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	2000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	3U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	4U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	HABENICHT HOWLETT 888 MARIN ST SAN FRANCISCO, CA 94124	VISTA ID#:	935550
		Distance/Direction:	0.45 MI / S
		Plotted as:	Point

Map ID

20

STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A
Agency Address:	HABENICHT HOWLETT 888 MARIN ST SAN FRANCISCO, CA NOT AVAILABLE		
Tank Status:	GROUNDWATER		
Media Affected:	GASOLINE (UNSPECIFIED)		
Substance:	UNAVAILABLE		
Leak Cause:	NO ACTION TAKEN		
Remedial Action:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 1:	NOT AVAILABLE		
Remedial Status 2:	Discovery Date, Quantity (Units), Leak Source		
Fields Not Reported:			



\* VISTA address includes enhanced city and ZIP.

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## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0170
Agency Address:	HABENICHT HOWLETT 888 MARIN ST. SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Discovery Date:	JUNE 5, 1987		
Media Affected:	GROUNDWATER		
Substance:	GASOLINE (UNSPECIFIED)		
Leak Cause:	STRUCTURAL FAILURE		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	HABENICHT HOWLETT 888 MARIN SAN FRANCISCO, CA 94124		
Underground Tanks:	1		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	5000 (GALLONS)	Tank Material:	UNKNOWN
VISTA Address*:	RUBER, E. G. SONS 725 18TH SAN FRANCISCO, CA 94107	VISTA ID#:	1591450
		Distance/Direction:	0.45 MI / NW
		Plotted as:	Point
SCL - State Equivalent CERCLIS List / SRC# 2825		Agency ID:	38330103
Agency Address:	SAME AS ABOVE		
Facility Type:	NOT AVAILABLE		
Lead Agency:	NOT AVAILABLE		
State Status:	REFERRED TO ANOTHER AGENCY		
Pollutant 1:	UNKNOWN		
Pollutant 2:	UNKNOWN		
Pollutant 3:	UNKNOWN		
Fields Not Reported:	Status		
VISTA Address*:	GROCERS WHOLESALE CO. 600 MINNESOTA SAN FRANCISCO, CA 94107	VISTA ID#:	3199358
		Distance/Direction:	0.47 MI / NW
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	2		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	950 (GALLONS)	Tank Material:	UNKNOWN

Map ID

21

Map ID

21A



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## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1 (GALLONS)	Tank Material:	UNKNOWN

VISTA Address*:	LAWSON DRAYAGE 1311 22ND ST SAN FRANCISCO, CA 94107	VISTA ID#:	240411
		Distance/Direction:	0.46 MI / W
		Plotted as:	Point

Map ID

22

STATE LUST - State Leaking Underground Storage Tank / SRC# 3056	EPA/Agency ID:	N/A
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Agency Address:	LAWSON PROPERTY 1311 22ND ST SAN FRANCISCO, CA 94117
Tank Status:	NOT AVAILABLE
Media Affected:	GROUNDWATER
Substance:	GASOLINE (UNSPECIFIED)
Leak Cause:	UNAVAILABLE
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932	Agency ID:	38-0201
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Agency Address:	LAWSON PROPERTY 1311 22ND ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Discovery Date:	SEPTEMBER 25, 1990
Media Affected:	GROUNDWATER
Substance:	GASOLINE (UNSPECIFIED)
Leak Cause:	STRUCTURAL FAILURE
Leak Source:	UNDERGROUND TANK
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Quantity (Units)

STATE UST - State Underground Storage Tank / SRC# 1612	EPA/Agency ID:	N/A
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Agency Address:	B.C. LAWSON DRAYAGE INC. 1311 22ND SAN FRANCISCO, CA 94107
Underground Tanks:	2
Aboveground Tanks:	NOT REPORTED
Tanks Removed:	NOT REPORTED

Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	5000 (GALLONS)	Tank Material:	UNKNOWN

Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	UNKNOWN



## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

VISTA Address*:	ROY ANDERSON PAINT CO 1300 22ND SAN FRANCISCO, CA 94107	VISTA ID#:	1591501	Map ID <b>22</b>
		Distance/Direction:	0.48 MI / W	
		Plotted as:	Point	
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A	
Agency Address:	SAME AS ABOVE			
Underground Tanks:	2			
Aboveground Tanks:	NOT REPORTED			
Tanks Removed:	NOT REPORTED			
Tank ID:	1U	Tank Status:	CLOSED	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	3000 (GALLONS)	Tank Material:	UNKNOWN	
Tank ID:	2U	Tank Status:	CLOSED	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	3000 (GALLONS)	Tank Material:	UNKNOWN	
VISTA Address*:	EXCHANGE LINEN SERVICE OF CA. 1575 INDIANA SAN FRANCISCO, CA 94107	VISTA ID#:	144455	Map ID <b>23A</b>
		Distance/Direction:	0.46 MI / SW	
		Plotted as:	Point	
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A	
Agency Address:	SAME AS ABOVE			
Underground Tanks:	1			
Aboveground Tanks:	NOT REPORTED			
Tanks Removed:	NOT REPORTED			
Tank ID:	1U	Tank Status:	CLOSED	
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN	
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN	
Tank Size (Units):	2000 (GALLONS)	Tank Material:	BARE STEEL	
VISTA Address*:	WONG PROPERTY 1590 INDIANA SAN FRANCISCO, CA 94107	VISTA ID#:	5355241	Map ID <b>23A</b>
		Distance/Direction:	0.48 MI / SW	
		Plotted as:	Point	
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A	
Agency Address:	SAME AS ABOVE			
Tank Status:	NOT AVAILABLE			
Media Affected:	UNKNOWN			
Substance:	GASOLINE (UNSPECIFIED)			
Leak Cause:	UNAVAILABLE			
Remedial Action:	NOT AVAILABLE			
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE			
Remedial Status 2:	NOT AVAILABLE			
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source			





## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0522
Agency Address:	SAME AS ABOVE		
Tank Status:	NOT AVAILABLE		
Discovery Date:	DECEMBER 21, 1993		
Media Affected:	UNKNOWN		
Substance:	GASOLINE (UNSPECIFIED)		
Leak Cause:	UNKNOWN		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	NOT AVAILABLE		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		

VISTA Address*:	GRANEX CORP. USA 1301 ARMY SAN FRANCISCO, CA 94124	VISTA ID#:	1242957
		Distance/Direction:	0.50 MI / SW
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	GRANEX CORP. USA 1301 ARMY SAN FRANCISCO, CA 94100		
Underground Tanks:	2		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	TU	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	UNLEADED GAS	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	BARE STEEL
Tank ID:	2U	Tank Status:	ACTIVE/IN SERVICE
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1000 (GALLONS)	Tank Material:	BARE STEEL

Map ID

23B

VISTA Address*:	GOLDEN DRAGON PRINTING 669 MISSISSIPPI ST SAN FRANCISCO, CA 94107	VISTA ID#:	4558558
		Distance/Direction:	0.47 MI / W
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Tank Status:	NOT AVAILABLE		
Media Affected:	GROUNDWATER		
Substance:	GASOLINE (UNSPECIFIED)		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	LEAK BEING CONFIRMED		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		

Map ID

24



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## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0515
Agency Address:	GOLDEN DRAGON PRINTING 669 MISSISSIPPI ST SAN FRANCISCO, CA NOT AVAILABLE		
Tank Status:	MARCH 17, 1993		
Discovery Date:	GROUNDWATER		
Media Affected:	GASOLINE (UNSPECIFIED)		
Substance:	UNKNOWN		
Leak Cause:	UNDERGROUND TANK		
Leak Source:	NO ACTION TAKEN		
Remedial Action:	LEAK BEING CONFIRMED		
Remedial Status 1:	NOT AVAILABLE		
Remedial Status 2:	Quantity (Units)		
Fields Not Reported:			

VISTA Address*:	LOOMIS ARMORED INC 1060 MARIN ST SAN FRANCISCO, CA 94124	VISTA ID#:	1586446
		Distance/Direction:	0.47 MI / S
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A

Map ID

25

Agency Address:	LOOMIS ARMORED INC 1060 MARIN ST SAN FRANCISCO, CA NOT AVAILABLE		
Tank Status:	GROUNDWATER		
Media Affected:	DIESEL		
Substance:	UNAVAILABLE		
Leak Cause:	NO ACTION TAKEN		
Remedial Action:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 1:	NOT AVAILABLE		
Remedial Status 2:	Discovery Date, Quantity (Units), Leak Source		
Fields Not Reported:			

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0203
Agency Address:	LOOMIS ARMORED INC 1060 MARIN ST SAN FRANCISCO, CA NOT AVAILABLE		
Tank Status:	JANUARY 19, 1990		
Discovery Date:	GROUNDWATER		
Media Affected:	DIESEL		
Substance:	STRUCTURAL FAILURE		
Leak Cause:	UNDERGROUND TANK		
Leak Source:	NO ACTION TAKEN		
Remedial Action:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 1:	NOT AVAILABLE		
Remedial Status 2:	Quantity (Units)		
Fields Not Reported:			

STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	LOOMIS ARMORED, INC. 1060 MARIN SAN FRANCISCO, CA 94124		
Underground Tanks:	2		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		



\* VISTA address includes enhanced city and ZIP.

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## SITES IN THE SURROUNDING AREA (within 3/8 - 1/2 mile) CONT.

Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	10000 (GALLONS)	Tank Material:	UNKNOWN
Tank ID:	2U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	4000 (GALLONS)	Tank Material:	UNKNOWN
CORTESE / SRC# 2298		EPA/Agency ID:	N/A
Agency Address:	LOOMIS ARMORED INC 1060 MARIN ST SAN FRANCISCO, CA LEAKING TANK		
List Name:	INV-ID38-000244		
Site ID:			

VISTA Address*:	REYNOLDS METAL COMPANY 3201 3RD SAN FRANCISCO, CA 94124	VISTA ID#:	4016948
		Distance/Direction:	0.50 MI / S
		Plotted as:	Point
STATE UST - State Underground Storage Tank / SRC# 1612		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
Underground Tanks:	1		
Aboveground Tanks:	NOT REPORTED		
Tanks Removed:	NOT REPORTED		
Tank ID:	1U	Tank Status:	CLOSED
Tank Contents:	REPORTED AS "UNKNOWN" BY AGENCY	Leak Monitoring:	UNKNOWN
Tank Age:	NOT REPORTED	Tank Piping:	UNKNOWN
Tank Size (Units):	1 (GALLONS)	Tank Material:	BARE STEEL

Map ID

25

## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile)

VISTA Address*:	MENEIN PROPERTY 2001 3RD ST SAN FRANCISCO, CA 94107	VISTA ID#:	3981573
		Distance/Direction:	0.50 MI / NW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		Agency ID:	10103
Agency Address:	MENEIN PROPERTY 2001 3RD ST SAN FRANCISCO, CA 94127		
Tank Status:	NOT AVAILABLE		
Media Affected:	GROUNDWATER		
Substance:	DIESEL		
Leak Cause:	UNAVAILABLE		
Remedial Action:	EXCAVATE DISPOSE		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		

Map ID

19



\* VISTA address includes enhanced city and ZIP.

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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

<b>Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932</b>		<b>Agency ID:</b>	38-0458
<b>Agency Address:</b>	MENEIM PROPERTY 2001 3RD ST SAN FRANCISCO, CA		
<b>Tank Status:</b>	NOT AVAILABLE		
<b>Discovery Date:</b>	NOVEMBER 30, 1992		
<b>Media Affected:</b>	GROUNDWATER		
<b>Substance:</b>	DIESEL		
<b>Leak Cause:</b>	STRUCTURAL FAILURE		
<b>Leak Source:</b>	UNDERGROUND TANK		
<b>Remedial Action:</b>	EXCAVATE DISPOSE		
<b>Remedial Status 1:</b>	CASE CLOSED/CLEANUP COMPLETE		
<b>Remedial Status 2:</b>	NOT AVAILABLE		
<b>Fields Not Reported:</b>	Quantity (Units)		

<b>VISTA Address*:</b>	<b>COACH SPECIALTIES INC</b> 601 MARIPOSA SAN FRANCISCO, CA 94107	<b>VISTA ID#:</b>	91516
		<b>Distance/Direction:</b>	0.53 MI / NW
		<b>Plotted as:</b>	Point
<b>Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932</b>		<b>Agency ID:</b>	38NCY0018

Map ID

26

<b>Agency Address:</b>	COACH SPECIALTIES 601 MARIPOSA ST SAN FRANCISCO, CA		
<b>Tank Status:</b>	NOT AVAILABLE		
<b>Media Affected:</b>	UNKNOWN		
<b>Substance:</b>	GASOLINE (UNSPECIFIED)		
<b>Leak Cause:</b>	STRUCTURAL FAILURE		
<b>Leak Source:</b>	UNDERGROUND TANK		
<b>Remedial Action:</b>	NOT AVAILABLE		
<b>Remedial Status 1:</b>	NO ACTION TAKEN BY RESPONSIBLE PARTY		
<b>Remedial Status 2:</b>	NOT AVAILABLE		
<b>Fields Not Reported:</b>	Discovery Date, Quantity (Units)		

<b>VISTA Address*:</b>	<b>AP GREEN INDUSTRIES</b> 580 INDIANA ST SAN FRANCISCO, CA	<b>VISTA ID#:</b>	2745838
		<b>Distance/Direction:</b>	0.53 MI / NW
		<b>Plotted as:</b>	Point
<b>STATE LUST - State Leaking Underground Storage Tank / SRC# 3056</b>		<b>EPA/Agency ID:</b>	N/A

Map ID

27

<b>Agency Address:</b>	SAME AS ABOVE		
<b>Tank Status:</b>	NOT AVAILABLE		
<b>Media Affected:</b>	GROUNDWATER		
<b>Substance:</b>	OTHER AUTO FUELS, OILS, FLUIDS		
<b>Leak Cause:</b>	UNAVAILABLE		
<b>Remedial Action:</b>	NO ACTION TAKEN		
<b>Remedial Status 1:</b>	CASE CLOSED/CLEANUP COMPLETE		
<b>Remedial Status 2:</b>	NOT AVAILABLE		
<b>Fields Not Reported:</b>	Discovery Date, Quantity (Units), Leak Source		



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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0011
Agency Address:	AP GREEN INDUSTRIES 580 INDIANA ST SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Discovery Date:	JANUARY 15, 1991		
Media Affected:	GROUNDWATER		
Substance:	OTHER AUTO FUELS, OILS, FLUIDS		
Leak Cause:	STRUCTURAL FAILURE		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		

VISTA Address*:	WOODS DIVISION 580 INDIANA ST SAN FRANCISCO, CA 94107	VISTA ID#:	5355239
		Distance/Direction:	0.53 MI / NW
		Plotted as:	Point
CORTESE / SRC# 2298		EPA/Agency ID:	N/A
Agency Address:	SAME AS ABOVE		
List Name:	LEAKING TANK		
Site ID:	INV-ID38-000057		

Map ID

27

VISTA Address*:	SF PORT 855 CHINA BASIN ST SAN FRANCISCO, CA	VISTA ID#:	935483
		Distance/Direction:	0.56 MI / N
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A

Map ID

28

Agency Address:	SAME AS ABOVE		
Tank Status:	NOT AVAILABLE		
Media Affected:	GROUNDWATER		
Substance:	UNLEADED GAS		
Leak Cause:	UNAVAILABLE		
Remedial Action:	ENHANCED BIODEGRADATION		
Remedial Status 1:	REM ACTION PLAN		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0314
Agency Address:	S.F. PORT 855 CHINA BASIN SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Discovery Date:	OCTOBER 15, 1987		
Media Affected:	GROUNDWATER		
Substance:	UNLEADED GAS		
Leak Cause:	STRUCTURAL FAILURE		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	ENHANCED BIODEGRADATION		
Remedial Status 1:	REM ACTION PLAN		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		



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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

VISTA Address*:	SF PORT 855 CHINA BASIN SAN FRANCISCO, CA 94107	VISTA ID#:	5352793	Map ID <b>28</b>
		Distance/Direction:	0.56 MI / N	
		Plotted as:	Point	
CORTESE / SRC# 2298		EPA/Agency ID:	N/A	
Agency Address:	SF PORT 855 CHINA BASIN SAN FRANCISCO, CA			
List Name:	LEAKING TANK			
Site ID:	INV-ID38-000348			
VISTA Address*:	FIGONE COLD STORAGE CORP. 420 17TH ST SAN FRANCISCO, CA 94107	VISTA ID#:	935400	Map ID <b>28</b>
		Distance/Direction:	0.60 MI / N	
		Plotted as:	Point	
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A	
Agency Address:	SAME AS ABOVE			
Tank Status:	NOT AVAILABLE			
Media Affected:	GROUNDWATER			
Substance:	GASOLINE (UNSPECIFIED)			
Leak Cause:	UNAVAILABLE			
Remedial Action:	EXCAVATE DISPOSE			
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE			
Remedial Status 2:	NOT AVAILABLE			
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source			
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0147	
Agency Address:	FIGONE COLD STORAGE CORP. 420 17TH ST SAN FRANCISCO, CA			
Tank Status:	NOT AVAILABLE			
Discovery Date:	JANUARY 22, 1988			
Media Affected:	GROUNDWATER			
Substance:	GASOLINE (UNSPECIFIED)			
Leak Cause:	STRUCTURAL FAILURE			
Leak Source:	UNDERGROUND TANK			
Remedial Action:	EXCAVATE DISPOSE			
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE			
Remedial Status 2:	NOT AVAILABLE			
Fields Not Reported:	Quantity (Units)			
CORTESE / SRC# 2298		EPA/Agency ID:	N/A	
Agency Address:	FIGONE COLD STORAGE CORP. 420 17TH ST SAN FRANCISCO, CA			
List Name:	LEAKING TANK			
Site ID:	INV-ID38-000186			





## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

VISTA Address*:	ESPRIT 499 ILLINOIS ST SAN FRANCISCO, CA 94107	VISTA ID#:	1251373
		Distance/Direction:	0.60 MI / N
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A
Agency Address:	ESPRIT 499 ILLINOIS ST SAN FRANCISCO, CA NOT AVAILABLE		
Tank Status:	NOT AVAILABLE		
Media Affected:	GROUNDWATER		
Substance:	DIESEL		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	LEAK BEING CONFIRMED		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0141
Agency Address:	ESPRIT OUTLET STORE 499 ILLINOIS ST. SAN FRANCISCO, CA 94107 NOT AVAILABLE		
Tank Status:	NOT AVAILABLE		
Discovery Date:	NOVEMBER 2, 1990		
Media Affected:	GROUNDWATER		
Substance:	DIESEL		
Leak Cause:	STRUCTURAL FAILURE		
Leak Source:	UNDERGROUND TANK		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	LEAK BEING CONFIRMED		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Quantity (Units)		
VISTA Address*:	ESPIT 499 ILLINOIS ST SAN FRANCISCO, CA 94107	VISTA ID#:	5355211
		Distance/Direction:	0.60 MI / N
		Plotted as:	Point
CORTESE / SRC# 2298		EPA/Agency ID:	N/A
Agency Address:	ESPIT 499 ILLINOIS ST SAN FRANCISCO, CA LEAKING TANK		
List Name:	LEAKING TANK		
Site ID:	INV-ID38-000181		

Map ID

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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

VISTA Address*:	WILSON PROPERTY 1900 3RD ST SAN FRANCISCO, CA 94107	VISTA ID#:	935426
		Distance/Direction:	0.59 MI / NW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A

Map ID

29

Agency Address:	WILSON PROPERTY 1900 3RD ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Media Affected:	SOIL/SAND/LAND
Substance:	OTHER AUTO FUELS,OILS,FLUIDS
Leak Cause:	UNAVAILABLE
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932	Agency ID:	38-0432
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Agency Address:	WILSON PROPERTY 1900 3RD ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Discovery Date:	FEBRUARY 22, 1988
Media Affected:	SOIL/SAND/LAND
Substance:	OTHER AUTO FUELS,OILS,FLUIDS
Leak Cause:	STRUCTURAL FAILURE
Leak Source:	UNDERGROUND TANK
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	LEAK BEING CONFIRMED
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Quantity (Units)

VISTA Address*:	WILSON PROPERTY 1900 3RD ST SAN FRANCISCO, CA 94107	VISTA ID#:	5350412
		Distance/Direction:	0.59 MI / NW
		Plotted as:	Point
CORTESE / SRC# 2298		EPA/Agency ID:	N/A

Map ID

29

Agency Address:	WILSON PROPERTY 1900 3RD ST SAN FRANCISCO, CA
List Name:	LEAKING TANK
Site ID:	INV-ID38-000486





## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

VISTA Address*:	CHEVRON USA INC SERV STA #91000 1288 19TH AVE SAN FRANCISCO, CA 94122	VISTA ID#:	82315
		Distance/Direction:	0.59 MI / NW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		Agency ID:	10339

Map ID

30

Agency Address:	CHEVRON # 9-1000 1288 19TH ST SAN FRANCISCO, CA 94122
Tank Status:	NOT AVAILABLE
Media Affected:	SOIL/SANDLAND
Substance:	GASOLINE (UNSPECIFIED)
Leak Cause:	UNAVAILABLE
Remedial Action:	OTHER
Remedial Status 1:	LEAK BEING CONFIRMED
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932	Agency ID:	38-0528
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Agency Address:	CHEVRON USA INC SERV STA #9100 1288 19TH AVE SAN FRANCISCO, CA 94122
Tank Status:	NOT AVAILABLE
Discovery Date:	JULY 13, 1994
Media Affected:	SOIL/SANDLAND
Substance:	GASOLINE (UNSPECIFIED)
Leak Cause:	UNKNOWN
Leak Source:	REPORTED AS "UNKNOWN" BY AGENCY
Remedial Action:	OTHER
Remedial Status 1:	LEAK BEING CONFIRMED
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Quantity (Units)

VISTA Address*:	APPLIED DIELECTRICS, INC. 1750 ARMY ST. SAN FRANCISCO, CA 94124	VISTA ID#:	24332
		Distance/Direction:	0.63 MI / SW
		Plotted as:	Point
CERCLIS / SRC# 2977		EPA ID:	CAD982347130

Map ID

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Agency Address:	SAME AS ABOVE			
NPL Status:	NOT VALID SITE			
Site Ownership:	PRIVATE/NON-GOVERNMENTAL			
Lead Agency:	NO DETERMINATION			
Site Description:	NOT REPORTED			
Event Type:	Lead Agency:	Event Status:	Start Date:	Completion Date:
DISCOVERY	EPA FUND-FINANCED	UNKNOWN	NOT REPORTED	JULY 8, 1991



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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

CORRACTS / SRC# 2909		EPA ID:	CAD982347130
Agency Address:	APPLIED DIELECTRONICS INC 1750 ARMY ST SAN FRANCISCO, CA 94124		
Prioritization Status:	NOT REPORTED		
RCRA Facility Assessment Completed:	NO		
Notice of Contamination:	NO		
Determination of need For a RFI (RCRA Facility Investigation):	NO		
RFI Imposed:	NO		
RFI Workplan Notice of Deficiency Issued:	NO		
RFI Workplan Approved:	NO		
RFI Report Received:	NO		
RFI Approved:	NO		
No Further Corrective Action at this Time:	YES		
Stabilization Measures Evaluation:	NO		
CMS (Corrective Measure Study) Imposition:	NO		
CMS Workplan Approved:	NO		
CMS Report Received:	NO		
CMS Approved:	NO		
Date for Remedy Selection (CM Imposed):	NO		
Corrective Measures Design Approved:	NO		
Corrective Measures Investigation Workplan Approved:	NO		
Certification of Remedy Completion:	NO		
Stabilization Measures Implementation:	NO		
Stabilization Measures Completed:	NO		
Corrective Action Process Termination:	NO		

VISTA Address*:	LOUIE PROPERTY 200 MISSISSIPPI ST SAN FRANCISCO, CA 94107	VISTA ID#:	935567
		Distance/Direction:	0.67 MI / NW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A
Agency Address:	LOUIE PROPERTY 200 MISSISSIPPI ST SAN FRANCISCO, CA		
Tank Status:	NOT AVAILABLE		
Media Affected:	UNKNOWN		
Substance:	WASTE OIL		
Leak Cause:	UNAVAILABLE		
Remedial Action:	NO ACTION TAKEN		
Remedial Status 1:	NO ACTION TAKEN BY RESPONSIBLE PARTY		
Remedial Status 2:	NOT AVAILABLE		
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source		

Map ID

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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

<b>Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932</b>		<b>Agency ID:</b>	38-0204
<b>Agency Address:</b>	LOUIE PROPERTY 200 MISSISSIPPI ST SAN FRANCISCO, CA NOT AVAILABLE		
<b>Tank Status:</b>	MARCH 31, 1988		
<b>Discovery Date:</b>	UNKNOWN		
<b>Media Affected:</b>	WASTE OIL		
<b>Substance:</b>	STRUCTURAL FAILURE		
<b>Leak Cause:</b>	UNDERGROUND TANK		
<b>Leak Source:</b>	NO ACTION TAKEN		
<b>Remedial Action:</b>	NO ACTION TAKEN BY RESPONSIBLE PARTY		
<b>Remedial Status 1:</b>	NOT AVAILABLE		
<b>Remedial Status 2:</b>	Quantity (Units)		
<b>Fields Not Reported:</b>			
<b>CORTESE / SRC# 2298</b>		<b>EPA/Agency ID:</b>	N/A
<b>Agency Address:</b>	LOUIE PROPERTY 200 MISSISSIPPI ST SAN FRANCISCO, CA LEAKING TANK		
<b>List Name:</b>	INV-ID38-000245		
<b>Site ID:</b>			
<b>VISTA Address*:</b>	<b>LH PAINT CO</b> 150 MISSISSIPPI ST SAN FRANCISCO, CA 94107	<b>VISTA ID#:</b>	1586581
		<b>Distance/Direction:</b>	0.72 MI / NW
		<b>Plotted as:</b>	Point
<b>STATE LUST - State Leaking Underground Storage Tank / SRC# 3056</b>		<b>EPA/Agency ID:</b>	N/A
<b>Agency Address:</b>	LH PAINT CO 150 MISSISSIPPI ST SAN FRANCISCO, CA NOT AVAILABLE		
<b>Tank Status:</b>	SOIL/SAND/LAND		
<b>Media Affected:</b>	GASOLINE (UNSPECIFIED)		
<b>Substance:</b>	UNAVAILABLE		
<b>Leak Cause:</b>	NO ACTION TAKEN		
<b>Remedial Action:</b>	CASE CLOSED/CLEANUP COMPLETE		
<b>Remedial Status 1:</b>	NOT AVAILABLE		
<b>Remedial Status 2:</b>	Discovery Date, Quantity (Units), Leak Source		
<b>Fields Not Reported:</b>			
<b>Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932</b>		<b>Agency ID:</b>	38-0195
<b>Agency Address:</b>	LH PAINT CO 150 MISSISSIPPI ST SAN FRANCISCO, CA NOT AVAILABLE		
<b>Tank Status:</b>	JUNE 1, 1990		
<b>Discovery Date:</b>	SOIL/SAND/LAND		
<b>Media Affected:</b>	GASOLINE (UNSPECIFIED)		
<b>Substance:</b>	STRUCTURAL FAILURE		
<b>Leak Cause:</b>	UNDERGROUND TANK		
<b>Leak Source:</b>	NO ACTION TAKEN		
<b>Remedial Action:</b>	CASE CLOSED/CLEANUP COMPLETE		
<b>Remedial Status 1:</b>	NOT AVAILABLE		
<b>Remedial Status 2:</b>	Quantity (Units)		
<b>Fields Not Reported:</b>			

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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

VISTA Address*:	CARRARO PROPERTY 1800 3RD ST SAN FRANCISCO, CA 94107	VISTA ID#:	1582021
		Distance/Direction:	0.68 MI / NW
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A

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Agency Address:	SAME AS ABOVE
Tank Status:	NOT AVAILABLE
Media Affected:	SOIL/SAND/LAND
Substance:	GASOLINE (UNSPECIFIED)
Leak Cause:	UNAVAILABLE
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932	Agency ID:	38-0070
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Agency Address:	CARRARO PROPERTY 1800 3RD ST SAN FRANCISCO, CA NOT AVAILABLE
Tank Status:	NOT AVAILABLE
Discovery Date:	JANUARY 10, 1980
Media Affected:	SOIL/SAND/LAND
Substance:	GASOLINE (UNSPECIFIED)
Leak Cause:	STRUCTURAL FAILURE
Leak Source:	UNDERGROUND TANK
Remedial Action:	NO ACTION TAKEN
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Quantity (Units)

VISTA Address*:	KAISER SAND GRAVEL 300 16TH ST SAN FRANCISCO, CA 94107	VISTA ID#:	4016532
		Distance/Direction:	0.70 MI / N
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A

Map ID

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Agency Address:	KAISER SAND GRAVEL 300 16TH ST SAN FRANCISCO, CA NOT AVAILABLE
Tank Status:	NOT AVAILABLE
Media Affected:	GROUNDWATER
Substance:	DIESEL
Leak Cause:	UNAVAILABLE
Remedial Action:	EXCAVATE DISPOSE
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source



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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

<b>Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932</b>		<b>Agency ID:</b>	38-0477
<b>Agency Address:</b>	KAISER SAND GRAVEL CO. 300 16TH SAN FRANCISCO, CA 94107 NOT AVAILABLE		
<b>Tank Status:</b>	FEBRUARY 19, 1993		
<b>Discovery Date:</b>	GROUNDWATER		
<b>Media Affected:</b>	DIESEL		
<b>Substance:</b>	UNKNOWN		
<b>Leak Cause:</b>	REPORTED AS "UNKNOWN" BY AGENCY		
<b>Leak Source:</b>	EXCAVATE DISPOSE		
<b>Remedial Action:</b>	CASE CLOSED/CLEANUP COMPLETE		
<b>Remedial Status 1:</b>	NOT AVAILABLE		
<b>Remedial Status 2:</b>	Quantity (Units)		
<b>Fields Not Reported:</b>			
<b>CORTESE / SRC# 2298</b>		<b>EPA/Agency ID:</b>	N/A
<b>Agency Address:</b>	KAISER SAND GRAVEL 300 16TH ST SAN FRANCISCO, CA LEAKING TANK		
<b>List Name:</b>	INV-ID38-000490		
<b>Site ID:</b>			
<b>VISTA Address*:</b>	<b>ISLAIS CREEK AREA BTW CARGO WY AMADOR ST NEAR PIER 9 SAN FRANCISCO, CA 94124</b>	<b>VISTA ID#:</b>	1582467
		<b>Distance/Direction:</b>	0.70 MI / S
		<b>Plotted as:</b>	Point
<b>SCL - State Equivalent CERCLIS List / SRC# 2825</b>		<b>Agency ID:</b>	38490005
<b>Agency Address:</b>	SAME AS ABOVE		
<b>Facility Type:</b>	NOT AVAILABLE		
<b>Lead Agency:</b>	NOT AVAILABLE		
<b>State Status:</b>	FORMER ANNUAL WORKPLAN SITE REFERRED TO RWQCB		
<b>Pollutant 1:</b>	PAINT SLUDGE		
<b>Pollutant 2:</b>	SULFUR SLUDGE		
<b>Pollutant 3:</b>	UNSPECIFIED ORGANIC LIQUID MIXTURE		
<b>Fields Not Reported:</b>	Status		
<b>VISTA Address*:</b>	<b>FEDERATED FRY 1901 ARMY STREET SAN FRANCISCO, CA 94124</b>	<b>VISTA ID#:</b>	150166
		<b>Distance/Direction:</b>	0.72 MI / SW
		<b>Plotted as:</b>	Point
<b>CERCLIS / SRC# 2977</b>		<b>EPA ID:</b>	CAD982400111
<b>Agency Address:</b>	SAME AS ABOVE		
<b>NPL Status:</b>	NOT A PROPOSED, CURRENT, OR DELETED NPL SITE		
<b>Site Ownership:</b>	PRIVATE/NON-GOVERNMENTAL		
<b>Lead Agency:</b>	NO DETERMINATION		
<b>Site Description:</b>	NOT REPORTED		
<b>Event Type:</b>	<b>Lead Agency:</b>	<b>Event Status:</b>	<b>Start Date:</b>
DISCOVERY	STATE, FUND FINANCED	UNKNOWN	NOT REPORTED
			<b>Completion Date:</b>
			JUNE 1, 1988
<b>PRELIMINARY ASSESSMENT</b>	<b>STATE, FUND FINANCED</b>	<b>NO FURTHER REMEDIAL ACTION PLANNED</b>	<b>NOT REPORTED</b>
			NOVEMBER 21, 1988

Map ID

34

Map ID

35



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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

Regional CERCLIS / SRC# 2462		EPA ID:	CAD982400111
Agency Address: SAME AS ABOVE			
Regional Utility Description:			
NEW CERCLIS SITE			
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A
Agency Address: FEDERATED METALS 1901 ARMY ST SAN FRANCISCO, CA NOT AVAILABLE Tank Status: Media Affected: GROUNDWATER Substance: DIESEL Leak Cause: UNAVAILABLE Remedial Action: NO ACTION TAKEN Remedial Status 1: CASE CLOSED/CLEANUP COMPLETE Remedial Status 2: NOT AVAILABLE Fields Not Reported: Discovery Date, Quantity (Units), Leak Source			

VISTA Address*:	FEDERATED METALS 1901 ARMY ST SAN FRANCISCO, CA 94124	VISTA ID#:	1249538	Map ID <b>35</b>
		Distance/Direction:	0.72 MI / SW	
		Plotted as:	Point	
Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0146	
Agency Address: FEDERATED METALS 1901 ARMY ST SAN FRANCISCO, CA NOT AVAILABLE Tank Status: Discovery Date: JUNE 26, 1987 Media Affected: GROUNDWATER Substance: DIESEL Leak Cause: STRUCTURAL FAILURE Leak Source: UNDERGROUND TANK Remedial Action: NO ACTION TAKEN Remedial Status 1: CASE CLOSED/CLEANUP COMPLETE Remedial Status 2: NOT AVAILABLE Fields Not Reported: Quantity (Units)				

VISTA Address*:	ASARCO 1901 ARMY ST SAN FRANCISCO, CA 94124	VISTA ID#:	1263064	Map ID <b>35</b>
		Distance/Direction:	0.72 MI / SW	
		Plotted as:	Point	
CERCLIS / SRC# 2977		EPA ID:	CAD009134636	
Agency Address: SAME AS ABOVE NPL Status: NOT A PROPOSED, CURRENT, OR DELETED NPL SITE Site Ownership: UNKNOWN Lead Agency: NOT AVAILABLE Site Description: NOT REPORTED				
Event Type:	Lead Agency:	Event Status:	Start Date:	Completion Date:
DISCOVERY	EPA FUND-FINANCED	UNKNOWN	NOT REPORTED	AUGUST 1, 1985
PRELIMINARY ASSESSMENT	EPA FUND-FINANCED	UNKNOWN	NOT REPORTED	DECEMBER 1, 1986





## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

<b>Event Type:</b>	<b>Lead Agency:</b>	<b>Event Status:</b>	<b>Start Date:</b>	<b>Completion Date:</b>
PRELIMINARY ASSESSMENT	EPA FUND-FINANCED	NO FURTHER REMEDIAL ACTION PLANNED	NOT REPORTED	MAY 1, 1988
<b>Regional CERCLIS / SRC# 2462</b>			<b>EPA ID:</b>	CAD009134636
<b>Agency Address:</b> SAME AS ABOVE				
<b>Regional Utility Description:</b>				
NEW ERRIS SITE				
<b>Regional CERCLIS / SRC# 2462</b>			<b>EPA ID:</b>	CAD009134636
<b>Agency Address:</b> SAME AS ABOVE				
<b>Regional Utility Description:</b>				
NEEDS ACTION: CONTACT RWOCB-OAKLAND, PROJECT MGR (HILLIP MELLE)				
<b>Regional CERCLIS / SRC# 2462</b>			<b>EPA ID:</b>	CAD009134636
<b>Agency Address:</b> SAME AS ABOVE				
<b>Regional Utility Description:</b>				
415-464-1255 (DERMER)				
<b>SCL - State Equivalent CERCLIS List / SRC# 2825</b>			<b>Agency ID:</b>	38330005
<b>Agency Address:</b> FEDERATED FRY METALS DIVISION OF ASA 1901 ARMY STREET SAN FRANCISCO, CA 94124				
<b>Facility Type:</b> NOT AVAILABLE				
<b>Lead Agency:</b> NOT AVAILABLE				
<b>State Status:</b> REMOVAL ACTION REQUIRED				
<b>Pollutant 1:</b> POLYCHLORINATED BIPHENYLS				
<b>Pollutant 2:</b> LEAD				
<b>Pollutant 3:</b> HYDROCARBON SOLVENTS				
<b>Fields Not Reported:</b> Status				
<b>VISTA Address*:</b>	<b>FEDERATED METALS</b> 1901 ARMY ST SAN FRANCISCO, CA 94124		<b>VISTA ID#:</b>	5351495
			<b>Distance/Direction:</b>	0.72 MI / SW
			<b>Plotted as:</b>	Point
<b>CORTESE / SRC# 2298</b>			<b>EPA/Agency ID:</b>	N/A
<b>Agency Address:</b> FEDERATED METALS 1901 ARMY ST SAN FRANCISCO, CA				
<b>List Name:</b> LEAKING TANK				
<b>Site ID:</b> INV-ID38-000185				
<b>VISTA Address*:</b>	<b>KARKAR-GENERAL SIGNAL</b> 1920-2190 ARMY ST. SAN FRANCISCO, CA 94124		<b>VISTA ID#:</b>	3192046
			<b>Distance/Direction:</b>	0.74 MI / SW
			<b>Plotted as:</b>	Point
<b>CERCLIS / SRC# 2977</b>			<b>EPA ID:</b>	CAD983633694
<b>Agency Address:</b> SAME AS ABOVE				
<b>NPL Status:</b> NOT A PROPOSED, CURRENT, OR DELETED NPL SITE				
<b>Site Ownership:</b> PRIVATE/NON-GOVERNMENTAL				
<b>Lead Agency:</b> NO DETERMINATION				
<b>Site Description:</b> NOT REPORTED				
<b>Event Type:</b>	<b>Lead Agency:</b>	<b>Event Status:</b>	<b>Start Date:</b>	<b>Completion Date:</b>
DISCOVERY	EPA FUND-FINANCED	UNKNOWN	NOT REPORTED	APRIL 14, 1992
<b>PRELIMINARY ASSESSMENT</b>				
<b>EPA FUND-FINANCED</b>				
<b>NO FURTHER REMEDIAL ACTION PLANNED</b>				
<b>NOT REPORTED</b>				
<b>FEBRUARY 28, 1993</b>				

Map ID

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Map ID

35



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## SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.

VISTA Address*:	KEARNEY PROPERTY 798 WISCONSIN ST SAN FRANCISCO, CA 94107	VISTA ID#:	6479011
		Distance/Direction:	0.72 MI / W
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A

Map ID

36

Agency Address:	KEARNEY PROPERTY 798 WISCONSIN ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Media Affected:	UNKNOWN
Substance:	DIESEL
Leak Cause:	UNAVAILABLE
Remedial Action:	NOT AVAILABLE
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source

Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932	Agency ID:	38-0717
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Agency Address:	KEARNEY PROPERTY 798 WISCONSIN ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Media Affected:	NOT AVAILABLE
Substance:	DIESEL
Leak Cause:	OVERFILL/OVERFLOW
Leak Source:	UNDERGROUND TANK
Remedial Action:	NOT AVAILABLE
Remedial Status 1:	CASE CLOSED/CLEANUP COMPLETE
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units)

VISTA Address*:	SF PORT 333 ILLINOIS ST SAN FRANCISCO, CA 94107	VISTA ID#:	935531
		Distance/Direction:	0.73 MI / N
		Plotted as:	Point
STATE LUST - State Leaking Underground Storage Tank / SRC# 3056		EPA/Agency ID:	N/A

Map ID

37

Agency Address:	SF PORT 333 ILLINOIS ST SAN FRANCISCO, CA
Tank Status:	NOT AVAILABLE
Media Affected:	GROUNDWATER
Substance:	DIESEL
Leak Cause:	UNAVAILABLE
Remedial Action:	ENHANCED BIODEGRADATION
Remedial Status 1:	REM ACTION PLAN
Remedial Status 2:	NOT AVAILABLE
Fields Not Reported:	Discovery Date, Quantity (Units), Leak Source



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SITES IN THE SURROUNDING AREA (within 1/2 - 3/4 mile) CONT.
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Regional LUST - Regional Leaking Underground Storage Tank / SRC# 2932		Agency ID:	38-0312
Agency Address:	S.F. PORT 333 ILLINOIS SAN FRANCISCO, CA NOT AVAILABLE		
Tank Status:	NOVEMBER 2, 1987		
Discovery Date:	GROUNDWATER		
Media Affected:	DIESEL		
Substance:	STRUCTURAL FAILURE		
Leak Cause:	UNDERGROUND TANK		
Leak Source:	ENHANCED BIODEGRADATION		
Remedial Action:	REM ACTION PLAN		
Remedial Status 1:	NOT AVAILABLE		
Remedial Status 2:	Quantity (Units)		
Fields Not Reported:	CORTESI / SRC# 2298		EPA/Agency ID: N/A
Agency Address:	SF PORT 333 ILLINOIS ST SAN FRANCISCO, CA LEAKING TANK		
List Name:	INV-ID38-000352		
Site ID:			

SITES IN THE SURROUNDING AREA (within 3/4 - 1 1/4 miles)
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No Records Found
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## UNMAPPED SITES

VISTA Address*:	SAN FRANCISCO CITY-CANDLESTICK CA	VISTA ID#:	5427795
WMUDS / SRC# 2463		Agency ID:	2 380003NUR
Agency Address:	SAME AS ABOVE		
Solid Waste Inventory System ID:	NOT REPORTED		
Facility Type:	Not reported		
Facility In State Board Waste Discharger System:	NO		
Chapter 15 Facility:	NO		
Solid Waste Assessment Test Facility:	YES		
Toxic Pits Cleanup Act Facility:	NO		
RCRA Facility:	NO		
Department of Defense Facility:	NO		
Open To Public:	NO		
Number Of Waste Management Units:	1		
Rank:	9		
Enforcements At Facility:	NO		
Violations At Facility:	NO		





# SITE ASSESSMENT PLUS REPORT (EXTENDED BY 1/4 MILE)

## DESCRIPTION OF DATABASES SEARCHED

### A) DATABASES SEARCHED TO 1 1/4 MILES

- NPL**  
**SRC#: 2640** VISTA conducts a database search to identify all sites within 1.25 mile of your property.  
The agency release date for NPL was September, 1995.
- The National Priorities List (NPL) is the EPA's database of uncontrolled or abandoned hazardous waste sites identified for priority remedial actions under the Superfund program. A site must meet or surpass a predetermined hazard ranking system score, be chosen as a state's top priority site, or meet three specific criteria set jointly by the US Dept of Health and Human Services and the US EPA in order to become an NPL site.
- SPL**  
**SRC#: 2826** VISTA conducts a database search to identify all sites within 1.25 mile of your property.  
The agency release date for Calsites Database: Annual Workplan Sites was January, 1996.
- This database is provided by the Cal. Environmental Protection Agency, Dept. of Toxic Substances Control. Annual Work Plan (AWP) sites and sites where Preliminary Endangerment Assessments are a high priority are included.
- CORRACTS**  
**SRC#: 2909** VISTA conducts a database search to identify all sites within 1.25 mile of your property.  
The agency release date for RCRA Corrective Action Sites List was February, 1996.
- The EPA maintains this database of RCRA facilities which are undergoing "corrective action". A "corrective action order" is issued pursuant to RCRA Section 3006 (h) when there has been a release of hazardous waste or constituents into the environment from a RCRA facility. Corrective actions may be required beyond the facility's boundary and can be required regardless of when the release occurred, even if it predates RCRA.
- RCRA-TSD**  
**SRC#: 2909** VISTA conducts a database search to identify all sites within 1.25 mile of your property.  
The agency release date for RCRIS was February, 1996.
- The EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the EPA of facilities which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA TSDs are facilities which treat, store and/or dispose of hazardous waste.

### B) DATABASES SEARCHED TO 3/4 MILE

- CERCLIS**  
**SRC#: 2976** VISTA conducts a database search to identify all sites within 3/4 mile of your property.  
The agency release date for CERCLIS was March, 1996.
- The CERCLIS List contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL. The information on each site includes a history of all pre-remedial, remedial, removal and community relations activities or events at the site, financial funding information for the events, and unrestricted enforcement activities.



- NFRAP**  
**SRC#: 2977** VISTA conducts a database search to identify all sites within 3/4 mile of your property.  
The agency release date for CERCLIS-NFRAP was March, 1996.
- NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly, or the contamination was not serious enough to require Federal Superfund action or NPL consideration.
- Cal Cerclis**  
**SRC#: 2462** VISTA conducts a database search to identify all sites within 3/4 mile of your property.  
The agency release date for Ca Cerclis w/Regional Utility Description was June, 1995.
- This database is provided by the U.S. Environmental Protection Agency, Region 9. These are regional utility descriptions for California CERCLIS sites.
- SCL**  
**SRC#: 2825** VISTA conducts a database search to identify all sites within 3/4 mile of your property.  
The agency release date for Calsites Database: All Sites except Annual Workplan Sites (incl. ASPIS) was January, 1996.
- This database is provided by the Department of Toxic Substances Control. These are lower priority than the SPL sites.
- SWLF**  
**SRC#: 2882** VISTA conducts a database search to identify all sites within 3/4 mile of your property.  
The agency release date for Ca Solid Waste Information System (SWIS) was March, 1996.
- This database is provided by the Integrated Waste Management Board.
- WMUDS**  
**SRC#: 2463** VISTA conducts a database search to identify all sites within 3/4 mile of your property.  
The agency release date for Waste Management Unit Database System (WMUDS) was June, 1995.
- This database is provided by the State Water Resources Control Board. This is used for program tracking and inventory of waste management units. This system contains information from the following eight main databases: Facility, Waste Management Unit, SWAT Program Information, SWAT Report Summary Information, Chapter 15 (formerly Subchapter 15), TPCA Program Information, RCRA Program Information, and Closure Information.
- LUST**  
**SRC#: 3056** VISTA conducts a database search to identify all sites within 3/4 mile of your property.  
The agency release date for Lust Information System (LUSTIS) was April, 1996.
- This database is provided by the California Environmental Protection Agency.
- LUST RG2**  
**SRC#: 2932** VISTA conducts a database search to identify all sites within 3/4 mile of your property.  
The agency release date for Region #2-San Francisco Bay Fuel Leaks List was March, 1996.
- This database is provided by the Regional Water Quality Control Board, Region #2.
- CORTESE**  
**SRC#: 2298** VISTA conducts a database search to identify all sites within 3/4 mile of your property.  
The agency release date for Cortese List-Hazardous Waste Substance Site List was February, 1995.
- This database is provided by the Office of Environmental Protection, Office of Hazardous Materials.





- Deed Restrictions**  
SRC#: 1703
- VISTA conducts a database search to identify all sites within 3/4 mile of your property. The agency release date for Deed Restriction Properties Report was April, 1994.
- This database is provided by the Department of Health Services-Land Use and Air Assessment. These are voluntary deed restriction agreements with owners of property who propose building residences, schools, hospitals, or day care centers on property that is "on or within 2,000 feet of a significant disposal of hazardous waste".
- Toxic Pits**  
SRC#: 2229
- VISTA conducts a database search to identify all sites within 3/4 mile of your property. The agency release date for Summary of Toxic Pits Cleanup Facilities was February, 1995.
- This database is provided by the Water Quality Control Board, Division of Loans Grants.
- North Bay**  
SRC#: 1718
- VISTA conducts a database search to identify all sites within 3/4 mile of your property. The agency release date for North Bay County Toxic List-Region #2 Surface Spills was April, 1994.
- This database is provided by the Regional Water Quality Control Board, Region #2.

#### C) DATABASES SEARCHED TO 1/2 MILE

- RCRA-Violations/Enforcement**  
SRC#: 2909
- VISTA conducts a database search to identify all sites within 1/2 mile of your property. The agency release date for RCRIS was February, 1996.
- The EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the EPA of facilities which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA Violators are facilities which have been cited for RCRA Violations at least once since 1980. RCRA Enforcements are enforcement actions taken against RCRA violators.
- UST's**  
SRC#: 1612
- VISTA conducts a database search to identify all sites within 1/2 mile of your property. The agency release date for Underground Storage Tank Registrations Database was January, 1994.
- This database is provided by the State Water Resources Control Board, Office of Underground Storage Tanks.
- AST's**  
SRC#: 2824
- VISTA conducts a database search to identify all sites within 1/2 mile of your property. The agency release date for Aboveground Storage Tank Database was February, 1996.
- This database is provided by the State Water Resources Control Board.
- TRIS**  
SRC#: 2587
- VISTA conducts a database search to identify all sites within 1/2 mile of your property. The agency release date for TRIS was May, 1995.
- Section 313 of the Emergency Planning and Community Right-to-Know Act (also known as SARA Title III) of 1986 requires the EPA to establish an inventory of Toxic Chemicals emissions from certain facilities (Toxic Release Inventory System). Facilities subject to this reporting are required to complete a Toxic Chemical Release Form (Form R) for specified chemicals.



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# **D) DATABASES SEARCHED TO 3/8 MILE**

**ERNS** VISTA conducts a database search to identify all sites within .375 mile of your property.  
**SRC#: 2885** The agency release date for ERNS was June, 1995.

The Emergency Response Notification System (ERNS) is a national database used to collect information on reported releases of oil and hazardous substances. The database contains information from spill reports made to federal authorities including the EPA, the US Coast Guard, the National Response Center and the Department of transportation. A search of the database records for the period October 1986 through June 1995 revealed the following information regarding reported spills of oil or hazardous substances in the stated area.

**RCRA-LgGen** VISTA conducts a database search to identify all sites within .375 mile of your property.  
**SRC#: 2909** The agency release date for RCRIS was February, 1996.

The EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the EPA of facilities which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA Large Generators are facilities which generate at least 1000 kg./month of non-acutely hazardous waste ( or 1 kg./month of acutely hazardous waste).

**RCRA-SmGen** VISTA conducts a database search to identify all sites within .375 mile of your property.  
**SRC#: 2909** The agency release date for RCRIS was February, 1996.

The EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the EPA of facilities which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA Small and Very Small generators are facilities which generate less than 1000 kg./month of non-acutely hazardous waste.

End of Report



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## VISTA INFORMATION SOLUTIONS

## FACILITY RISK PROFILE

Client Project/P.O. No.: 9283-110-R5

VISTA Report No.: 112081011

Client Reference Name:

Date of Report: Aug. 14, 1996

## SITE DESCRIPTION

PACIFIC GAS & ELECTRIC POTRERO POWER PLANT  
 E OF ILLINOIS BTWN 22ND & 23RD  
 SAN FRANCISCO, CA  
 94107  
 SAN FRANCISCO COUNTY

## ADDITIONAL SEARCH CRITERIA

Facility Names:

- 1) PG&E
- 2) PACIFIC GAS
- 3) POTRERO POWER
- 4) PG AND E
- 5) P. G. & E.

Street Names:

- 1) ILLINOIS 2) 22ND 3) 23RD 4) POTRERO 5) HUMBOLDT
- 6) SIERRA

A search of the VISTA Environmental Database found facility record(s) which fit the above site descriptions and/or additional search criteria. The following is a summary of the combined risks listed in those records:

## Summary of Environmental Records at Site

## Records of Existing or Potential Contamination

- Site is listed on the US EPA's NFRAP System(NFRAP)
- Site has had RCRA Corrective Actions imposed(CORRACTS)
- Site has reported spill incidents (ERNS)
- Site is on State cleanup list (SPL/SCL)
- Site has reported incidence of Leaking Underground Storage Tanks (LUST)

## Records of Hazardous Materials or Environmental Permits

- Site generates hazardous waste(RCRIS Generator)
- Site has a permit to discharge waste water (PCS)
- Site produces regulated air emissions(AIRS)
- Site listed in the EPA FINDS system(FINDS)

See the last two pages for a description of how this report is produced and the agency lists searched.

(Rev. 5.991, Mar 20 1996. ( ) )

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Aug. 14, 1996-Report #112081011

5060 Shoreham Place, Suite 300, San Diego, CA 92122

For more info call: (619) 450-6100

- Site utilizes storage tanks(UST/AST)

**Records of Environmental Non-Compliance**

- Site has been non-compliant under the NPDES program(PCS)



# INVENTORY OF ENVIRONMENTAL RECORDS REVIEWED

## Records of Existing and Potential Contamination

Agency/Database	Type of Record	List Available	Record Found	Rec. Not Found
US EPA NPL	FEDERAL SUPERFUND SITE	Y		X
US EPA CERC/NFRAP	CERCLIS(C)/NFRAP(N) SITE	Y	N	
US EPA CORRACTS	CORRECTIVE ACTIONS SITE	Y	X	
US EPA ERNS	SPILL NOTIFICATION	Y	X	
STATE SPL/SCL	CONTAMINATED SITE	Y	X	
STATE LUST	LEAKING TANKS SITE	Y	X	
STATE SOLID WASTE	SOLID WASTE SITE	Y		X
STATE SPILL	SPILL SITE	Y		X

## Records Indicating Hazardous Materials or Environmental Permits Present

Agency/Database	Type of Record	List Available	Record Found	Rec. Not Found
US EPA RCRIS	HAZ WASTE TSD SITE	Y		X
US EPA RCRIS	HAZ WASTE TRANSPORTER	Y		X
US EPA RCRIS	HAZ WASTE GENERATOR	Y	X	
US EPA PADS	PCB HANDLER	Y		X
US EPA CICIS	CHEMICAL PRODUCER SITE	Y		X
US EPA TRIS	TOXIC CHEMICAL RELEASES	Y		X
US EPA PCS	WASTE WATER PERMIT	Y	X	
US EPA AIRS	REGULATED AIR EMISSIONS	Y	X	
US EPA FATES	PESTICIDES PROCESSOR	Y		X
US EPA FRDS	PUBLIC WATER SUPPLY	Y		X
US EPA FINDS	FACILITY INDEX SYSTEM	Y	X	
STATE UST/AST	TANK SITES	Y	X	

## Records of Environmental Compliance

Agency/Database	Type of Record	List Available	Record Found	Rec. Not Found
US EPA RCRIS	RCRA COMPLIANCE	Y		X
US EPA RAATS	RCRA ADMIN. ACTIONS	Y		X
US EPA PCS	NPDES COMPL/ENF	Y	X	
US EPA AIRS	AIR EMISSION COMPLIANCE	Y		X
US EPA FTTS	FIFRA/TSCA/EPCRA COMP	Y		X
US DoL OSHA	OSHA COMPLIANCE	Y		X
US EPA SETS	RESPONSIBLE PARTY	Y		X
US EPA DOCKET	CIVIL JUDICIAL ACTIONS	Y		X

**VISTA INFORMATION SOLUTIONS, INC.****General Records Found Under Site Description**

Facility Name	: PG&E GAS PLANT SAN FRANCISCO 5
Facility Address	: 22ND 23RD MICHIGAN SF BAY
Facility City/Zip	: SAN FRANCISCO, CA 94107
Facility County	: SAN FRANCISCO
VISTA #	: 327886

**NFRAP Record Details**

EPA ID Number:CAD981415474

## Site Information

Status: NOT ON NPL  
Site Ownership: UNKNOWN

## CERCLA EVENTS

Event Type: PRELIMINARY ASSESSMENT  
Lead Agency: EPA FUND FINANCED  
Event Status: NO FURTHER REMEDIAL ACTION PLANNED  
Actual Completion Date: 02/01/87

Event Type: DISCOVERY  
Lead Agency: EPA FUND FINANCED  
Event Status: NOT REPORTED  
Actual Completion Date: 06/01/86

**FINDS Record Details**

EPA ID Number:CAD981415474

## Agency Id Information

Program Name: CERCLIS  
Agency Id: CAD981415474



## VISTA INFORMATION SOLUTIONS, INC.

**General Records Found Under Site Description**

Facility Name	: PG&E GAS PLANT SAN FRANCISCO 5
Facility Address	: 23RD & MARYLAND
Facility City/Zip	: SAN FRANCISCO, CA 94107
Facility County	: SAN FRANCISCO
VISTA #	: 327887

**State Clean-Up Record Details**

Agency ID Number:38490006

## Site Information

NPL Status: NON-NPL SITE  
Lead Agency: DEPT OF TOXIC SUBSTA  
State Status: BACKLOG, POTENTIAL ANNUAL WORKPLAN (AWP) SITE  
Waste #1: MERCURY  
Waste #2: LEAD  
Waste #3: ARSENIC

## Site Description

Description: 05/08/1987 SITE SCREENING DONE: SITE FORMERLY A MANUFACTURED GAS PLANT. CONTAMINANTS INCLUDE PNAS (36-1600 PPM), PB (130-1600 PPM), AS (4.8-9.8 PPM),HG (.10-.60 PPM), AND CN (UP TO 6 PPM). TRIAGED FOR A MEDIUM-PRIORITY PA. SITE IS ADJACENT TO POTRERO GAS WORKS.06/28/1989 EPA COMPLETED SITE INSPECTION AND RECOMMEND NO FURTHER ACTION.04/12/1991 PG&E IS CURRENTLY CONDUCTING A PRELIMINARY ENDANGERMENT ASSESSMENT (PEA).

**NFRAP Record Details**

EPA ID Number:CAD981414998

## Site Information

Status: NOT ON NPL  
Site Ownership: UNKNOWN  
Lead Agency: NO DETERMINATION

## CERCLA EVENTS

Event Type: SCREENING SITE INSPECTION  
Lead Agency: EPA FUND FINANCED  
Event Status: NO FURTHER REMEDIAL ACTION PLANNED  
Actual Completion Date: 09/08/89

Event Type: PRELIMINARY ASSESSMENT  
Lead Agency: EPA FUND FINANCED  
Event Status: NOT REPORTED  
Actual Completion Date: 12/01/87

Event Type: DISCOVERY  
Event Status: NOT REPORTED  
Actual Completion Date: 06/01/86

## FINDS Record Details

EPA ID Number: CAD981414998

## Agency Id Information

Program Name: CERCLIS  
Agency Id: CAD981414998



## VISTA INFORMATION SOLUTIONS, INC.

**General Records Found Under Site Description**

Facility Name	: PG&E POTRERO
Facility Address	: HUMBOLDT AND SIERRA STREETS
Facility City/Zip	: SAN FRANCISCO, CA 94107
Facility County	: SAN FRANCISCO
VISTA #	: 3080456

**State Clean-Up Record Details**

Agency ID Number:38490009

## Site Information

NPL Status:

State Status: PRELIMINARY ASSESSMENT IN PROGRESS

## Site Description

Description: 05/07/1987 SITE SCREENING DONE CERCLIS SITE. SITEA  
FORMER MANUFACTURED GAS PLANT. CURRENTLY USED  
AS A STEAM- ELECTRIC POWER PLANT. BACKUP RECOM:  
MEDPRIORITY FOR PA.04/12/1990 PG&E IS CONDUCTING A  
PRELIMINARY EN- DANGERMENT ASSESSMENT (PEA)

## VISTA INFORMATION SOLUTIONS, INC.

**General Records Found Under Site Description**

Facility Name	: PACIFIC GAS & ELECTRIC CO. POT
Facility Address	: 1201 ILLINOIS ST
Facility City/Zip	: SAN FRANCISCO, CA 94107
Facility County	: SAN FRANCISCO
VISTA #	: 3788671

**Industry Description**

Sic Code:4911 - TCU-ELECTRIC SERVICES

**FINDS Record Details**

EPA ID Number:CAT080011703

**Agency Id Information**

Program Name: ENF & COMPL  
Agency Id: 09-78-0007

Program Name: CERCLIS  
Agency Id: CAT080011703

Program Name: AIR  
Agency Id: 0607500502

Program Name: AIR  
Agency Id: 060750026

Program Name: NPDES  
Agency Id: CA0005657

Program Name: Haz Waste  
Agency Id: CAT080011703



**VISTA INFORMATION SOLUTIONS, INC.****General Records Found Under Site Description**

Facility Name	: POTRERO POWER PLANT
Facility Address	: 1201 ILLINOIS STREET
Facility City/Zip	: SAN FRANCISCO, CA 94107
Facility County	: NOT REPORTED
VISTA #	: 1226920

**UST Record Details****Tank Information**

Number of Tanks: Not Reported

**VISTA INFORMATION SOLUTIONS, INC.****General Records Found Under Site Description**

Facility Name	: PG&E BRISBANE
Facility Address	: 22ND & ILLINOIS
Facility City/Zip	: SAN FRANCISCO, CA 94100
Facility County	: SAN FRANCISCO
VISTA #	: 327771

**Industry Description**

Sic Code:4911 - TCU-ELECTRIC SERVICES

**LUST Record Details**

Agency ID Number:

**LUST Details**

Substance: DIESEL  
Media Affected: GROUNDWATER  
Remed. Status: CONTAMINATION ASSESSMENT

**RCRA Record Details**

EPA ID Number:CAT080011703

**Generator Details**

Waste Quantity Class: Generates at least 1000 kg./month of non-acutely hazardous waste ( or 1 kg./month of acutely hazardous waste).

**State Clean-Up Record Details**

Agency ID Number:38490001

**Site Information**

NPL Status: NON-NPL SITE  
Lead Agency: DEPT OF TOXIC SUBSTA  
State Status: BACKLOG, POTENTIAL ANNUAL WORKPLAN (AWP) SITE  
Waste #1: HALOGENATED ORGANIC COMPOUNDS  
Waste #2: CONTAMINATED SOIL  
Waste #3: ORGANIC SOLIDS WITH HALOGENS



## Site Description

Description: 08/24/1981 FACILITY IDENTIFIED ID FROM 237009/16/1981 FACILITY DRIVE-BY ACTIVE PLANT; LOOKS CLEAN 09/17/1981 RATIONALE FOR NFA NO PROBLEM BASED ON DRIVEBY 12/23/1991 CONFIRMED GROUNDWATER CONTAMINATION AT THE SITE. THE DATA PRESENTED IN THE REPORT IS INADEQUATE. THE POTRERO POWER PLANT (POT) HAS BEEN OPERATING AT THE FACILITY SINCE 1872 AND IT OCCUPIES ABOUT 25.9 ACRES. THERE ARE 1.5 ACRES ADJACENT TO THE POTRERO POWER PLANT THAT IS CALLED BY PG&E AS APT. APT CONSISTS OF 1.5 ACRES AND PG&E'S INVESTIGATION ADDRESSED ONLY .5 ACRE OF THE 1.5 ACRES OF THE ORIGINAL SITE. SIX (6) MAJOR CHEMICAL CLASSES HAVE BEEN IDENTIFIED AT THE SITE. THESE INCLUDE POLYNUCLEAR AROMATIC HYDROCARBONS (PNA'S), VOLATILE ORGANIC COMPOUNDS (VOC'S), PHENOLIC C

## NFRAP Record Details

EPA ID Number: CAT080011703

## Site Information

Status: NOT ON NPL  
Site Ownership: PRIVATE  
Lead Agency: NO DETERMINATION

## CERCLA EVENTS

Event Type: PRELIMINARY ASSESSMENT  
Lead Agency: EPA FUND FINANCED  
Event Status: NO FURTHER REMEDIAL ACTION PLANNED  
Actual Completion Date: 04/25/94

Event Type: DISCOVERY  
Lead Agency: EPA FUND FINANCED  
Event Status: NOT REPORTED  
Actual Completion Date: 11/29/89

## UST Record Details

## Tank Information

Number of Underground Tanks: 22

## Tanks Details

Tank Id: 22U  
Tank Contents: OIL (NOT SPECIFIED)

## PG&amp;E (POTRERO STATION) (continued)

Tank Size: 654 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 21U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 1080 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 20U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 11570 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 19U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 109 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 18U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 57 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN



## PG&amp;E (POTRERO STATION) (continued)

Tank Id: 17U  
Tank Contents: UNKNOWN  
Tank Size: 90 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 16U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 1080 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 15U  
Tank Contents: UNKNOWN  
Tank Size: 600 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 14U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 2530 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 13U  
Tank Contents: UNKNOWN  
Tank Size: 900 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN

## PG&amp;E (POTRERO STATION) (continued)

Leak Monitor: UNKNOWN

Tank Id: 12U

Tank Contents: OIL(NOT SPECIFIED)

Tank Size: 1880 GALLONS

Tank Status: ACTIVE/IN SERVICE

Tank Material: CONCRETE

Pipe Type: UNKNOWN

Leak Monitor: UNKNOWN

Tank Id: 11U

Tank Contents: UNKNOWN

Tank Size: 34 GALLONS

Tank Status: ACTIVE/IN SERVICE

Tank Material: CONCRETE

Pipe Type: UNKNOWN

Leak Monitor: UNKNOWN

Tank Id: 10U

Tank Contents: UNKNOWN

Tank Size: 111300 GALLONS

Tank Status: ACTIVE/IN SERVICE

Tank Material: CONCRETE

Pipe Type: UNKNOWN

Leak Monitor: UNKNOWN

Tank Id: 9U

Tank Contents: OIL(NOT SPECIFIED)

Tank Size: 5540 GALLONS

Tank Status: ACTIVE/IN SERVICE

Tank Material: CONCRETE

Pipe Type: UNKNOWN

Leak Monitor: UNKNOWN

Tank Id: 8U

Tank Contents: UNKNOWN

Tank Size: 1020 GALLONS

Tank Status: ACTIVE/IN SERVICE



## PG&amp;E (POTRERO STATION) (continued)

Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 7U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 960 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 6U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 5220 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 5U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 3170 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 4U  
Tank Contents: OIL(NOT SPECIFIED)  
Tank Size: 51700 GALLONS  
Tank Status: ACTIVE/IN SERVICE  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 3U  
Tank Contents: UNKNOWN

## PG&amp;E (POTRERO STATION) (continued)

Tank Size: 5000 GALLONS  
Tank Status: CLOSED  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 2U  
Tank Contents: UNKNOWN  
Tank Size: 250 GALLONS  
Tank Status: CLOSED  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

Tank Id: 1U  
Tank Contents: UNKNOWN  
Tank Size: 5000 GALLONS  
Tank Status: CLOSED  
Tank Material: CONCRETE  
Pipe Type: UNKNOWN  
Leak Monitor: UNKNOWN

**FINDS Record Details**

EPA ID Number: CAD981413040

## Agency Id Information

Program Name: Haz Waste  
Agency Id: CAD981413040



## VISTA INFORMATION SOLUTIONS, INC.

**Compliance Records Found Under Site Description**

Facility Name	: PG&E POTRERO POWER PLANT
Facility Address	: 1201 ILLINOIS STREET
Facility City/Zip	: SAN FRANCISCO, CA 94107
Facility County	: NOT REPORTED
VISTA Enhanced	
City/Zip	: SAN FRANCISCO , 94100
VISTA #	: 327771

EPA ID: CAT080011703

**RCRA COMPLIANCE INFORMATION**

*RCRA compliance evaluations are conducted by the US EPA or the state agency responsible for the RCRA program. The following is a summary of the facility's current compliance status and a listing of all RCRA evaluations. The current compliance status indicates any outstanding (not yet corrected) non-compliance issues found during one of the listed evaluations or after appropriate testing is completed by the agency.*

RCRA Compliance Status: In Compliance

**RCRA Compliance History:**

Evaluations with at least one Class One Violation: 0

**Evaluations**

None

**Violations**

None

**EPA Enforcements**

None

**State Enforcements**

None

**EPA Oversight Enforcements**

None



**CORRECTIVE ACTIONS INFORMATION**

*In the Hazardous and Solid Waste Amendments of 1984, Congress proposed stringent corrective action requirements on TSD facilities. Corrective actions are required for all current or past releases of hazardous waste and constituents regardless of when the waste was treated or disposed of. If necessary, corrective actions may extend beyond a facility's boundary. Corrective Action requirements are usually included in the operating permit or modifications. Other instruments may be used for non-operating facilities.*

EPA ID: CAT080011703

Prioritization Status: N/A

**Instruments:**

None

**Events Not Related To Specific Instruments:**

- Event Type: NO FURTHER CORRECTIVE ACTION AT THIS TIME
- Agency: EPA
- Actual Date: 01/01/90
- Resp. Program: RCRA

## VISTA INFORMATION SOLUTIONS, INC.

**Compliance Records Found Under Site Description**

Facility Name	: PACIFIC GAS & ELECTRIC CO, POT
Facility Address	: 1201 ILLINOIS STREET
Facility City/Zip	: SAN FRANCISCO, CA 94107
Facility County	: NOT REPORTED
VISTA #	: 3788671

**AIRS Site Information**

EPA ID  
AIRS ID 06075A00260026  
COMPLIANCE ID: 06075A0026  
EMISSION ID: 060750026

Information Last Updated : 08/02/95  
Operating Status: OPERATING  
Priority Code: NOT REPORTED  
SIC Code 1: 4911-TCU-ELECTRIC SERVICES  
SIC Code 2:  
SIC Code 3:  
State Registration Number:  
Significant Violator: NO  
Ambient Monitoring: NOT REPORTED

**Pollutants Emitted:**

Pollutant Code	Pollutant Name
CO	CARBON MONOXIDE
NO2	NITROGEN DIOXIDE
OACID	ORGANIC ACIDS
PM10	PARTICULATE MATTER
SO2	SULFUR DIOXIDE
VOC	VOLATILE ORGANIC COMPOUNDS

<b>AIRS Compliance Details</b>
--------------------------------

Air Program: STATE IMPLIMENTATION PLAN (SIP) SOURCE

**Pollutant Compliance:**

Pollutant Code	Compliance Status
CO	IN COMPLIANCE - INSPECTION
NO2	IN COMPLIANCE - INSPECTION
OACID	IN COMPLIANCE - INSPECTION
PM10	IN COMPLIANCE - INSPECTION
SO2	IN COMPLIANCE - INSPECTION
VOC	UNKNOWN COMPLIANCE STATUS

**Actions**

Viol Flag	Date Result	Penalty	Description
	02/08/95	\$ 0	DISTRICT LEVEL 2 COMPLETE INSP
	IN COMPLIANCE		
	07/15/94	\$ 0	DISTRICT LEVEL 2 COMPLETE INSP



## VISTA INFORMATION SOLUTIONS, INC.

Compliance Records Found Under Site Description
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Facility Name	: P. G. & E.
Facility Address	: POTRERO POWER PLANT
Facility City/Zip	: SAN FRANCISCO, CA 94107
Facility County	: NOT REPORTED
VISTA #	: 1595567

## NPDES Record Details

## NPDES Permit Info

Agency Id: CA0005657  
 Facility Type: INDUSTRIAL  
 Ownership Code: PRIVATE  
 Facility Class: Major  
 Issue Date: 05/18/94  
 Expiration Date: 05/18/99

## Significant Non-Compliance Info

Year	Quarter	SNC Description
1995	3RD	VIOLTNS ONLY
1992	4TH	N/A
1992	2ND	N/A
1992	1ST	N/A
1992	1ST	N/A
1991	4TH	N/A
1991	3RD	N/A
1991	2ND	N/A
1990	1ST	N/A
1990	1ST	N/A
1989	4TH	N/A
1989	3RD	N/A

## Inspection Info

Date	Type	Code
03/19/93	COMPLIANCE EVAL (NON-SAMPLING)	STATE

## Inspection Info Continued

Date	Type	Code
03/01/94	COMPLIANCE EVAL (NON-SAMPLING)	STATE

## Limits Info for Discharge 001A, EFFLUENT , 06/01/94-05/18/99

Parameter	Limit Type	Limit
PH	Minimum Concentration	6.500000 SU
SOLIDS,TOTAL SUSPENDED	Average Concentration	30.000000 MG/L
SOLIDS,TOTAL SUSPENDED	Statistical Average Concentration	30.000000 MG/L
OIL ANDGREASE	Average Concentration	10.000000 MG/L
OIL ANDGREASE	Statistical Average Concentration	30.000000 MG/L
FLOW, IN CONDUIT OR THRU TREA	Statistical Quantity Average	30.000000 MGD
BIOASSAY	Minimum Concentration	90.000000 PER-CENT
BIOASSAY	Average Concentration	70.000000 PER-CENT
BIOASSAY	Statistical Average Concentration	90.000000 PER-CENT
BIOASSAY	Minimum Concentration	90.000000 PER-CENT
BIOASSAY	Average Concentration	70.000000 PER-CENT
BIOASSAY	Statistical Average Concentration	90.000000 PER-CENT

## ERNS Spill Record Details

POTRERO POWER PLANT  
1201 ILLINOIS ST  
SAN FRANCISCO , CA 94107  
UNKNOWN OIL , 00000000.00 , UNK

VISTA ID : 200335674  
Spill ID : 000382916  
Spill Date : 07/22/1994  
Spill Time : 07:45 AM

PG AND E  
1201 ILLINOIS ST  
SAN FRANCISCO , CA 94107  
UNKNOWN OIL , 00000000.00 , UNK

VISTA ID : 200343653  
Spill ID : 000391106  
Spill Date : 08/26/1994  
Spill Time : 04:10 PM

PACIFIC GAS & ELECTRIC  
1201 ILLINOIS ST  
SAN FRANCISCO , CA 94107-  
OIL SHEEN , 00000000.00 , UNK

VISTA ID : 200345218  
Spill ID : 000392663  
Spill Date : 07/22/1994  
Spill Time : 07:45 AM

PACIFIC GAS & ELECTRIC  
1201 ILLINOIS ST  
SAN FRANCISCO , CA 94107-  
OIL SHEEN , 00000000.00 , UNK

VISTA ID : 200346038  
Spill ID : 000393495  
Spill Date : 07/22/1994  
Spill Time : 07:45 AM

PACIFIC GAS AND ELECTRIC  
N/A  
, CA  
ASBESTOS , 50.00, LBS

VISTA ID : 200154595  
Spill ID : 4537  
Spill Date : 04/11/1988  
Spill Time : 7:50 AM



**APPENDIX 1****Explanation of VISTA's Database Search for this Report:**

Environmental reporting from the EPA and other government agencies is often inconsistent. The same facility or property may be listed many different ways. A facility may have more than one name (e.g., 'Smith's Garage' and 'Exxon Service Station #12') or an inconsistent presentation of the same name. A street may also be known by more than one name (e.g., 'Main Street' is also known as 'Route 9'). An area may have more than one city name. City names also are frequently abbreviated.

To provide you with the most complete search of government records possible, VISTA does extensive computerized matching of records to combine agency data from different sources. VISTA also performs address verification to the Post Office's Zip+4 database to assure the accuracy of the city and zip code information.

The additional search criteria indicated on Page 1 were used to further enhance the search for government records. This report comprises all VISTA records which fit any of the following conditions relative to the subject property:

**Search Criteria**

- matching street number, street name, city but no zip code:
- matching street number, street name, zip code:
- within 10 street numbers with matching facility name:
- no street number, but matching street name, city or zip and facility name:
- intersection of matching street name, matching city or zip and facility name:
- no street number or street name with matching city or zip and facility name:
- P.O. Box with matching city or zip and facility name:
- matching EPA Identification Number:

**Limitations of Information:**

All data contained in this report was obtained from the federal and state government environmental databases. VISTA does not warrant the accuracy, timeliness, merchantability, completeness or usefulness of any information furnished, and the subscriber accepts any and all risks resulting from decisions made based solely or in part on VISTA information.

## FACILITY RISK PROFILE

### FEDERAL AGENCY RECORDS SEARCHED

Agency	Database	Type of Record	Database Currency
US EPA	NPL	Federal Superfund Sites	09/95
US EPA	CERCLIS	Sites Under Review by US EPA	03/96
US EPA	NFRAP	NFRAP Sites Under Review by US EPA	03/96
US EPA	TRIS	Facilities Releasing Toxic Chemicals	05/95
US EPA	CICIS	Chemical Producers (as of 1981)	05/86
US EPA	FATES	Manufacturers or Processors of Pesticides	02/96
US EPA	PCS	Site with NPDES Water Dischg. Permit	03/95
US EPA	AIRS	Produces Regulated Air Emissions	09/95
US EPA	RCRIS	Hazardous Waste Handlers	02/96
US EPA	CORRACTS	RCRA Corrective Action Site	02/96
US EPA	RAATS	RCRA Administrative Action Site	04/95
US EPA	PADS	PCB Handler	10/93
US EPA	FRDS	Operators of a Pub. Drinking Water Sys.	06/95
US EPA	FINDS	Site on EPA's Facility Index System	10/95
US EPA	ERNS	Spill Sites	06/95
US DoL	OSHA	Facilities with OSHA Inspections	07/95
US EPA	FTTS	FIFRA/TSCA/EPCRA Compliance Sites	02/96
US EPA	SETS	Superfund Potentially Responsible Parties	02/96
US EPA	DOCKETS	Sites listed in Civil Enforcement System	04/96

### CALIFORNIA STATE AGENCY RECORDS SEARCHED

Agency	Type of Record	Database Currency
Cal. Environmental Protection Agency, Dept. of Toxic Substances Control	Calsites Database: Annual Workplan Sites	01/96
Cal. Environmental Protection Agency, Dept. of Toxic Substances Control	Calsites Database: All Sites except Annual Workplan Sites (incl. ASPIS)	01/96
California Environmental Protec- tion Agency	Lust Information System (LUSTIS)	04/96
Integrated Waste Management Board	Ca Solid Waste Information System (SWIS)	03/96

## CALIFORNIA State Agency Databases Searched (continued)

Agency	Type of Record	Database Currency
San Diego County Department of Health Services	San Diego County Environmental Health Services Database-Solid Waste Sites	02/96
State Water Resources Control Board	Aboveground Storage Tank Database	02/96
State Water Resources Control Board, Office of Underground Storage Tanks	Underground Storage Tank Registrations Database	01/94
Office of Emergency Services	California Hazardous Materials Incident Report	12/90
Orange County Health Care Agency	Orange County-Industrial Cleanups	03/96
Regional Water Quality Control Board, Region #1 (North Coast Region)	Region #1-Active Toxic Site Investigations-Spills	02/96
San Diego County Department of Health Services	San Diego County Environmental Health Services Database-Spill Sites	02/96



**Count Summary and Record Index**  
**Records of Existing and Potential Contamination**

Agency/Database	# of Records	Page Numbers
NPL - Federal Superfund Site	0	N/A
CERCLIS/NFRAP Site	3	4-5,11
SPL/SCL - Contaminated Sites	3	5,7,10
CORRACTS - Corrective Actions Site	1	19
LUST - Leaking Tanks Sites	1	10
Solid Waste Sites	0	N/A
ERNS Spill Notifications	5	24
State Spill Records	0	N/A

**Records of Hazardous Materials or Environmental Permits**

Agency/Database	# of Records	Page Numbers
RCRA Summary Information		10
PADS - PCB Handler Sites	0	N/A
CICIS - Chemical Producer Sites	0	N/A
TRIS - Toxic Chemical Release Records	0	N/A
PCS - NPDES Waste Water Permits	1	22
AIRS - Regulated Air Emissions	1	20
FATES - Pesticide Processor Records	0	N/A
FRDS - Drinking Water Supply	0	N/A
FINDS - Facility Index System	4	4,6,8,16
UST/AST - Storage Tanks	2	9,11

**Records of Environmental Compliance**

Agency/Database	# of Records	Page Numbers
RCRA Compliance	1	17
SETS - Responsible Party	0	N/A
OSHA - OSHA Violations	0	N/A
FTTS - FIFRA/TSCA/EPCRA	0	N/A
DOCKETS - Civil Judicial Actions	0	N/A
PCS - NPDES Viol/Enf	0	N/A
AIRS - Emission Compliance	1	20
RAATS - RCRA Admin. Actions	0	N/A

**Appendix D**  
**Hazardous Substance Inventory**

PAGE: 1 of 3  
DATE: 06/26/95

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 245 DAY PER YEAR)  
POTRENO POWER PLANT  
CATS00011703

STORAGE AREA: INTER SEPT-BUTLER BLDG  
FLOOR/BUILDING: 01 - BUTLER BUILDING  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/4952295

ITEM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED WASTE#	CA WASTE#
1	FEL-PRO C200 HI TEMP LUBRICANT	SOLID FILM LUBRICANT	A1	3.00	3.00 LB	F---C	14		
1	FEL-PRO CSA ANTI-SEIZE COMPOUND	ANTI-SEIZE COMPOUND	A1	3.00	3.00 LB	F---C	14		
1	PERITONE INDUSTRIAL SOLVENT CLEANER	TRICHLOROETHYLENE	A1	6.00	6.00 GAL	----C	14		
9	PETROLEUM JELLY	PETROLEUM JELLY	B1	.50	.50 LB	-----	14		
9	QUICKSILVER	MERCURY	C1	10.00	5.00 LB	----C	14		
1	VAP AMMONIA SOLUTION	AMMONIA SOLUTION	C1	1.00	1.00 GAL	----A-	14		

PERSON COMPLETING THIS FORM: MELISSA J. RAUER 415/495-2261



DATE: 10/1/91  
PAGE: 001

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 345 DAY PER YEAR)  
POTRERO POWER PLANT  
CAT000011703

STORAGE AREA: DC PAINT DEPT AND HAZARDOUS WASTE UNIT  
FLOOR/BUILDING: 01 - CARDO CONT/STED  
PERSON IN CHARGE: CAL MAUREY PHONE: 415/4952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	AMOUNT UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED CA WASTE
1		1,1,1-TRICHLOROETHANE	TRICHLOROETHANE	A1	25.00	95.00 GAL	---AC	14	-----
1		APOLLO 232 ACT-TAX SPRAY ADHESIVE	ADHESIVE	A3	12.00	24.00 LB	F---C	14	-----
1		CARBOLINE CARBONASTIC 15 PART A	COATING	A1	2.00	1.00 GAL	F---C	14	-----
1		CARBOLINE CARBONASTIC 15 PART B	COATING	A1	2.00	1.00 GAL	F---C	14	-----
1		CHILDER'S CP-25-CHL-BRATE ADHESIVE	ADHESIVE	C1	45.00	200.00 GAL	F---C	14	-----
1		CHILDER'S CP-97 FISHBONE ADHESIVE	ADHESIVE	C1	2.00	10.00 GAL	F---C	14	-----
1		DISCO #106 SILVER GRAY ENAMEL PAINT	ENAMEL PAINT	C1	10.00	5.00 GAL	F---C	14	-----
1		DISCO #424 SORCERON BLUE LATEX PAINT	LATEX PAINT	C1	10.00	5.00 GAL	F---C	14	-----
1		DISCO #433 LIGHT TOWER GREEN ENAMEL PAINT	ENAMEL PAINT	C1	10.00	2.00 GAL	F---C	14	-----
1		M.B. FULLER FORSTER 30-36 SEALFAS COATING	ADHESIVE	C1	12.00	20.00 GAL	F---C	14	-----
1		SHIMWIN WILLIAMS BAZON LATEX METAL PRIMER	PRIMER	A1	15.00	10.00 GAL	F---C	14	-----
1		SHIMWIN WILLIAMS FLAT ACRYLIC LATEX PAINT	LATEX PAINT	A1	10.00	5.00 GAL	F---C	14	-----

PERSON COMPLETING THIS FORM: MELISSA J. NAGER 415/495-2241

4/11/94  
10:15 AM

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 345 DAY PER YEAR)  
POINTE POWER PLANT  
CAL000011793

STORAGE AREA: DC PAINT DEPT AND HAZARDOUS WASTE SPED  
FLOOR/BUILDING: 01 - CARDO CONT/INSD  
PERSON IN CHARGE: CAL MANUET PHONE: 415/6952205

ITEM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS UNIT	STORAGE PRESS TEMP	FED	CA
1	SHERWIN WILLIAMS INDUSTRIAL ENAMEL	ENAMEL PAINT	A1	5.00	1.00 GAL	P---C	14		
1	SHERWIN WILLIAMS PORCE FLOOR ENAMEL	ENAMEL PAINT	A1	1.00	.25 GAL	P---C	14		
1	SHERWIN WILLIAMS BETFAST VINYL ACRYLIC PAINT	ACRYLIC PAINT	C1	2.00	2.00 GAL	P---C	14		
1	SHERWIN WILLIAMS SILVER BRISTE ALUMINUM PAINT	ALUMINUM PAINT	A1	1.00	.25 GAL	P---C	14		
1	TRIANGLE #122 CREAM SILICONE ACRYL ENAMEL	ENAMEL PAINT	A1	4.00	1.00 GAL	P---C	14		
1	TRIANGLE #104 TERRA COTTA 181 AQUA LATEX PAI	LATEX PAINT	C1	25.00	5.00 GAL	P---C	14		
1	TRIANGLE #616 GREEN SILICONE ACRYL ENAMEL	ENAMEL PAINT	A1	4.00	5.00 GAL	P---C	14		
1	TRIANGLE #33 LIGHT TONER GREEN SILICONE ACRYL	ENAMEL PAINT	A1	1.00	1.00 GAL	P---C	14		
1	TRIANGLE #A76 RED GRIDE WATER BASED PRIMER	PRIMER	A1	10.00	10.00 GAL	P---C	14		
1	WASTE EPOXY COATING	WASTE EPOXY COATING	A2	20.00	80.00 GAL	P----	14		
1	WASTE LATEX PAINT	WASTE LATEX PAINT AND WATER	A2	55.00	220.00 GAL	-----	14		
1	WASTE PAINT AND THINNER	WASTE PAINT AND THINNER	A2	55.00	220.00 GAL	P--AC	14		

PERSON COMPLETING THIS FORM: MELISSA J. NADEN 415/695-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 345 DAY PER YEAR  
POURED POWER PLANT  
CAT060011703

STORAGE AREA: DC PAINT DEPT AND HAZARDOUS WASTE SHED  
FLOOR/WALL/SHED: 01 - CARGO CONT/SHED  
PERSON IN CHARGE: CAL MARQUEY PHONE: 415/6952205

ITEM	FORM	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS SPPR/A/C	STORAGE PRESS TEMP	FED CA WASTE WASTE#
1	WASTE PAINT RELATED MATERIAL	PAINT RELATED MATERIAL	A2	55.00	225.00 GAL	P---C	14	

PERSON COMPLETING THIS FORM: MELISSA J. NADES 415/695-2201



HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 345 DAY PER YEAR  
POTENTIAL POWER PLANT  
CAT000011703

STORAGE AREA: DC GAS DEPT/UPPER TANK  
FLOOR/BUILDING: 01 - CARGO CONTAINER  
PERSON IN CHARGE: ROBERT FASSET PHONE: 415/695-2205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS F/P/R/A/C	STORAGE PRESS TEMP	FED WASTE	CA WASTE
1		AERVOE #207 WHITE SPRAY PAINT	WHITE SPRAY PAINT	A3	27.00	27.00	LB	PP--C	14		
1		AERVOE #302 BEIGN AUTO ENAMEL SPRAY PAINT	AUTO ENAMEL	A3	29.25	3.25	LB	PP--C	14		
1		AERVOE #700 BEIGN AUTO ENAMEL SPRAY PAINT	AUTO ENAMEL	A3	19.50	3.25	LB	PP--C	14		
1		AERVOE #400 METER GRAY SPRAY PAINT	METER GRAY PAINT	A3	29.25	19.50	LB	PP--C	14		
1		AERVOE (25A1) CLEAR ACRYLIC LACQUER	ACRYLIC LACQUER	A3	9.00	4.00	LB	PP--C	14		
1		AERVOE BLACK SPRAY PAINT	BLACK SPRAY PAINT	A3	27.00	27.00	LB	PP--C	14		
1		AERVOE ORANGE MARKING PAINT	MARKING PAINT	A3	29.25	117.00	LB	PP--C	14		
1		AERVOE RED TRAFFIC PAINT	RED TRAFFIC PAINT	A3	9.75	3.25	LB	PP--C	14		
1		AERVOE SPRAY PAINT-METAL PRIMER-PURGE #50	METAL PRIMER	A3	19.50	9.75	LB	PP--C	14		
1		AERVOE YELLOW TRAFFIC PAINT	YELLOW TRAFFIC PAINT	A3	29.25	117.00	LB	PP--C	14		
1		CALIPCO DUCT SEAL	DUCT SEAL	CI	30.00	60.00	LB	P---C	14		
1		CALIPCO RIGID CUTTING OIL	CUTTING OIL	A1	4.00	2.00	GAU	P---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. NADEN 415/695-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 345 DAY PER YEAR  
POISSON POWER PLANT  
CAT000011703

STORAGE AREA: DC GAS DEPT/UPPER TAP  
FLOOR/BUILDING: 01 - CARGO CONTAINER  
PERSON IN CHARGE: ROBERT FAISSET PHONE: 415/6952205

ITEM #	FORM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARD P/P/R/A/C	STORAGE PRESS TEMP	PERMITS	CA
1		CARDINAL BLOWS POLAR BLUE SPRAY PAINT	BLUE SPRAY PAINT	A3	18.00	9.00	LB	FP--C	14		
1		CARLON MEDIUM GRADE PVC SOLVENT CEMENT	PVC PLASTIC PIPE CEMENT	A1	3.00	2.00	GAL	F--AC	14		
1		CERTIFIED CLEANER GLASS CLEANER	GLASS CLEANER	C1	9.00	3.00	GAL	----C	14		
1		CERTIFIED FREE PERMEANT	PERMEANT	A3	9.00	7.00	LB	FP--C	14		
1		CERTIFIED HI-TOP HYDRAULIC OIL	HYDRAULIC OIL	A2	40.00	20.00	GAL	F---C	14		
1		CHEVRON DELO 400 MOTOR OIL SAE 15W-40	MOTOR OIL	C1	21.00	90.00	GAL	F---C	14		
1		CYC PRO CLEAN RWD CLEANER	RWD CLEANER	C1	5.00	10.00	GAL	-----	14		
1		OFFCO W/R METER GRAY	WATER REDUCIBLE ALETD ENAMEL	A1	2.00	1.00	GAL	F---C	14		
1		FINE LUBRIPLATE 430-2 MULTI-PURPOSE GREASE	GREASE	C1	34.25	34.25	LB	F---C	14		
1		FINE LUBRIPLATE CHAIN AND CABLE FLUID	CABLE LUBRICANT	A1	4.00	2.00	GAL	FP--C	14		
1		MOBILITE 2-CYCLE ENGINE OIL 16-1	ENGINE OIL	C1	2.00	3.00	GAL	F---C	14		
1		REARNEY AQUA-SEAL	AQUA-SEAL TAPE	J	50.00	25.00	LB	----C	14		

FORM COMPLETING THIS FORM: MELISSA J. RAGAN 415/695-2241

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 345 DAY PER YEAR  
POISSON POWER PLANT  
CAT000011793

STORAGE AREA: DC GAS DEPT/UPPER YARD  
FLOOR/BUILDING: 01 - CARGO CONTAINER  
PERSON IN CHARGE: ROBERT FARREY PHONE: 415/6952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTIN TYPE	HAZARDOUS QUANTITY STORED	HAZARDOUS F/P/H/A/C	STORAGE PRESS TEMP	FED CA WASTE#
1		GENERAL POLYMER 927 PIPELINE PRIMER	PRIMER	A1	9.00	P---C	14	
1		LEW MODERN-LUX LIGHT GREEN PAINT	GREEN SPRAY PAINT	A3	9.75	FP---E	14	
1		LULLY MILLER SMALL VEGETATION KILLER	VEGETATION KILLER	A1	.30	---AC	14	
1		NATIONAL SANITARY SUPPLY CRISTAL GLASS CLEAN	GLASS CLEANER	A3	41.30	FP-AC	14	
1		PERSTONE POWER CLEANER 155	ALKALINE CLEANING COMPOUND	A1	10.00	----C	14	
1		PIER BOWLS LEAK DETECTION COMPOUND	LEAK DETECTION COMPOUND	C1	6.75	----C	14	
1		POLYBOND 8600 PRIMER	PRIMER	A1	13.00	P---C	14	
1		PROTECTO WRAP 1120 PRIMER MASTIC	PRIMER	A1	12.00	P---C	14	
1		PROTECTO WRAP 1170 PRIMER	PRIMER	A1	10.00	P---C	14	
1		RECTORSEAL NO. 5 PIPE THREAD COMPOUND	PIPE THREAD COMPOUND	A1	24.00	P---C	14	
1		SCHEIDT & BOM 3000 HYDRAULIC OIL	HYDRAULIC OIL	A1	10.00	P---C	14	
1		SPRAYWAY ROCKER AND ART KILLER	ROCKER AND ART KILLER	A3	18.75	FP-A-	14	

PERSON COMPLETING THIS FORM: WILLIAM J. BAKER 415/695-2261



HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 345 DAY PER YEAR)  
PORTERO POWER PLANT  
CAT000011703

STORAGE AREA: DC GAS DEPT/UPPER YARD  
FLOOR/BUILDING: G1 - CARGO CONTAINER  
PERSON IN CHARGE: ROBERT FASSET PHONE: 415/6952205

ITEM #	FORM	U/L/S	TRADE NAME	MANUFACTURER NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARD P/P/R/A/C	STORAGE PRESS TEMP	FED REGISTER	CA REGISTER
1	SYSTEM 1 VERSI-FOAM		FOAM PAX		J	24.00	72.00 LB	----C	14		
1	TC TAPECODAT COLLEPSINE PRIMING SOLUTION		PRIMING SOLUTION		A1	8.00	24.00 GAL	P---C	14		
1	THORO WATERPLUS HYDRAULIC CEMENT		HYDRAULIC CEMENT		A1	12.00	24.00 GAL	P---C	14		
1	TRENCH PLATE SMOTHERING FLUID		SMOTHERING FLUID		C1	5.00	6.00 GAL	----C	14		
1	WACKER 2-CYCLE ENGINE OIL		ENGINE OIL		C1	1.00	1.00 GAL	P---C	14		
1	WACKER BUS 205 SILICONE COMPOUND		SILICONE COMPOUND		C1	2.00	1.00 LB	P---C	14		
1	MO-40 SPRAY LUBRICANT		ATF800L LUBRICANT		A3	106.00	106.00 LB	FP---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. NUGER 415/699-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 365 DAY PER YEAR)  
POINTE POWER PLANT  
CAT60011703

STORAGE AREA: CHEM TRAILER / HAZ WASTE ENVS  
FLOOR/BUILDING: 01 - CHEM TRAILER  
PERSON IN CHARGE: BILLY B WILLIAMS PHONE: 415/6952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MATERIAL QUANTITY STORED	ANNUAL USAGE	HAZARDOUS UNIT	HAZARDOUS TYP/HAZ/C	STORAGE PRESS	FED	CA
1	A-1	SILVER NITRATE	SILVER NITRATE	CI	.75	1.50 GAL	.....	.....	14	.....	.....
1	A-12	DILUTE NITRIC ACID	DILUTE NITRIC ACID	BI	.26	.35 GAL	.....	.....	14	.....	.....
1	A-20	POTASSIUM CHROMATE	POTASSIUM CHROMATE	BI	.25	.50 GAL	.....	.....	14	.....	.....
1	A-28	ACID AMMONIUM MOLYBDATE	AMMONIUM MOLYBDATE	BI	1.00	1.85 GAL	.....	.....	14	.....	.....
1	A-29	AMINO ACID REAGENT	A-29 AMINO ACID REAGENT	CI	1.00	1.85 GAL	.....	.....	14	.....	.....
1	A-32	OSALIC ACID SOLUTION	OSALIC ACID SOLUTION	BI	1.00	1.85 GAL	.....	.....	14	.....	.....
1	A-46	NITRAZINE INDICATOR	NITRAZINE INDICATOR	BI	.25	.75 GAL	.....	.....	14	.....	.....
1		AMMONIUM HYDROXIDE	AMMONIUM HYDROXIDE	CI	.13	.25 GAL	.....	.....	14	.....	.....
1	B-10	PHENOLPHTHALEIN	PHENOLPHTHALEIN	BI	.25	.75 GAL	.....	.....	14	.....	.....
1		CALCIUM CARBONATE		BI	.80	1.00 GAL	.....	.....	14	.....	.....
1		HYDRAVER II	NITRAZINE REAGENT W/MOLYBDATE ACID	CI	1.00	1.00 GAL	.....	.....	14	.....	.....
1		MOLYBDATE 3 REAGENT	AMMONIUM MOLYBDATE REAGENT	CI	1.00	1.85 GAL	.....	.....	14	.....	.....

PERSON COMPLETING THIS FORM: MELISSA J. ROGER 415/695-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 345 DAY PER YEAR)  
POTRENO POWER PLANT  
CATONOCOTTES

STORAGE AREA: CHEM TRAILER / HAZ WASTE BINS  
FLOOR/BUILDING: 01 - CHEM TRAILER  
PERSON IN CHARGE: BILLY B WILLIAMS PHONE: 415/4952295

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTIN TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE UNIT	HAZARDOUS P/P/N/A/C	STORAGE PRESS TEMP	FED	CA
1		SODIUM HYDROXIDE	SODIUM HYDROXIDE	B1	.25	.50 GAL	---AC	14		
2		SULFURIC ACID	SULFURIC ACID	B1	.25	.50 GAL	---AC	14		
3		WASTE DRY CELL BATTERIES	ALKALINE BATTERIES	C1	40.00	50.00 LB	----C	14		
4		WASTE LIQUID ACID	LIQUID ACID	C2	20.00	80.00 GAL	---AC	14		
5		WASTE OIL	OIL	A2	55.00	220.00 GAL	F---C	14		
6		WASTE OILY SOLIDS	OILY SOLIDS	A2	55.00	220.00 GAL	F---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. MAGER 415/495-2261



84 1 01 51  
0375 05/22/95

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 245 DAY PER YEAR)  
POTRENO POWER PLANT  
CAT000011703

STORAGE AREA: COMPRESSION BUILDING/TRANSMISSION DEPT.  
FLOOR/BUILDING: 01 - COMPRESSION BLDG  
PERSON IN CHARGE: MIKE CALWITTI/10JAN PHONE: 415/6952205

ITEM FORM	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARD UNIT	HAZARD F/P/R/A/C	STORAGE PRESS TEMP	FED CA WASTE#
G	DICHLORODIFLUOROMETHANE	A2	60.00	60.00 LB	FP-A2		14	
G	FREON 22	A2	35.00	35.00 GAL	FP-A2		14	
L	INSULATING OIL	A1	70.00	70.00 GAL	FP-A2		14	
S	LEAD	J	500.00	500.00 LB	FP-A2		14	
S	MAGNESIUM	J	70.00	70.00 LB	FP-A2		14	
L	OIL	C1	2.00	2.00 GAL	FP-A2		14	
S	POTASSIUM NITRIDE	A1	70.00	70.00 LB	FP-A2		14	
S	PRIMER COMP	A1	2.00	2.00 GAL	FP-A2		14	
L	TRICHLOROETHYLENE	A1	5.00	5.00 GAL	FP-A2		14	

PERSON COMPLETING THIS FORM: MELISSA J. NAGIN 415/695-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 305 DAY PER YEAR)  
POWERED POWER PLANT  
CAT000011703

STORAGE AREA: ELECTRIC SHOP  
FLOW/BUILDS: 01 - ELECTRIC SHOP  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/4953205

ITEM #	FORM NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/A/C	STORAGE PRESS TEMP	FED REGISTER	CA WASTE
1	3-IN SUPER 77 SPRAY ADHESIVE	SPRAY ADHESIVE	A3	2.00	2.00	LB	PP--C	14		
2	ACE PAINT	PAINT	A1	2.00	2.00	LB	PP--C	14		
3	AIRSEAL AIR FILTER ADHESIVE	ADHESIVE	A3	4.00	2.00	LB	PP--C	14		
4	AMPAC-EMA 1,1,1-TRICHLOROETHANE	TRICHLOROETHANE	A1	1.00	1.00	GAL	---AC	14		
5	AMPAC-EMA DEANATED ETHYL ALCOHOL	ALCOHOL SOLVENT	A1	7.00	2.00	GAL	PP--A	14		
6	CARLOW QUICK SET CEMENT	QUICK ADHESIVE	A1	.25	.25	GAL	PP--A	14		
7	CASTROL 68 LMA BRAKE FLUID	BRAKE FLUID	A1	1.00	1.00	GAL	PP--C	14		
8	CFMATION FOAM TRONIC CLEANER	CLEANER	A3	2.00	2.00	LB	PP--C	14		
9	CERTIFIED REMAKE BASE A	METALLIC PATCHING COMPOUND	A1	6.00	3.00	LB	PP--C	14		
10	CERTIFIED REMAKE HARDENER	METALLIC PATCHING COMPOUND	A1	6.00	3.00	LB	PP--C	14		
11	CERTIFIED SANDPAPER	LUBRICATING MISTURE REPELLANT	A3	8.00	4.00	LB	PP--C	14		
12	CPS 10 CONTACT CLEANER (ALCOHOL)	CONTACT CLEANER	A3	2.00	6.00	LB	PP--C	14		

PERSON COMPLETING THIS FORM: MELISSA J. RAGER 415/495-3263

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 345 DAY PER YEAR)  
PESERO POWER PLANT  
CA 940011703

STORAGE AREA: ELECTRIC SHOP  
FLOW/BUILDING: 01 - ELECTRIC SHOP  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/6952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS PROPERTY	STORAGE PRESS TEMP	FED REG	CA WASTE#
1		CRC 97 CONTACT CLEANER	CONTACT CLEANER	A3	2.00	3.00	LB	PP--C	14		
1		CRC LECTRA CLEAN II	AEROSOL CLEANER	A3	2.00	3.00	LB	PP--C	14		
1		CRC NATURAL DEGREASER	DEGREASER	A3	1.00	1.00	LB	PP--C	14		
1		CRC 90 CONTACT CLEANER	CONTACT CLEANER	A3	2.00	3.00	LB	PP--C	14		
1		CRC URETHANE SEAL COAT	URETHANE PAINT	A3	1.00	1.00	LB	PP--C	14		
1		EMULAT BOSTIE NEVER-SEIZ ANTI-SEIZE COMPOUND	ANTI-SEIZE COMPOUND	A1	1.00	1.00	GAL	P---C	14		
1		FEL-PRO CJA ANTI-SEIZE COMPOUND	ANTI-SEIZE COMPOUND	A1	2.50	2.50	LB	P---C	14		
1		FEL-PRO 45000 ANTI-SEIZE COMPOUND	ANTI-SEIZE COMPOUND	A1	1.00	1.00	LB	P---C	14		
1		GE RTV 100 SILICONE RUBBER ADHESIVE SEALANT	SILICONE RUBBER COMPOUND	A1	2.00	4.00	LB	P---C	14		
1		GE WESTINGHOUSE LOW VOLT GREASE	GREASE	A1	15.00	8.00	LB	P---C	14		
1		GE WESTINGHOUSE PETROLEUM JELLY	PETROLEUM JELLY	A1	2.00	2.00	LB	P----	14		
1		GE WESTINGHOUSE INHIBER	PAINT THINNER	A1	2.00	4.00	GAL	P--A-	14		

PERSON COMPLETING THIS FORM: MELISSA J. BAZER 415/695-2261



HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 24/5 DAY PER YEAR  
POTRENO POWER PLANT  
CAT080011703

STORAGE AREA: ELECTRIC SHOP  
FLOOR/BUILDING: 01 - ELECTRIC SHOP  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/4952205

ITEM	FORM	TRADE NAME	GENERIC NAME	CONTAIN TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED CA WASTE#
1		INDUSTRIAL PRODUCTS MOTO-FINISH	PROTECTIVE COATING/INSULATION	A3	3.00	3.00 LB	P---C	14		
1		1PS WELD-ON PRIMER P-79 FOR PVC	PRIMER	A1	1.00	1.00 GAL	P---C	14		
1		JASCO PAINT THINNER	PAINT THINNER	A1	1.00	1.00 GAL	P---C	14		
1		KAR GASKET REMOVER	GASKET REMOVER	A3	2.00	2.00 LB	P---C	14		
1		KAR PENETRATING OIL	PENETRATING OIL	A3	1.00	.50 GAL	P---C	14		
1		LA-CO SLIC-TITE PASTE	THREAD SEALING COMPOUND	A1	1.00	1.00 LB	----C	14		
1		MSA FOUPHUP WIPES	ISOPROPYL ALCOHOL WIPES	B1	1.00	1.00 GAL	-----	14		
1		NATIONAL CHEMSEARCH CHEM-GUARD	PROTECTIVE COATING	A3	35.00	35.00 LB	PP--C	14		
1		NATIONAL CHEMSEARCH FLASH	QUATERNARY AMMONIUM CHLORIDE	A3	2.00	2.00 LB	PP--C	14		
1		NATIONAL CHEMSEARCH TEL-X DRY LUBRICANT	DRY LUBRICANT	A3	8.00	4.00 LB	P---C	14		
1		NATIONAL CHEMSEARCH TURB-SLICE WIRE LUBRICANT	LUBRICANT	A3	25.00	12.00 LB	PP--C	14		
1		PERMFORM EMULSION SOLVENT CLEANER	TRICHLOROETHANE	A1	2.00	2.00 LB	----C	14		

PERSON COMPLETING THIS FORM: MELISSA J. NAGLER 415/495-2281

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 365 DAY PER YEAR)  
POTRENO POWER PLANT  
CA 9460011703

STORAGE AREA: ELECTRIC SHOP  
FLOOR/BUILDING: 01 - ELECTRIC SHOP  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/4952200

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED WATER	CA WATER
1		PISTOL PETE RECTOREAL PVC CEMENT	CONDUIT SOLVENT CEMENT	A3	1.00	1.00 LB	P--A-	14		
1		POLYTECH AMP-45	RUST CONVERTER PRIMER	A3	8.00	8.00 LB	PP-A-C	14		
1		POLYTECH BLITZ CLEANER	CLEANER	A3	1.00	1.00 LB	PP--C	14		
1		POLYTECH MC 352 SUPER SOLVENT	SOLVENT	A3	3.00	2.00 LB	PP--C	14		
1		SAFETY LINE #2005 FIBERGLASS HANDLE CLEANER	CLEANER	A3	2.00	2.00 LB	PP--C	14		
1		SPRAYON ZINC RICH COLD GALVANIZING COMPOUND	ZINC PAINT	A3	3.00	2.00 LB	PP--C	14		
1		TITE SEAL 55 GASKET & JOINT SEALING COMPOUND	GASKET & JOINT SEALING COMPOUND	A1	1.00	1.00 GAL	P---F	14		

PERSON COMPLETING THIS FORM: MELISSA J. MAHER 415/495-2241

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 24/7 DAY PER YEAR  
POTENTIAL POWER PLANT  
CAT000011703

STORAGE AREA: FIRE PUMP HOUSE - UPPER YARD  
FLOOR/BUILDING: 01 - FIRE PUMP HOUSE  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/6952205

ITEM FORM	QTY	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS	STORAGE PRESS	FED	CA
									TEMP	WATER	WASTEP
1		DIESEL FUEL NO. 2	DIESEL FUEL	0	555.00	500.00	GAL	F---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. BAKER 415/695-2261



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HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 345 DAY PER YEAR  
POTENTIAL POWER PLANT  
CA1000011703

STORAGE AREA: LUBE OIL RESERVOIR  
FLOOR/BUILDING: 01 - FLOOR NUMBER  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/4952205

ITEM #	DATE	ITEM NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS P/P/R/A/C	STORAGE PERIOD	FED	CA
						UNIT		TEMP	WASTED	WASTED
1		CHEVRON 68T OIL 32	LUBRICATING OIL	B	3,000.00					
						GAL	P---E	14		

PERSON COMPLETING THIS FORM: MELISSA J. MAHER 415/495-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 365 DAY PER YEAR  
POTTERO POWER PLANT  
CAT000011703

STORAGE AREA: INSTR DEPT-CARD CONT  
FLOOR/BUILDING: 01 - INSTRUMENT DEPT  
PERSON IN CHARGE: WILLY D WILLIAMS PHONE: 415/6952205

ITEM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS F/P/B/A/C	STORAGE PRESS TEMP	FED CA WASTE#
1	3M CHANNEL BONDING ADHESIVE 904440	ADHESIVE	CI	1.00	1.00 GAL	F---E	14	
1	AERVOX #308 BTRC AUTO ENAMEL SPRAY PAINT	AUTO ENAMEL	A3	5.00	4.00 LB	FP--C	14	
1	SERVICE SPRAY PAINT-METAL PRIMER-PG&E #50	METAL PRIMER	A3	5.00	2.00 LB	FP--C	14	
1	ARMSTRONG EPOXY ADHESIVE KIT A-3	EPOXY KIT	CI	1.00	1.00 GAL	F---C	14	
1	CERTIFIED DARTMOUTH	LUBRICATING MOISTURE REPELLANT	A3	13.00	3.00 LB	FP--C	14	
1	CERTIFIED DYLER 200 CLEANER	CLEANER	A3	20.00	2.00 LB	FP--C	14	
1	CERTIFIED FLITE WATERLESS HAND CLEANER	AEROSOL HAND CLEANER	A3	10.00	2.00 LB	FP---	14	
1	CERTIFIED LUBRIMASTER OIL-LUBE	LUBRICANT	A3	18.00	2.00 LB	FP--C	14	
1	CERTIFIED LUBRIMASTER PEN-LUBE	LUBRICANT	A3	19.00	3.00 LB	FP--C	14	
1	OMI CORNING 321 DRIFTILM LUBRICANT	AEROSOL LUBRICANT	A3	4.00	2.00 LB	FP--C	14	
1	OSHM WHEEL BLUE LAYOUT FLUID	BLUE LAYOUT FLUID	A1	1.00	1.00 GAL	----C	14	
1	KAR CASSET REMOVER	CASSET REMOVER	A3	2.00	2.00 LB	F---C	14	

PERSON COMPLETING THIS FORM: MELISSA J. MAZEN 415/695-2281

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 345 DAY PER YEAR  
POINTE POWER PLANT  
CAT000011703

STORAGE AREA: INSTR DEPT-CARGO CONT  
FLOOR/WALLS: 01 - INSTRUMENT DEPT  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/8952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL VOLUME	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED WATER	CA WASTE
1		LUBRICATION ENGINEERS 1250 ALUMINUM LUBRICANT	NI TEMP LUBE GREASE	C1	2.00	1.00	LB	P---C	14		
1		PERMALITE PLASTICS PVC PRIMER FOR PLASTIC PI	PVC PRIMER	A1	1.00	1.00	GAL	P---C	14		
1		RADIATOR SPECIALTY TITE-SEAL 120-66 SEALING	SEALING COMPOUND	A1	1.00	1.00	LB	P---C	14		
1		RADIATOR SPECIALTY TITE-SEAL 120-75 SEALING	SEALING COMPOUND	A1	5.00	2.50	LB	P---C	14		
1		RADIATOR SPECIALTY TITE-SEAL 13-16 SEALING C	SEALING COMPOUND	A1	1.00	1.00	GAL	P---C	14		
1		RECTOREAL GRAY PVC CEMENT	PVC CEMENT	A1	1.00	1.00	GAL	P---C	14		
1		RECTOREAL NO. 3 PIPE THREAD COMPOUND	PIPE THREAD COMPOUND	A1	1.00	1.00	GAL	P---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. RADEN 415/895-2261



**HAZARDOUS MATERIALS DISCLOSURE FORM**  
 1201 ILLINOIS STREET SAN FRANCISCO  
 (CALL MATERIALS ON SITE 345 DAY PER YEAR)  
 POWERED POWER PLANT  
 CA1000011703

STORAGE AREA: INSTR DEPT-LAB  
 FLOOR/BUILDING: 01 - INSTRUMENT SHOP  
 PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/6952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS F/P/B/A/C	STORAGE PRESS TEMP	FED REGISTER	CA REGISTER
1		DELCO Remy DISTRIBUTOR CAR LUBRICANT	LUBRICANT	CI	.50	.50	LB	----	14		
1		ISOPROPYL ALCOHOL	ISOPROPYL ALCOHOL	BI	1.00	1.00	GAL	F----	14		
1		MERCURY (UNIT 3 CONTROL ROOM)	MERCURY	P	167.00	.00	LB	----	14		
1		BERLING INSTR CO MAPIREME PALE OILS	MAPIREME PALE OILS	BI	1.00	1.00	GAL	----	14		
1		BERLING INSTR CO RED INDICATING FLUID	RED INDICATING FLUID	BI	1.00	1.00	GAL	----	14		
1		STA-LINE HAND CLEANER LAMOLIS CREME	HAND CLEANER	AI	2.00	2.00	LB	----	14		
1		VAR PH BUFFER 10.0	PH BUFFER 10.0	BI	1.00	1.00	GAL	----	14		
1		VAR PH BUFFER 4.0	PH BUFFER 4.0	BI	1.00	1.00	GAL	----	14		
1		VAR PH BUFFER 7.0	PH BUFFER 7.0	BI	1.00	1.00	GAL	----	14		

PERSON COMPLETING THIS FORM: MELISSA J. SAUER 415/695-3261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1231 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 365 DAY PER YEAR  
POTREPO POWER PLANT  
CA106011703

STORAGE AREA: TOOL ROOM-PAINT LOCKER  
FLOW/BUILDING: ST - MACHINE SHOP  
PERSON IN CHARGE: TITO CANAS PHONE: 4156452295

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS F/P/R/A/C	STORAGE PRESS TEMP	FED CA WASTES
1	1,1,1-TRICHLOROETHANE	1,1,1-TRICHLOROETHANE	TRICHLOROETHANE	AT	3.00	2.00	GAL	---AC	14	-----
1	AER ADVANCE RED INSULATING PAINT	AER ADVANCE RED INSULATING PAINT	RED INSULATING PAINT	AT	1.00	1.00	GAL	F---C	14	-----
1	BAUER EPOXY	BAUER EPOXY	EPOXY	AT	1.00	1.00	GAL	F---C	14	-----
1	BRAKE FLUID	BRAKE FLUID	BRAKE FLUID	AT	3.00	8.00	GAL	F---C	14	-----
1	CAL TOOL RIGID CUTTING OIL	CAL TOOL RIGID CUTTING OIL	CUTTING OIL	AT	3.00	2.00	GAL	F---C	14	-----
1	CHESTERION 763 MONT TRANSFORMER	CHESTERION 763 MONT TRANSFORMER	MONT TRANSFORMER	CI	1.00	1.00	GAL	F---C	14	-----
1	CHEVRON AUTOMATIC TRANSMISSION FLUID	CHEVRON AUTOMATIC TRANSMISSION FLUID	ATF	CI	1.00	1.00	GAL	F---C	14	-----
1	CHEVRON AUTOMATIC TRANSMISSION FLUID (DEXRON)	CHEVRON AUTOMATIC TRANSMISSION FLUID (DEXRON)	ATF	AT	2.00	1.00	GAL	F---C	14	-----
1	CHEVRON 68T OIL 68	CHEVRON 68T OIL 68	LUBRICATING OIL	CI	1.00	1.00	GAL	F---C	14	-----
1	DERCO 535 RED TRAFFIC PAINT	DERCO 535 RED TRAFFIC PAINT	RED TRAFFIC PAINT	AT	1.00	1.00	GAL	F---C	14	-----
1	DERCO TERRA COTTA RED ENAMEL PAINT	DERCO TERRA COTTA RED ENAMEL PAINT	RED ENAMEL PAINT	AT	1.00	1.00	GAL	F---C	14	-----
1	DEMATLUMED ETALUMOL	DEMATLUMED ETALUMOL	DEMATLUMED ETALUMOL	AT	1.00	3.00	GAL	F---C	14	-----

PERSON COMPLETING THIS FORM: MELISSA J. NACEN 415/645-2261

STORAGE AREA: TOOL ROOM-PAINT LOCKER  
 FLOOR/BUILDING: 01 - NUCSINE SHOP  
 PERSON IN CHARGE: TITO CARRAS PHONE: 415/4953205

HAZARDOUS MATERIALS DISCLOSURE FORM  
 1201 ILLINOIS STREET SAN FRANCISCO  
 CALL MATERIALS ON SITE 345 DAY PER YEAR  
 POTRERO POWER PLANT  
 CAT000011705

ITEM	FORM	QTY	TRADE NAME	GENERIC NAME	CONTR	MAXIMUM	ANNUAL	HAZARDOUS	STORAGE	FED	CA
#					TYPE	QUANTITY	USAGE	W/P/A/C	PERMS	WATER	WASTE
.....	.....	.....	.....	.....	.....	STOCKED	.....	.....	TEMP	.....	.....
1			DOUGLAS & STUMPER 8132 EPOXY RESIN	EPOXY RESIN	CI	1.00	1.00 LB	F---C	14		
2			DON CORNERS MOLTOITE 44 GREASE	GREASE	AI	2.00	3.00 LB	F---C	14		
3			ENERPAC HYDRAULIC OIL	HYDRAULIC OIL	CI	4.00	8.00 GAL	F---C	14		
4			ENSTON 343 CABLE PRESERVER	CABLE PRESERVER	AI	1.00	1.00 GAL	F---C	14		
5			GLIDWEN #105 GRAY ENAMEL	GRAY ENAMEL PAINT	AI	1.00	1.00 GAL	F---C	14		
6			KARO ENOIL	PETROLEUM LUBRICANT	AI	3.00	2.00 GAL	F---C	14		
7			KAR PENETRATING OIL	PENETRATING OIL	AI	1.00	2.00 GAL	F---C	14		
8			RENDALL NON-DETERGENT MOTOR OIL SAE 20W-20	MOTOR OIL	CI	2.00	4.00 GAL	F---C	14		
9			HW/S EPOXY KIT	EPOXY	AI	1.00	1.00 GAL	F---C	14		
10			BRIDGE TOOL RIGID NUCLEAR CUTTING OIL	CUTTING OIL	AI	1.00	1.00 GAL	F---C	14		
11			SUNVOIL PAINT THINNER	PAINT THINNER	AI	3.00	2.00 GAL	F---C	14		
12			SIP OIL TREATMENT	HYDROCARBON VISCOSITY IMPROVER	AI	4.00	8.00 LB	F---C	14		

PERSON COMPLETING THIS FORM: MELISSA A. KAZER 415/495-2261



HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 345 DAY PER YEAR)  
POTRENO POWER PLANT  
CA 9406011703

STORAGE AREA: TOOL ROOM-PAINT LOCKER  
FLOOR/BUILDING: 01 - MACHINE SHOP  
PERSON IN CHARGE: TITO CABAS PHONE: 415/4952205

ITEM #	FORM	TRADE NAME	ACERBIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS F/P/R/A/C	STORAGE PRESS TEMP	FED MASTER	CA MASTER
1		TAPMATIC #1 DUAL ACTION PLUS CUTTING FLUID	CUTTING FLUID	AT	2.00	5.00 GAL	F---C	14		
1		THOMPSON & FORMET WATER SEAL	WATER SEAL	AT	1.00	1.00 GAL	F---C	14		
1		183 LINEED OIL	LINEED OIL	AT	8.00	4.00 GAL	F---C	14		
1		TRIANGLE #933 TRAFFIC YELLOW PAINT	YELLOW TRAFFIC PAINT	AT	1.00	1.00 GAL	F---C	14		
1		WESTINGHOUSE RED PRIMER PAINT	RED PRIMER	AT	1.00	1.00 GAL	F---C	14		
1		WILSON WILCOUSE PNEUMATIC TOOL LUBRICATING	LUBRICANT	AT	2.00	2.00 GAL	F---C	14		
1		ZEPHUNG CLEAR SHELLAC	SHELLAC	CT	1.00	1.00 GAL	F---C	14		
1		ZURMOIL LUBRICANT	HYDRAULIC OIL	AT	1.00	1.00 GAL	F---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. MAZER 415/495-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
 1201 ILLINOIS STREET SAN FRANCISCO  
 (CALL MATERIALS ON SITE 345 DAY PER YEAR)  
 POISSON POWER PLANT  
 CATH00011703

STORAGE AREA: TOOL ROOM  
 FLOOR/BUILDING: 01 - MACHINE SHOP  
 PERSON IN CHARGE: TITO CARRAS PHONE: 415/6952205

ITEM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS PROPERTY	STORAGE	HAZARDOUS PROPERTY	HAZARDOUS PROPERTY
1	2	3	4	5	6	7	8	9	10
1	ADHESIVE SPRAY PAINT-METAL PRIMER-PAGE #10	METAL PRIMER	A3	4.00	6.00 LB	FP--C	14		
1	CALIFORNIA CHEMICAL & SUPPLY #2264 CLEANER	CLEANER	C1	1.00	1.00 GAL	----C	14		
1	CARLOW PVC SOLVENT CEMENT	PVC CEMENT	A1	1.00	1.00 GAL	F--AC	14		
1	CHESTERON #810 STEEL PUTTY PLUS	PUTTY	C1	8.00	8.00 LB	----C	14		
1	COLLIERE PNEUMATICS AIR TOOL LUBRICANT	AIR TOOL LUBRICANT	C1	1.00	2.00 GAL	F---C	14		
1	DEANATURED ETHANOL	DEANATURED ETHANOL	A3	2.00	10.00 LB	F----	14		
1	DOUG CORNING 732 RTV SEALANT-CLEAR	RTV SEALANT	C1	5.00	3.00 LB	----C	14		
1	DOUG CORNING 732 RTV SEALANT-WHITE	RTV SEALANT	C1	4.00	3.00 LB	----C	14		
1	DUTCH BOY TIMING COMPOUND	ZINC CHLORIDE	A3	12.00	4.00 LB	FP--C	14		
1	DIXON STEEL-BLUE SOLVENT	SOLVENT	A1	.75	.75 LB	F--A-	14		
1	FEL-PRO C200 RT TEMP LUBRICANT	SOLID FILM LUBRICANT	A1	10.00	5.00 LB	F---C	14		
1	FEL-PRO CSA ANTI-SEIZE COMPOUND	ANTI-SEIZE COMPOUND	A1	5.00	5.00 LB	F---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. MAGUIRE 415/695-2261

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04/26/99

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 345 DAY PER YEAR)  
POINTE POWER PLANT  
CA 9406011703

STORAGE AREA: TOOL ROOM  
FLOOR/BUILDING: 01 - MACHINE SHOP  
PERSON IN CHARGE: TITO CANAS PHONE: 415/4953205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	QUANTITY STORED	ANNUAL USAGE	HAZARDOUS F/P/R/A/C	STORAGE PRESS TEMP	FED CA WASTE#
1	FEL-PRO 81000	ANTI-SEIZE COMPOUND	ANTI-SEIZE LUBE	A1	2.00	2.00 LB	F---C	14	
1	FEL-PRO 85000	ANTI-SEIZE COMPOUND	ANTI-SEIZE COMPOUND	A1	4.00	12.00 LB	F---C	14	
5	GE RTV 108	SILICONE RUBBER ADHESIVE SEALANT	SILICONE RUBBER COMPOUND	A1	2.00	2.00 LB	F---C	14	
1	KANO AEROSOL	PENETRANT	PENETRANT	A3	8.00	16.00 LB	FP---L	14	
1	KAR BELT DRESSING	BELT DRESSING	BELT DRESSING	A3	10.00	12.00 LB	FP---C	14	
1	KAR GASKET REMOVER	GASKET REMOVER	GASKET REMOVER	A3	8.00	13.00 LB	F---C	14	
1	KAR HI-TECH GASKET ADHESIVE	GASKET ADHESIVE	GASKET ADHESIVE	A3	24.00	13.00 LB	FP---C	14	
1	KAR OPEN CHAIN & SPROCKET LUBE	CHAIN LUBE	CHAIN LUBE	A3	13.00	13.00 LB	FP---C	14	
1	KENDALL POLYURE 927 PIPELINE PRIMER	PRIMER	PRIMER	A1	2.00	4.00 GALL	F---C	14	
5	LA-CO SLC-111E PASTE	THREAD SEALING COMPOUND	THREAD SEALING COMPOUND	A1	9.00	4.50 LB	---C	14	
1	LOCTITE PERMAFIX PROUSHIAN BLUE PENETRANT DYE	PENETRANT DYE	PENETRANT DYE	A1	1.00	.50 LB	---C	14	
1	LOCTITE PERMAFIX SPRAY-A-GASKET ADHESIVE SEA	ADHESIVE SEALANT	ADHESIVE SEALANT	A3	5.00	5.00 LB	FP---C	14	

PERSON COMPLETING THIS FORM: MELISSA J. NAUER 415/495-2261



HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 305 DAY PER YEAR)  
POSSERO POWER PLANT  
CAT900011703

STORAGE AREA: TOOL ROOM  
FLOW/BUILDS: 01 - NUCLEAR SHOP  
PERSON IN CHARGE: TITO CAMAS PHONE: 415/6952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTIN TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS F/P/R/A/C	STORAGE PRESS TEMP	FED CA WASTE
1		NATIONAL CHEMSEARCH 800 OPEN GEAR LUBRICANT	WEAR LUBRICANT	A3	4.00	4.00	LB	FP--C	14	
1		NATIONAL CHEMSEARCH RESIST-X	ANTI-CORROSION TREATMENT	A3	5.00	9.00	LB	FP--C	14	
1		NATIONAL CHEMSEARCH 85-25 AEROSOL	AEROSOL SOLVENT DEGREASER	A3	2.00	4.00	LB	FP--C	14	
1		NATIONAL CHEMSEARCH 85-25 SOLVENT DEGREASER	SOLVENT DEGREASER	C1	2.00	15.00	GAL	F--AC	14	
1		NATIONAL CHEMSEARCH THREAD-EEZ	ANTI-SEIZE COMPOUND	C1	2.00	3.00	LB	F---C	14	
1		NATIONAL CHEMSEARCH TUNE-SLICK WIRE LUBRICANT	LUBRICANT	A3	2.00	1.00	LB	FP--C	14	
1		ON LINE CERAMIC REPAIR SYSTEMS	CERAMIC REPAIR	A1	6.00	3.00	LB	----C	14	
1		ON LINE SURFACE CONDITIONER	CLEANER	A1	1.00	1.00	GAL	----C	14	
1		PLUG-N-DIE	SEALANT	A1	2.00	5.00	LB	----C	14	
1		SECTIONAL NO. 5 PIPE THREAD COMPOUND	PIPE THREAD COMPOUND	A1	1.00	1.00	GAL	F---C	14	
1		SELTOM RAPID TAP CUTTING FLUID	CUTTING FLUID	A1	8.00	12.00	LB	F--AC	14	
1		PIECY TOOL RINGID THREAD CUTTING OIL	THREAD CUTTING OIL	A3	8.00	16.00	LB	F---C	14	

1110 THIS FORM HELIXA J. NAUER 415/695-2261

7/20/93  
10/1/93

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 365 DAY PER YEAR)  
POISSON POWER PLANT  
CATOR0011703

STORAGE AREA: TOOL ROOM  
FLOOR/BUILDING: 01 - MACHINE SHOP  
PERSON IN CHARGE: TITO CAGAS PHONE: 415/6952205

ITEM #	ITEM NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL VOLUME	HAZARD P/P/R/A/C	STORAGE PRESS TEMP	RES WATER	CA WASTE
1	SAFETY-ALUMINUM 100 SOLVENT-HS	MINERAL SPIRITS	A2	30.00	360.00 GAL	P---C	14		
1	SOLVENT PAINT TRIMMER	PAINT TRIMMER	A1	1.00	1.00 GAL	P---C	14		
1	STANLEY BLUE LAYOUT BITE	LAYOUT BITE	A1	1.00	1.50 GAL	----C	14		
1	TAMMAGIC #1 DUAL ACTION PLUS CUTTING FLUID	CUTTING FLUID	A1	1.00	5.00 GAL	P---C	14		
1	WHITE SEAL 55 GASKET & JOINT SEALING COMPOUND	GASKET & JOINT SEALING COMPOUND	A1	14.00	8.00 LB	P---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. NADER 415/695-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
 1201 ILLINOIS STREET SAN FRANCISCO  
 (CALL MATERIALS ON SITE 345 DAY PER YEAR)  
 POTERO POWER PLANT  
 CAT000011703

STORAGE AREA: BATTERY COMPONENT 3  
 FLOOR/BUILDING: 01 - MAIN BLDG/PH  
 PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/695-2205

ITEM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS UNIT	HAZARDOUS TEMP	STORAGE PRESS	FED CA
1	ELECTROLYTE	SULFURIC ACID (APPR 29%) SOLUTION	83	1,125.00	.00	0.00	0.00	0.00	0.00

PERSON COMPLETING THIS FORM: MELISSA J. RADER 415/695-2261



HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 365 GAT PER YEAR)  
POSSIBLE POWER PLANT  
CAT000011703

STORAGE AREA: OPERATIONS DEPT-OIL ROOM  
FLOOR/BUILDING: 01 - OIL ROOM  
PERSON IN CHARGE: BILLY B WILLIAMS PHONE: 415/4952105

ITEM FORM #	U/L/V	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARD P/P/R/A/C	STORAGE PRESS TEMP	FED CA
1		1,1,1-TRICHLOROETHANE	TRICHLOROETHANE	A1	15.00	5.00 GAL	---A2	14	
1		AMEROL 300 SYNTHETIC LUBRICANT	LUBRICANT	A1	10.00	4.00 GAL	P---C	14	
1		AMEROL 4777	CLEANING COMPOUND	A2	55.00	.00 GAL	-----	14	
1		ECL 2000 HIGH TEMP SYNTHETIC GREASE	SYNTHETIC GREASE	A1	10.00	5.00 GAL	-----C	14	
1		CERTIFIED DIAMETHANE	LUBRICATING MOISTURE REPELLANT	A2	55.00	20.00 GAL	P---C	14	
1		CHEVRON AUTOMATIC TRANSMISSION FLUID	ATF	C1	94.00	48.00 GAL	P---C	14	
1		CHEVRON AW MACHINE OIL 220	MACHINE OIL	A2	275.00	110.00 GAL	P---C	14	
1		CHEVRON DURA-LITH GREASE EP-1	GREASE	A1	70.00	35.00 LB	P---C	14	
1		CHEVRON CST OIL 48	LUBRICATING OIL	A2	110.00	55.00 GAL	P---C	14	
1		CHEVRON MULTI-MACHINE OIL 46	MACHINE OIL	A2	55.00	20.00 GAL	P---C	14	
1		CHEVRON MULTI-MACHINE OIL 100-7	MACHINE OIL	A1	5.00	2.00 GAL	P---C	14	
1		CHEVRON MULTI-SERVICE GEAR LUBE	GEAR LUBE	A2	55.00	20.00 GAL	P---C	14	

PERSON COMPLETING THIS FORM: MELISSA J. NACEN 415/495-2241

Page 25 of 51  
Date: 06/01/95

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 345 DAY PER YEAR)  
POINTE POWER PLANT  
CAT000011793

STORAGE AREA: OPERATIONS SEPT-OIL ROOM  
FLOW/WUILDING: 01 - OIL ROOM  
PERSON IN CHARGE: BILLY B WILLIAMS PHONE: 415/6952205

ITEM #	FROM	TRADE NAME	GENERIC NAME	CONTN TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS PERS TEMP	STORAGE	FED CA
1	CHEVRON	HL OIL	HEAVY OIL	A1	10.00	2.00 GAL	F---C	14	
2	CHEVRON	HL OIL	HEAVY OIL	A1	5.00	5.00 GAL	F---C	14	
3	CHEVRON	OC TURBINE OIL 150	TURBINE OIL	A1	10.00	.00 GAL	F---C	14	
4	CHEVRON	OC TURBINE OIL 220	LUBRICATING OIL	A2	440.00	220.00 GAL	F---C	14	
5	CHEVRON	OC TURBINE OIL 32	LUBRICATING OIL	A2	55.00	25.00 GAL	F---C	14	
6	CHEVRON	OC TURBINE OIL 44	TURBINE OIL	A2	110.00	55.00 GAL	F---C	14	
7	CHEVRON	OC TURBINE OIL 68	TURBINE OIL	A1	5.00	2.00 GAL	F---C	14	
8	CHEVRON	POLYUREA EP GREASE 2	GREASE	A1	140.00	35.00 LB	F---C	14	
9	CHEVRON	EPW NADY OIL	NADY OIL	A1	10.00	1.00 GAL	F---C	14	
10	CHEVRON	RUST PREVENTATIVE	RUST PREVENTATIVE	A1	35.00	10.00 LB	F---C	14	
11	CHEVRON	181 GREASE-2	GREASE	A1	90.00	35.00 LB	F---C	14	
12	CHEVRON	VISTAC OIL 65X	MACHINE OIL	A2	55.00	5.00 GAL	F---C	14	

PERSON COMPLETING THIS FORM: MELISSA J. NADEN 415/695-2281

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 345 DAY PER YEAR  
POISSON POWER PLANT  
CAT000011703

STORAGE AREA: OPERATIONS DEPT-OIL ROOM  
FLOOR/BUILTINGS: 01 - OIL ROOM  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/4952209

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS F/P/R/A/C	STORAGE PRESS TEMP	PRO CA WASTES
1	CRC 3-34	CORROSION PROTECTION	CORROSION PROTECTION	A2	35.00	10.00	GAL	-----C	14	-----
1	PAR-BEST	ALLURE GEAR OIL	GEAR OIL	A1	75.00	.00	LB	F---C	14	-----
1	GLYCERINE		GLYCERINE	A2	55.00	20.00	GAL	F----	14	-----
1	WEAHLINER	FLOOR FINISH	FLOOR FINISH	C1	49.00	14.00	GAL	-----E	14	-----
1	KEMP	ABSORBER GEL TYPE K-3	ABSORBER GEL	A2	10.00	.00	GAL	-----	14	-----
1	MOBIL DELVAC	1110 MOTOR OIL SAE 10W	MOTOR OIL	A2	275.00	110.00	GAL	F---C	14	-----
1	MOBIL JET	OIL 11	SYNTHETIC LUBRICANT	A2	345.00	110.00	GAL	F---C	14	-----
1	MOBIL VACTRA	OIL NO. 2	WAX OIL	A2	95.00	10.00	GAL	F---C	14	-----
1	MOBIL VACUUM	OIL 1405	MACHINE OIL	A2	95.00	10.00	GAL	F---C	14	-----
1	NATIONAL CHEMSEARCH	CLEANING COMPOUND	CLEANING COMPOUND	A2	95.00	20.00	GAL	-----C	14	-----
1	NATIONAL CHEMSEARCH	MACHINE OIL	MACHINE OIL	A2	110.00	55.00	GAL	F---C	14	-----
1	NATIONAL CHEMSEARCH	NATURALIZER SOLVENT	SOLVENT	A1	10.00	2.00	GAL	F---C	14	-----

PERSON COMPLETING THIS FORM: MELISSA J. RADEN 415/495-2261



HAZARDOUS MATERIALS DISCLOSURE FORM  
 1201 ILLINOIS STREET S.W. FRANCISCO  
 (CALL MATERIALS ON SITE 245 DAY PER YEAR)  
 POTRENO POWER PLANT  
 CAT900011703

STORAGE AREA: OPERATIONS DEPT-OIL ROOM  
 FLOOR/MULTI: 01 - OIL ROOM  
 PERSON IN CHARGE: BILLY B WILLIAMS PHONE: 415/4952295

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED WASTE	CA WASTE
1		NATIONAL CHEMSEARCH 88-25 SOLVENT DEGREASER	SOLVENT DEGREASER	A2	55.00	30.00	GA	F---C	14		
1		NATIONAL CHEMSEARCH 8-7 CHEMICAL COOLANT	COOLANT	A2	55.00	20.00	GA	----C	14		
1		OWI ALL-11	CLEANING COMPOUND	A2	110.00	10.00	GA	-----	14		
1		PAINT THINNER	PAINT THINNER	A1	5.00	2.00	GA	F---C	14		
1		PERFORME CLEANER & DEGREASER 1P	CLEANER & DEGREASER	A2	110.00	35.00	GA	----C	14		
1		RIDGE TOOL RIGID NUCLEAR CUTTING OIL	CUTTING OIL	C1	1.00	.50	GA	F---C	14		
1		SHELL CADOLUM COMPOUND 72001	MACHINE OIL	A1	5.00	1.00	GA	F---C	14		
1		SHELL OMALA OIL 220	MACHINE OIL	A1	5.00	2.00	GA	F---C	14		
1		TERACO MARPAC ALL PURPOSE AUTOMOTIVE GREASE	AUTOMOTIVE GREASE	A1	35.00	5.00	LB	F---C	14		
1		TERACO RANGOS OIL NO 32	MACHINE OIL	A1	10.00	5.00	GA	F---C	14		
1		TERACO RANGOS OIL NO 46	MACHINE OIL	A1	5.00	1.00	GA	F---C	14		
1		TERACO REGAL OIL 150	MACHINE OIL	A1	10.00	5.00	GA	F---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. MAZEN 415/495-2241

HAZARDOUS MATERIALS...LOWERING FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 24/5 DAY PER YEAR)  
POSSIBLE POWER PLANT  
CAT060011703

STORAGE AREA: OPERATIONS DEPT-OIL ROOM  
FLOOR/BUILDING: 01 - OIL ROOM  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/4952205

ITEM	FORM	QTY	U/L/S	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL VOLUME	HAZARD ID	HAZARD TYPE	HAZARD CLASS	HAZARD CAUSE	HAZARD EFFECT	HAZARD TREATMENT
1	UNOCAL MP GEAR LUBE LS 80W/90	1	UNOCAL	MP GEAR LUBE LS 80W/90	BEAR LUBE	A1	5.00	1.00 GAL	F----	14				
2	2EP ZEPSTRIP MAX STRIPPER	1	2EP	ZEPSTRIP MAX STRIPPER	MAX STRIPPER	C2	40.00	20.00 GAL	----C	14				

PERSON COMPLETING THIS FORM: MELISSA A. RADEN 415/495-2241

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 365 DAY PER YEAR)  
POTSDOM POWER PLANT  
CAT060011703

STORAGE AREA: WAREHOUSE  
FLOOR/BUILDING: 01 - WAREHOUSE  
PERSON IN CHARGE: DANNY WILLIAMS PHONE: 415/4952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS F/P/R/A/C	STORAGE PRESS TEMP	FED CA WASTE
0		ACETYLENE	ACETYLENE	F	600.00	600.00	CF	PP-1-C	24	
1		AMPAC-EMA DENATURED ALCOHOL	ALCOHOL SOLVENT	A1	8.00	4.00	GAL	---A2	14	
0		ARGON	ARGON	F	400.00	200.00	CF	-P---	24	
0		CARBON DIOXIDE	CARBON DIOXIDE	F	200.00	200.00	CF	-P---	24	
0		COMPRESSED AIR	COMPRESSED AIR	F	200.00	200.00	CF	-P---	24	
1		CRC LECTRA SHIELD	PROTECTIVE COATING	A3	10.00	20.00	LB	PP-1-C	14	
1		FEL-PRO NICKEL-CADMIATE COMPOUND	ANTI-BEZE COMPOUND	A1	6.00	2.00	LB	----C	14	
0		HELIUM	HELIUM	F	400.00	200.00	CF	-P---	24	
1		P-100 KROIL	PETROLEUM LUBRICANT	A1	4.00	2.00	GAL	P---C	14	
1		MAGNAFLUX SPOTCHECK DEVELOPER	MAGNAFLUX DEVELOPER	A3	4.00	2.00	LB	PP-1-C	14	
1		MAGNAFLUX SPOTCHECK PENETRANT	MAGNAFLUX PENETRANT	A3	4.00	2.00	LB	PP-1-C	14	
1		NATIONAL COMMERCE FOAMING CLEANER	CLEANER	A3	34.00	12.00	LB	PP-1-C	14	

PERSON COMPLETING THIS FORM: MELISSA J. NAGLE 415/495-2281



35 OF 51  
04/24/95

**HAZARDOUS MATERIALS DISCLOSURE FORM**  
1251 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 365 DAY PER YEAR)  
POTRERO POWER PLANT  
CART000011703

STORAGE AREA: WAREHOUSE  
FLOOR/WILDBERG: 01 - WAREHOUSE  
PERSON IN CHARGE: GARYL WILLIAMS PHONE: 415/4952205

ITEM	FROM	TO	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/A/C	STORAGE PRESS TEMP	FED	CA
1			NATIONAL CHEMSEARCH 88-25 AEROSOL	AEROSOL SOLVENT DEGREASER	A3	34.00	72.00	LB	P---C	14		
1			NATIONAL CHEMSEARCH VOLTE SUPER SAFETY SOLVE	SOLVENT DEGREASER	C1	10.00	38.00	GAL	P---C	14		
6			NITROGEN	NITROGEN	P	400.00	1,800.00	CF	-P---	24		
6			OXYGEN	OXYGEN	P	400.00	200.00	CF	-P---	24		
1			IF-2002 DEGREASER CLEANER	DEGREASER CLEANER	A3	24.00	12.00	LB	P----	14		
1			VALVOLINE MOTOR OIL SAE 30	MOTOR OIL	C1	8.00	3.00	GAL	P---C	14		

PERSON COMPLETING THIS FORM: MELISSA J. KASER 415/495-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
CALL MATERIALS ON 818 345 DAY PER YEAR  
POZZERO POWER PLANT  
CA1000011703

STORAGE AREA: OPERATIONS DEPT  
FLOOR/BUILDING: 61/02/03 - MAIN BLDG  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/4952205

ITEM #	FORM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/A/C	STORAGE PRESS TEMP	FEED CA
6		ACID MIXED GASES	SULFUR DIOXIDE/NITROGEN	F	700.00	3,340.00	CF	P-A-	24	
1		AMTEL 100 SYNTHETIC LUBRICANT	LUBRICANT	A1	60.00	30.00	GAL	P---C	14	
1		CALSON PCS PLUS	MOLYBDATE CORROSION INHIBITOR	A2	120.00	60.00	GAL	---A-	14	
8		CARBON DIOXIDE	CARBON DIOXIDE	Q	1,000.00	.00	CF	P---C	24	
8		CAUSTIC SODA (FLAKE)	SODIUM HYDROXIDE	A2	5.00	50.00	GAL	--BAC	14	
8		CELLITE-DIATOMITE	DIATOMACEOUS EARTH	Q	550.00	275.00	LB	----C	14	
1		CHEVRON AU MACHINE OIL 220	MACHINE OIL	A2	155.00	75.00	GAL	P---C	14	
1		CHEVRON 68T OIL 100	LUBRICATING OIL	A2	35.00	20.00	GAL	P---C	14	
1		CHEVRON 68T OIL 68	LUBRICATING OIL	A2	45.00	30.00	GAL	P---C	14	
1		CHEVRON INSULATING OIL	INSULATING OIL	A2	10.00	10.00	GAL	P---C	14	
8		CHEVRON HL GEAR COMPOUND 460	GEAR COMPOUND	A1	50.00	50.00	LB	P---C	14	
8		CHEVRON HL GEAR COMPOUND 680	GEAR COMPOUND	A1	200.00	100.00	LB	P---C	14	

PERSON COMPLETING THIS FORM: MELISSA J. NAGER 415/495-2241

17 OF 31  
1-17-03 11:27:03

**HAZARDOUS MATERIALS DISCLOSURE FORM**  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 345 DAY PER YEAR)  
POTRERO POWER PLANT  
CAT000011703

STORAGE AREA: OPERATIONS DEPT  
FLOW/MULTIPLING: 91/02/03 - MAIN BLDG  
PERSON IN CHARGE: BILLY D WILLEMAN PHONE: 415/6452205

ITEM #	FORM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED CA WASTE
1		CHEVRON DC INCLINE OIL 44	LUBRICATING OIL	A2	110.00	55.00	GAL	P---C	14	
1		CHEVRON DC TURBINE OIL 220	LUBRICATING OIL	A2	400.00	200.00	GAL	P---C	14	
1		CHEVRON DC TURBINE OIL 32	LUBRICATING OIL	A2	30.00	15.00	GAL	P---C	14	
1		CHEVRON 321 GREASE-2	GREASE	A1	275.00	150.00	LB	P---C	14	
1		DE LAVAL 1-4 HP OIL	GEAR OIL	A1	30.00	15.00	GAL	P---C	14	
1		DELVAC 1110 SAE 15W	LUBRICATING OIL	A2	345.00	220.00	GAL	P---C	14	
1		FIXED ELEMENTAL GAS	NITROGEN	P	700.00	3,340.00	CF	P-B-	24	
1		FULL SUEZ II FLOOR WAX	FLOOR FINISH	A2	10.00	10.00	GAL	---C	14	
1		FULLSPEED WAX STRIPPER	WAX STRIPPER	A1	30.00	15.00	GAL	---C	14	
1		GEARCO-EXTREME PRESSURE GEAR OIL BT 6510-140	LUBRICATING OIL	A1	120.00	60.00	LB	P---C	14	
1		GLYCERINE	GLYCERINE	A2	55.00	25.00	GAL	P---C	14	
1		NITROGEN	NITROGEN	P	3,705.00	30,000.00	CF	P-B-	24	

PERSON COMPLETING THIS FORM: MELISSA J. MAHER 415/645-2263



HAZARDOUS MATERIALS DISCLOSURE FORM  
 1201 ELLINGBO STREET SAN FRANCISCO  
 (ALL MATERIALS ON SITE 345 DAY PER YEAR)  
 POTRERO POWER PLANT  
 CATT00011703

STORAGE AREA: OPERATIONS DEPT  
 FLOOR/BUILDING: 01/02/03 - MAIN BLDG  
 PERSON IN CHARGE: BILLY B WILLIAMS PHONE: 415/6952209

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	PID	CA
1		MOBIL JET OIL II	SYNTHETIC LUBRICANT	AZ	440.00	220.00	GA	P---C	14		
2		MALCO ELIMIN-ON OXYGEN SCAVENGER	CARBONTRISALINE	I	400.00	300.00	GA	---C	14		
3		NITROGEN	NITROGEN	F	1,760.00	.00	CF	-P---	24		
4		OXIDIZING LIQUEFIABLE MIXED GASES	NITROGEN DIOXIDE/NITROGEN	F	1,400.00	6,275.00	CF	-P-AC	24		
5		REDUCING MIXED GASES	CARBON MONOXIDE/NITROGEN	F	700.00	3,360.00	CF	-P-A-	24		
6		TRISODIUM PHOSPHATE	TRISODIUM PHOSPHATE	K	5.00	50.00	GAL	--A-	14		

PERSON COMPLETING THIS FORM: MELISSA J. NADEN 415/695-2261

7-11-91  
1-10-91

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 345 DMS PER YEAR)  
PORTLAND CEMENT PLANT  
CANTONMENT

STORAGE AREA: OPERATIONS DEPT./EAST OF WATER BLDG.  
FLOOR/BUILDING: XX - CARDO CONT  
PERSON IN CHARGE: RILEY D. WILLIAMS PHONE: 415/695-2205

ITEM #	FORM #	TRADE NAME	GENERIC NAME	CONTE TYPE	MAXIMUM QUANTITY STORED	ARRIVAL UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	PER CA
1		WALCO 8329	CORROSION INHIBITOR	C1	10.00	10.00 GAL	*****	14	*****
1		RESIN AID	RESIN AID	C2	250.00	.00 LB	*****	14	*****
8		SALT	COARSE SALT	E	700.00	.00 LB	*****	14	*****
1		SODIUM CARBONATE	SODIUM CARBONATE	C2	504.00	100.00 GAL	*****	14	*****
8		SODIUM HYDROXIDE	SODIUM HYDROXIDE	C2	95.00	100.00 GAL	---AC	14	*****
8		TRISODIUM PHOSPHATE	TRISODIUM PHOSPHATE	C2	800.00	100.00 LB	*****	14	*****

PERSON COMPLETING THIS FORM: MELISSA J. NADER 415/695-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 365 DAY PER YEAR)  
POTREND POWER PLANT  
CAT0000011703

STORAGE AREA: BUNTING BUILDING  
FLOW/BUILDS: 20 - OUTSIDE  
PERSON IN CHARGE: ERIC MILLER-BUNTING PHONE: 415/4952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS P/P/S/A/C	STORAGE PRESS TEMP	FED	CA
1		ELECTROLYTE	SULFURIC ACID (APPR 20%)	SOLUTION	83	180.00	.00 GAL	---AC	14	

PERSON COMPLETING THIS FORM: MELISSA J. RACER 415/495-2261



HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ELLINGBO STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 365 DAY PER YEAR)  
POTRENO POWER PLANT  
CAT000011703

STORAGE AREA: SODIUM HYPOCHLORITE TANK  
FLOOR/BUILDING: XV - OUTSIDE  
PERSON IN CHARGE: BILLY B WILLIAMS PHONE: 415/695-2261

ITEM #	FORM #	TRADE NAME	GENERIC NAME	CONTAIN TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED REGISTER	CA REGISTER
1		SODIUM BISULFITE	SODIUM BISULFITE	0	2,000.00	7,500.00	GAL	----	14		
1		SODIUM HYPOCHLORITE	SODIUM HYPOCHLORITE	0	2,000.00	7,500.00	GAL	---AC	14		

PERSON COMPLETING THIS FORM: MELISSA J. NADEN 415/695-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ELLIMONT STREET SAN FRANCISCO  
CALL MATERIALS ON SITE 365 DAY PER YEAR  
POTRENO POWER PLANT  
CAT000011703

STORAGE AREA: STATION DEMINERALIZER  
FLOOR/BUILDING: 2A - OUTSIDE  
PERSON IN CHARGE: BILLY B WILLIAMS PHONE: 415/6952209

ITEM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PERMS TEMP	FED	CA
1	CAUSTIC SODA (LIQUID) 25% S	SODIUM HYDROXIDE SOLUTION 25%	G	4,000.00	34,000.00	LB	--RAC	14		
1	MALFONIC ACID 93% S	MALFONIC ACID 93%	G	1,350.00	12,135.00	LB	--RAC	14		

PERSON COMPLETING THIS FORM: MELISSA J. NADEN 415/695-2261

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11/12/95

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ELLINGBO STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 345 SAT PER YEAR)  
POTRERO POWER PLANT  
CA 9460011703

STORAGE AREA: JET TURBINES-GENIE, UNIT 4/3/A AND BARKER  
FLOOR/BUILDING: 2X - OUTSIDE  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/6953205

ITEM #	FORM #	U/I/O	TRADE NAME	GENERIC NAME	CONTAIN TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/9/9/A/C	STORAGE PRESS TEMP	FED WASTE#	CA WASTE#
0			CARBON DIOXIDE	CARBON DIOXIDE	K	15,750.00	.00	CF	-P---	24		
1			CAUSTIC SODA (LIQUID) SOL	SODIUM HYDROXIDE SOLUTION 50%	B	15,000.00	7,500.00	LB	--BAC	14		
1			ELECTROLYTE	SULFURIC ACID (APPR 27%) SOLUTION 93		1,300.00	.00	BAI	---AC	14		
1			MORIL DELVAC 1119 MOTOR OIL SAE 10W	MOTOR OIL	P	1,300.00	1,300.00	BAI	P---C	14		
0			NITROGEN	NITROGEN	F	600.00	2,400.00	CF	-P---	24		
1			SULFURIC ACID 93%	SULFURIC ACID 93%	G	11,000.00	3,300.00	LB	--BAC	14		

PERSON COMPLETING THIS FORM: MELISSA J. NADEN 415/695-2261



HAZARDOUS MATERIALS DISCLOSURE FORM  
1251 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 365 DAY PER YEAR)  
POSSERO POWER PLANT  
CAG000011703

STORAGE AREA: FUEL TANKS  
FLOOR/WALL/CEILING: INS - OUTSIDE  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/4953205

ITEM #	FORM #	TRADE NAME	HAZARDOUS MATERIAL NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED	CA
1		DIESEL FUEL NO. 2 (TANK 5)	DIESEL FUEL	G	3,342,735.00	779,008.00	Gal	P----	14		
1		FUEL OIL (TANK 3)	FUEL OIL	G	5,225,094.00	1,371,342.00	Gal	P----	14		
1		FUEL OIL (TANK 4)	FUEL OIL	G	2,055,435.00	.00	Gal	P----	14		

PERSON COMPLETING THIS FORM: MELISSA J. NAUER 415/495-3261

**STORAGE AREA: OUTDOOR**

FLOOR/BUILDING: 2E - OUTSIDE

PERSON IN CHARGE: ERIC MILLER-MURSTAIN PHONE: 415/495-2205

**HAZARDOUS MATERIALS DISCLOSURE FORM**  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 365 DAY PER YEAR)  
POSSIBLE POWER PLANT  
CAT000011703

ITEM #	FORM	U/L/S	TRADE NAME	GENERIC NAME	CONTAIN TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS F/P/S/A/C	STORAGE PRESS TEMP	FPS	CA
1				NITROGEN		2,000.00	4,000.00	CF	-P---	24		

PERSON COMPLETING THIS FORM: MELISSA J. MAHER 415/495-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1251 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 365 DAY PER YEAR)  
POTTERO POWER PLANT  
CAT000011703

STORAGE AREA: SWITCHYARD  
FLOOR/BUILDING: XS - OUTSIDE  
PERSON IN CHARGE: ERIC MILLER-BURSTAIN PHONE: 415/4952205

ITEM #	FORM	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL VALUE	UNIT	HAZARDOUS F/P/S/N/C	STORAGE PRESS TEMP	HAZARDOUS WASTE PA
1		INSULATING OIL (SAME 3 TRANSFORMER)	INSULATING OIL	P	10,495.00	10,495.00	GAU	----C	14	
1		INSULATING OIL (SAME 10 TRANSFORMER)	INSULATING OIL	P	4,433.00	4,433.00	GAU	----C	14	
1		INSULATING OIL (SAME 11 TRANSFORMER)	INSULATING OIL	P	4,456.00	4,456.00	GAU	----C	14	
1		INSULATING OIL (SAME 12 TRANSFORMER)	INSULATING OIL	P	4,447.00	4,447.00	GAU	----C	14	
1		INSULATING OIL (SAME 13 TRANSFORMER)	INSULATING OIL	P	1,737.00	1,737.00	GAU	----C	14	
1		INSULATING OIL (SAME 14 TRANSFORMER)	INSULATING OIL	P	3,350.00	3,350.00	GAU	----C	14	
1		INSULATING OIL (SAME 15 TRANSFORMER)	INSULATING OIL	P	3,350.00	3,350.00	GAU	----C	14	
1		INSULATING OIL (SAME 16 TRANSFORMER)	INSULATING OIL	P	3,345.00	3,345.00	GAU	----C	14	
1		INSULATING OIL (SAME 22 TRANSFORMER)	INSULATING OIL	P	915.00	915.00	GAU	----C	14	
1		INSULATING OIL (SAME 9 TRANSFORMER)	INSULATING OIL	P	1,723.00	1,723.00	GAU	----C	14	
1		INSULATING OIL (LOAD CENTER 337 TRANSFORMER)	INSULATING OIL	P	122.00	122.00	GAU	----C	14	
1		INSULATING OIL (MOTOR SWITCHYARD)	INSULATING OIL	P	2,434.00	2,434.00	GAU	----C	14	

PERSON COMPLETING THIS FORM: MELISSA J. NADGE 415/495-2241



HAZARDOUS MATERIALS...  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 363 DAY PER YEAR)  
POTERO POWER PLANT  
CAT000011703

STORAGE AREA: SWITCHYARD  
FLOOR/BUILDING: EX - OUTSIDE  
PERSON IN CHARGE: ERIC MILLER-MURKIN PHONE: 415/495-2205

ITEM #	FORM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS P/P/T/N/C	STORAGE PRESS TEMP	FED REGISTER	CA
1		INSULATING OIL (OCC SWITCHYARD)	INSULATING OIL	P	15,440.00	15,440.00 GAL	----E	14		
1		INSULATING OIL (SOUTH OF UNIT 3 POWER PLANT)	INSULATING OIL	P	2,400.00	2,400.00 GAL	----C	14		
1		INSULATING OIL (SWITCHYARD POT TRANS)	INSULATING OIL	P	140.00	140.00 GAL	----C	14		
1		INSULATING OIL (SWITCHYARD REGULATORS)	INSULATING OIL	P	11,217.00	11,217.00 GAL	----	14		
1		INSULATING OIL (SWITCHYARD TRANSFORMERS)	INSULATING OIL	P	122.00	122.00 GAL	----C	14		

PERSON COMPLETING THIS FORM: MELISSA J. NADLER 415/495-2261

DATE: 04/26/95

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(CALL MATERIALS ON SITE 545 DAY PER YEAR)  
POTRENO POWER PLANT  
CAT000011703

STORAGE AREA: EMERGENCY RESPONSE TRAILER  
FLOOR/WALLS: DO - OUTSIDE  
PERSON IN CHARGE: BILLY D WILLIAMS PHONE: 415/495-2205

ITEM #	FORM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL VOLUME	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FED REGISTERED	CA REGISTERED
1		POTRENO POWER CLEANER 155	ALKALINE CLEANING COMPOUND	A1	12.00	.00	GAL	----	14		
1		SPILL-X-A	ACID NEUTRALIZER	C1	10.00	.00	GAL	----	14		
1		SPILL-X-C	CAUSTIC NEUTRALIZER	C1	5.00	.00	GAL	----	14		

PERSON COMPLETING THIS FORM: MELISSA J. MAHER 415/495-2261

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09/16/95

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
(ALL MATERIALS ON SITE 305 DAY PER YEAR)  
POTRENO POWER PLANT  
CAT080011703

STORAGE AREA: GAS LOAD CENTER  
FLOOR/BUILDING: 1E - PROPANE TANK  
PERSON IN CHARGE: GARY CHIRCO PHONE: 415/4952295

ITEM	FORM	GENERIC NAME	CONTAIN	HAZARDOUS	ANNUAL	STORAGE	UNIT	HAZARDOUS	STORAGE	FEES	FED	CA
#	S/L/G	TANKE NAME	TYPE	QUANTITY	USAGE	TEMP		W/9/R/A/C	TEMP	WASTES	WASTES	WASTES
6		PROPANE	F	19,200.00	3,000.00	CF	24	FF--C				

PERSON COMPLETING THIS FORM: MELISSA J. NADER 415/495-2261



# HAZARDOUS MATERIALS DISCLOSURE FORM

1201 ILLINOIS STREET SAN FRANCISCO  
POINTE POWER PLANT  
CA 940631703

STORAGE AREA: NAZ WASTE SITE AREA  
FLOOR/BUILDING: 01 - FLOOR NUMBER  
PERSON IN CHARGE: MELISSA J. BAKER PHONE: 415/4952205

ITEM FORM	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	FEDERATION	CA WASTE
WASTE AEROSOL CANS	AEROSOL CANS	AZ	320.00	850.00 LB	FP-A-	24	9001	513
WASTE ASBESTOS	ASBESTOS	J	178,800.00	210,720.00 LB	----C	14	N/A	151
WASTE CONTAMINATED SAND	CONTAMINATED SAND	AZ	250.00	250.00 LB	F---C	24	9008	181
WASTE EMPTY CONTAINERS	EMPTY CONTAINERS	AZ	100.00	200.00 LB	----C	24	N/A	512
WASTE FLAMMABLE LIQUID	FLAMMABLE LIQUID	AZ	1,000.00	4,000.00 LB	F---C	24	9003	343
WASTE LABORATORY CHEMICALS	LABORATORY CHEMICALS	AZ	100.00	.00 LB	F-BAC	24	N/A	551
WASTE LIQUID ACID	LIQUID ACID	C2	600.00	2,400.00 LB	---AC	24	9002	551
WASTE MERCURY	MERCURY	AZ	100.00	320.00 LB	---A-	24	9009	725
WASTE OIL	OIL	AZ	330.00	1,320.00 GAL	F---C	24	N/A	221
WASTE OILY DEBRIS/SOIL	OILY DEBRIS/SOIL	J	14,800.00	70,200.00 LB	F---C	14	N/A	223
WASTE OILY WATER	OILY WATER	G	2,500.00	20,000.00 GAL	F---C	14	N/A	221
WASTE PAINT RELATED MATERIAL	PAINT RELATED MATERIAL	AZ	600.00	2,400.00 LB	F---C	24	9001	441

PERSON COMPLETING THIS FORM: MELISSA J. BAKER 415/495-2261

HAZARDOUS MATERIALS DISCLOSURE FORM  
1201 ILLINOIS STREET SAN FRANCISCO  
POINTE POWER PLANT  
CART00011703

STORAGE AREA: HAZ WASTE BTO AREA  
FLOOR/BUILDING: 01 - FLOOR NUMBER  
PERSON IN CHARGE: MELISSA J. WARD PHONE: 415/4951205

ITEM #	FORM #	TRADE NAME	GENERIC NAME	CONTAINER TYPE	MAXIMUM QUANTITY STORED	ANNUAL USAGE	UNIT	HAZARDOUS P/P/R/A/C	STORAGE PRESS TEMP	PERMIT NUMBER	CA WASTE MASTER
1		WASTE PCB LIQUIDS	PCB LIQUIDS	A2	640.00	640.00	LB	***C	24	N/A	261
2		WASTE PCB SOLIDS	PCB SOLIDS	A2	200.00	1,000.00	LB	***C	24	N/A	261
3		WASTE WATER/FUEL MIXTURES	WATER/FUEL MIXTURES	A2	700.00	700.00	LB	P+***C	24		343

\*\*\*\*\* COMPLETING THIS FORM: MELISSA J. WARD 415/495-2251

**POTRERO POWER PLANT**  
**Hazardous Material Inventory**

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5-8	DC Gas Cargo Container Upper Yard	DC Gas
2-4	DC Paint Storage Locker / Hazardous Waste Shed	DC Insul&Cig
12-15	Electric Shop	Maintenance
48	Emergency Response Trailer	Operations
16	Fire pump House	Operations
44	Fuel Tanks	Operations
49	Gas Load Center	Gas Dept.
50-51	Hazardous Waste Storage Building	Environmental
18-19	Instrument Cargo Container	Maintenance
1	Instrument Shop @ Boiler Building	Maintenance
20	Instrument Shop Unit 3	Maintenance
43	Jet Turbine Area/West of Plant	Operations
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39	Operations Boiler Charging Chemical Storage	Operations
38-38	Operations Unit 3/Boiler 3	Operations
41	Sodium Hypochlorite/Sodium Bisulfite Tanks	Operations
42	Station Demin/East of Plant	Operations
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28	Unit 3 Battery Room	Maintenance
34-35	Warehouse	Administration

File Inventory.pdf